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WESTERN ENVIRONMENTAL LAW CENTER

Bureau of Land Management Wyoming State Office 5353 Yellowstone Dr. Cheyenne, Wyoming 82009 Via Eplanning and FedEx

November 7, 2022

Re: Scoping for the Wyoming 2023 Second Quarter Oil and Gas Lease Parcel Sale (DOI-BLM-WY-0000-2023-0001-EA).

Dear Bureau of Land Management:

The Western Environmental Law Center ("WELC"), along with the Center for Biological Diversity, Citizens Caring for the Future, Friends of the Earth, Sierra Club, Western Environmental Law Center, Waterkeeper Alliance, Western Watersheds, and WildEarth Guardians (together "Conservation Groups"), submit the following scoping comments on the Bureau of Land Management ("BLM) Wyoming 2023 Second Quarter (Q2 '23) Oil and Gas Lease Parcel Sale ("Lease Sale") involving 209 nominated parcels of Federal minerals within the Casper, Rock Springs, Newcastle, Buffalo, Lander, Cody, Worland, Rawlins, Green River/Rock Springs, Pinedale, and Kemmerer Field Offices and including all parcels. As detailed in more depth below, the Conservation Groups encourage the BLM to complete a thorough, transparent environmental review for the parcels *before* moving forward with the Lease Sale.

The names, mailing addresses, and telephone numbers for each organization and individual filing this comment letter are listed below:

Center for Biological Diversity 1536 Wynkoop Street Suite #421 Denver, CO 80202 520.623.5252 Citizens Caring for the Future 1004 Major Avenue NW Albuquerque, NM 87107 575.302.7587

¹ A list of parcel numbers and serial numbers referenced in this comment letter is attached as **Appendix A** to this comment. A list of all exhibits to this comment is attached as **Appendix B**. Exhibits referenced herein and itemized in Appendix B were provided on a USB drive sent under separate cover via FedEx on November 5, 2022, and were delivered at the BLM Wyoming State Office at 11:36 am on November 7, 2022, see delivery proof, **Appendix C**.

Friends of the Earth 1101 15th Street NW, 11th Floor Washington, D.C. 20005 202-783-7400

Sierra Club 2101 Webster St. Suite 1300 Oakland, CA 94612 415.977.5500

Western Environmental Law Center 103 Reeders' Alley Helena, MT 59601 406.471.3173 Waterkeeper Alliance, Inc. 180 Maiden Lane, Suite 603 New York, NY 10038 212.747.0622

Western Watersheds Project P.O. Box 779 Depoe Bay, OR 97341 928.322.8449

WildEarth Guardians 301 N. Guadalupe, Ste. 201 Santa Fe, NM 87501 505,988,9126

I, Morgan E. O'Grady, have been authorized to file this comment letter on behalf of the above groups and individuals.

INTERESTS AND PARTICIPATION OF COMMENTING PARTIES

The Center for Biological Diversity ("Center") is a non-profit environmental organization dedicated to the protection of native species and their habitats through science, policy, and environmental law. The Center also works to reduce greenhouse gas emissions to protect biological diversity, our environment, and public health. The Center has over one million members and activists, including those living in New Mexico and Oklahoma who have visited these public lands for recreational, scientific, educational, and other pursuits and intend to continue to do so in the future, and are particularly interested in protecting the many native, imperiled, and sensitive species and their habitats that may be affected by the proposed oil and gas leasing.

Citizens Caring for the Future ("CCFF") is an unincorporated non-profit membership association based in southeastern New Mexico in the Permian Basin. CCFF's mission is to bring together southeastern New Mexico community members who support protecting the air, water and public health and safety during the current oil and gas boom in the Permian. The organization seeks to find an informed and safe path to ensure protections for the local community in the face of the health, safety and environmental dangers posed by rapid oil and gas development in the greater Carlsbad region of southeastern New Mexico.

Friends of the Earth ("FoE") is a 501(c)(3) non-profit, membership-based organization with offices located in Berkeley, California and Washington, DC. FoE currently has over 4.7 million activists and over 290,000 members, located across all 50 states and the District of Columbia. FoE is also a member of Friends of the Earth-International, which is a network of grassroots groups in 74 countries worldwide. FoE's primary mission is to defend the environment and champion a more healthy and just world by collectively ensuring environmental and social justice, human dignity, and respect for human rights and peoples' rights. FoE is

dedicated to fighting climate change and advocating for clean energy alternatives. FoE's Climate & Energy program directly engages in administrative and legal advocacy to protect the environment and society from climate change, pollution, and industrialization associated with fossil fuel development on public lands and associated greenhouse gas emissions. Key to this work is fighting to reduce greenhouse gas emissions and domestic reliance on fossil fuels, including from federally produced fossil-fuels, and advance justly-sourced, renewable energy.

The **Sierra Club** was founded in 1892 and is the nation's oldest grassroots environmental organization. The Sierra Club is incorporated in California, and has over 790,000 members nationwide and is dedicated to the protection and preservation of the environment. The Sierra Club's mission is to explore, enjoy and protect the wild places of the earth; to practice and promote the responsible use of the earth's ecosystems and resources; and to educate and enlist humanity to protect and restore the quality of the natural and human environments. The Sierra Club has members that live in, work and use the lease sale areas for recreation such as hiking, snowshoeing, cross-country skiing, climbing, backpacking, camping, fishing and wildlife viewing, as well as for business, scientific, spiritual, aesthetic and environmental purposes.

Waterkeeper Alliance is a not-for-profit, member supported, international environmental organization based in New York City. Waterkeeper Alliance unites more than 300 Waterkeeper Organizations and Affiliates that are on the frontlines of the global water crisis, patrolling and protecting more than 2.5 million square miles of rivers, lakes, and coastal waterways on 6 continents. Waterkeeper Organizations and Affiliates defend our fundamental human right to drinkable, fishable and swimmable waters, and combine firsthand knowledge of their waterways with an unwavering commitment to the rights of their communities. Through its Clean and Safe Energy campaign, Waterkeeper Alliance has increasingly engaged in public advocacy, administrative proceedings and litigation aimed at reducing the water quality and climate change impacts of fossil fuel extraction, transport and combustion, including from BLMcontrolled lands, throughout the United States. Waterkeeper Alliance and its member Waterkeeper Organizations and Affiliates have members, supporters and staff who have visited public lands in Wyoming, including lands and waters that would be affected by actions under the challenged lease sale, for recreational, scientific, educational, and other pursuits, intend to continue to do so, and are particularly interested in protecting them from water-intensive energy development.

The Western Environmental Law Center ("WELC") uses the power of the law to defend and protect the American West's treasured landscapes, iconic wildlife, and rural communities. WELC combines legal skills with sound conservation biology and environmental science to address major environmental issues in the West in the most strategic and effective manner. WELC works at the national, regional, state, and local levels; and in all three branches of government. WELC integrates national policies and regional perspective with the local knowledge of our 100+ partner groups to implement smart and appropriate place-based actions.

Western Watersheds Project is a non-profit organization with more than 12,000 members and supporters. Its mission is to protect and restore western watersheds and wildlife through education, public policy initiatives and legal advocacy. Western Watersheds Project and its staff and members use and enjoy America's public lands and their wildlife, cultural and

natural resources for health, recreational, scientific, spiritual, educational, aesthetic, and other purposes. Western Watersheds Project also has a direct interest in mineral development that occurs in areas with sensitive wildlife populations and important wildlife habitat.

WildEarth Guardians ("Guardians") is dedicated to protecting and restoring the wildlife, wild places, wild rivers, and health of the American West. Guardians is a west-wide environmental advocacy organization with thousands of members, including members in New Mexico and surrounding states. Guardians' members live in and regularly use and enjoy lands in the Lease Sale areas, and are interested in their conservation.

STATEMENT OF REASONS IN SUPPORT OF CONSERVATION GROUPS' COMMENT LETTER ON THE WYOMING 2023 SECOND QUARTER LEASE SALE.

The above-named Conservation Groups submit these scoping comments in response to the BLM's proposed Q2 '23 Lease Sale and its respective proposed parcels. For reasons explained below, BLM must defer all parcels proposed for lease pending completion of programmatic review of the federal fossil fuel programs and analysis under the National Environmental Policy Act of 1976 ("NEPA"), the Federal Land Policy and Management Act ("FLPMA"), the Endangered Species Act ("ESA"), and other laws of those programs' cumulative greenhouse gas pollution, their associated climate impacts, and their compatibility with BLM's public-lands statutory mandates and the U.S. goal of limiting global warming to 1.5° Celsius. Importantly, that analysis is both legally required and has never been done. Each sold lease parcel would lock in more future greenhouse gas pollution at a time when it is imperative for the U.S. to reduce emissions. That pollution will worsen climate and extinction crises and their associated harm to people and the environment. Multiple studies show that there is simply no room left in the global carbon budget for new commitments of fossil fuel development. The world's already producing oil and gas fields, if fully developed, will by themselves push global warming past the 1.5° Celsius limit (not accounting for emissions from coal production). Thus, we again urge BLM, and by extension the Department of Interior, to exercise their full authority under federal law to end new federal fossil fuel leasing and enact a managed decline of production consistent with the U.S. goal of limiting global warming to 1.5° Celsius.

I. EFFECT OF RECENT COURT DECISIONS, EXECUTIVE ORDERS, LEGISLATION, AND SCHEDULED RULEMAKING.

A. BLM Is Not Required to Hold a Lease Sale or Issue Any Leases—Even Following the Inflation Reduction Act.

As an initial matter, we note that in announcing the scoping period for the Lease Sales, BLM inaccurately suggested that the sale is required by the recently enacted Inflation Reduction

Act of 2022, H.R. 5376 ("IRA" or "Act").² Nothing in the IRA requires BLM to offer <u>any</u> onshore oil and gas leases or alters BLM's inherent authority under FLPMA and the MLA to hold or postpone lease sales or to issue leases sold.³

While the IRA conditions the Interior Department's ability to issue rights-of-way for renewable energy development to new oil and gas leasing, BLM cannot take as a given that new renewable rights-of-way must be issued in the coming months. The entire purpose of prioritizing renewable energy development on public lands is to benefit the climate. If oil and gas leasing pursuant to the IRA offsets or eliminates those climate benefits, the rationale for renewable projects disappears. BLM should not approve renewable projects in that circumstance, because doing so consumes significant staff resources and the projects will cause their own adverse impacts to public lands and wildlife.

Before moving forward with any new oil and gas lease sales, BLM must provide a reasoned explanation for that choice, supported by record evidence relevant to the IRA. Among other relevant factors, BLM must consider: (a) whether and how many renewable rights-of-way are ready for issuance; (b) when those renewable projects would come on-line and how the clean energy they produce would compare with the energy and carbon pollution generated by production on the proposed oil and gas leases; and (c) alternatives that would minimize or mitigate the carbon pollution from the proposed oil and gas leases.

B. The BLM May Not Assume GHG Reductions based on Passage of the IRA.

The IRA, was signed into law by President Biden on August 16, 2022. The administration has asserted that passage of the Act will result in a 40% reduction—or one gigaton—of greenhouse gas emissions by 2030,⁴ and has lauded the Act as a means to "significantly cut the social costs of climate change." There is little question that the Act's \$369 billion investment in energy security and climate change programs represents an essential infusion of resources toward tackling the climate crisis. Nonetheless, BLM may not rely on the Act as a basis for assuming a quantifiable decrease in emissions or as an offset to emissions under the lease sale for three reasons: (1) the Act itself contains provisions that undercut its goals

² See Exhibit 1, Office of Secretary of the Interior, Press Release, Interior Department Moves Forward with Leasing Provisions Mandated in Inflation Reduction Act (Oct. 6, 2022) (stating that scoping for Wyoming and New Mexico lease sales is occurring "to comply with congressional direction on oil and gas leasing through the Inflation Reduction Act (IRA)") https://www.doi.gov/pressreleases/interior-department-moves-forward-leasing-provisions-mandated-inflation-reduction-act.

³ No litigation challenging the "pause" on new leasing called for by Executive Order 14008 countermands this inherent discretion. The scope of the injunction issued by the District Court for the Western District of Louisiana does not cover "Lease Sales cancelled or postponed after March 24, 2021, and as to any lease sales involving non-plaintiff states," which precludes Wyoming, New Mexico, Colorado, and Nevada, among others. *See Louisiana v. Biden*, No. 2:21-CV-00778, 2022 U.S. Dist. LEXIS 148570, at *42 (W.D. La. Aug. 18, 2022). In *Western Energy Alliance f. Wyoming*, No. 21-cv-00013-SWS (D. Wyo. May 20, 2021) the Federal District Court for the District of Wyoming explicitly affirmed that "the Secretary enjoys wide discretion" when deciding where, whether, and when to make lands available for lease.

⁴ **Exhibit 2,** U.S. Department of Energy Office of Policy, "The Inflation Reduction Act Drives Significant Emissions Reductions and Positions America to Reach our Climate Goals."

⁵ **Exhibit 3,** White House Press Release: "New OMB Analysis: The Inflation Reduction Act will Significantly Cut the Social Costs of Climate Change."

of effecting a clean energy transition by perpetuating the federal oil and gas program, contrary to all scientific mandates; (2) even provisions that directly address supply-side sources of greenhouse gas emissions have the potential to increase emissions in the near-term; and, finally; (3) the majority of the IRA's climate provisions will vary in efficacy (i.e. emissions reductions) depending on how they are implemented by the federal government, as well as state and local governments, and it is therefore impossible to reliably assume that a given level of reductions will be achieved.⁶

1. The IRA's Mandate for New Leasing Runs Counter to Climate Science

Section 50265 of the Act requires that for any renewable energy right of way issued during the first ten years following ratification of the Act, at least one onshore lease sale must have been held in the 120 days prior to its issuance and a minimum number of acres must have been offered for lease during the twelve-month period preceding the right of way's issuance.⁷

As discussed in depth in section I.C, above, there is little ambiguity about the science of climate change. In order to maintain a coin flip chance of maintaining warming below 1.5°C, global fossil fuel production must decrease by approximately 6% per year between 2020 and 2030, and approximately 60% of global fluid mineral resources must be left in the ground. ^{8,9} For developed nations, including the U.S., in order to maintain a 50% or better chance of avoiding 1.5°C of warming, "coal production needs to fall by 50% within five years and be effectively eliminated by 2030," while oil and gas production must be cut by 74% by 2030 and end by 2035. ¹⁰ To maintain a 67% chance of avoiding 1.5°C of warming, the U.S. must end oil and gas production by 2031. ¹¹ The latest reports—released within the last two weeks—only paint a grimmer picture of the rapidly shrinking opportunity to avert the worst consequences of climate change. It is clear that extreme weather events, and their human, ecological, and economic costs, are already harming, killing, and displacing millions of people around the world. ¹² Instead of falling, greenhouse gas concentrations continue to rise, and modest reductions have done little to check their trajectory. ¹³ Without drastic action, "the physical and socioeconomic impacts of climate change will be devastating. Irreversible physical changes in the climate system, known

⁶ See, e.g. **Exhibit 4**, New York Times (August 12, 2022), "How the New Climate Bill Would Reduce Emissions." https://www.nytimes.com/interactive/2022/08/02/climate/manchin-deal-emissions-cuts.html.

⁷ H.R. 5376, Inflation Reduction Act of 2022, Section 50265(b)(1). The amount of onshore acreage to be offered must be "not less than the lesser of – (i) 2,000,000 acres; and (ii) 50 percent of the acreage for which expressions of interest have been submitted for lease sales during that period." Further, under Subsection (b)(2) of Section 50265, offshore wind leasing is similarly constrained.

⁸ Exhibit 5, SEI, IISD, ODI, E3G, and UNEP, *The Production Gap Report: 2020 Special Report* (2021).

⁹ Exhibit 6, Welsby, D., Price, J., Pye, S. et al. *Unextractable fossil fuels in a 1.5 °C world*. Nature 597, 230–234 (2021) (if 60% of remaining oil and gas is left in situ, we will retain a 50% chance of limiting warming to 1.5 °C). ¹⁰ Exhibit 7, Calverley, D. and Anderson, K. (2022), *Phaseout pathways for fossil fuel production within Paris*-

compliant carbon budgets. Tyndall Centre, University of Manchester.

11 Id.

¹² **Exhibit 8,** The 2022 report of the *Lancet* Countdown on health and climate change: health at the mercy of fossil fuels. https://www.thelancet.com/journals/lancet/article/PIIS0140-6736(22)01540-9/fulltext

¹³ **Exhibit 9,** *United in Science 2022*, World Meteorological Organization (2022). United in Science 2022 A multiorganization high-level compilation of the most recent science related to climate change, impacts and responses. https://library.wmo.int/doc_num.php?explnum_id=11309; **Exhibit 10,** United Nations Framework Convention on Climate Change (October 26, 2022), Nationally Determined Contributions Under the Paris Agreement: Synthesis Report by the Secretariat. https://unfccc.int/documents/619180.

as tipping points, can not be ruled out and could have significant global and regional consequences."¹⁴ International pledges—including by the United States—are insufficient to avert catastrophic temperature increases and are woefully insufficient to constrain global temperature rise below 1.5°C.¹⁵ Moreover, most nations that pledged reductions are nowhere near meeting those pledges.¹⁶

By dictating that additional onshore leasing must occur to allow development of urgently needed renewable energy infrastructure on public lands,¹⁷ the Act holds hostage potential emissions reductions to the continuance of federal fossil fuel leasing, in direct contravention of the scientific reality that fossil fuel production must end within the decade. Moreover, the requirement that a quota for both sales held and acres offered be met *before* any new right of way for renewable energy development can be issued virtually ensures that the minimum amounts set forth in Section 50265 will be exceeded, because BLM must ensure that these criteria are met proactively, rather than in response to a particular renewable development project.¹⁸ The IRA's mandate for additional onshore fluid mineral development over the next decade jeopardizes humanity's ability to constrain warming to 1.5°C, and flies in the face of an overwhelming scientific consensus.¹⁹

2. Provisions of the IRA Designed to Reduce GHGs may have the Opposite Effect

Section 60113 of the IRA amends the Clean Air Act to implement the Methane Emissions Reduction Program (MERP), which provides both incentives for methane reduction and taxes on excessive releases of the greenhouse gas from oil and gas infrastructure. Because the MERP program allows EPA to use and enforce state methane regulations when they meet or exceed federal regulations, it is entirely possible that implementation of MERP may have the effect of actually *increasing* oil and gas production and consequent methane emissions in states, such as New Mexico,²⁰ that already have strong methane regulations at a time when production should be decreasing. The effects of this increase will be compounded by the fact that neither these states nor the EPA have implemented or shown a willingness to implement strong enforcement mechanisms, meaning that the effects of such "strong regulations" are diluted.

¹⁴ *Id*.

¹⁵ **Exhibit 11,** United Nations Environment Programme (2022). Emissions Gap Report 2022: The Closing Window — Climate crisis calls for rapid transformation of societies. Nairobi. https://www.unep.org/emissions-gap-report-2022.

¹⁶ *Id.*; United Nations Framework Convention on Climate Change (October 26, 2022), Nationally Determined Contributions Under the Paris Agreement: Synthesis Report by the Secretariat. https://unfccc.int/documents/619180. Exhibit 10.

¹⁷ It is also worth noting that Section 50264 of the Act *requires* continuation of the Outer Continental Shelf Leasing Program irrespective of future renewable energy development.

¹⁸ See, https://www.doi.gov/pressreleases/interior-department-moves-forward-leasing-provisions-mandated-inflation-reduction-act, Exhibit 1, announcing scoping for onshore and offshore 2023 sales without reference to any specific renewable energy rights of way.

¹⁹ **Exhibit 12**, International Institute for Sustainable Development, *Navigating Energy Transitions: Mapping the Road to 1.5° C*, October 2022. Additional development also risks leaving stranded assets, as fields will need to be decommissioned before the end of their lifespan. *Id*.

²⁰ Indeed, BLM's most recent lease sale notices included a projected sale in New Mexico. https://www.doi.gov/pressreleases/interior-department-moves-forward-leasing-provisions-mandated-inflation-reduction-act. Exhibit 1.

GHG concentrations in the atmosphere have risen dramatically in the past two years despite efforts at reduction.²¹ These increases have been particularly troubling with respect to methane.²² Because methane is far more potent over the short-term, additional methane emissions made possible by the IRA's fossil-fuel leasing mandates will undercut—at least in part—the longer-term consumption-based reductions the IRA is designed to encourage. This is particularly true with respect to methane because of its high near-term radiative forcing characteristics, which have the potential to trigger climate feedback loops that may be irreversible by the time reductions achieved through energy infrastructure changes take effect. BLM must acknowledge these realities, and must incorporate them into its analysis of cumulative effects for the lease sales, particularly in the context of disclosing the public health impacts of burning fossil fuels from the lease parcels.

3. The IRA's Emissions Reduction Potential Depends on Implementation

Most of the IRA's provisions seek to facilitate the transition away from fossil-fuel energy sources by expanding tax credits for and investing in renewable energy, energy efficiency, and as-yet unproven carbon capture and storage technology. Because nothing in the legislation requires emissions cuts, its efficacy at reducing emissions will depend on how quickly lower and zero-emission energy sources can displace fossil-fuel based energy sources. This transition in turn depends on the willingness and ability of state and local government entities to overcome transmission shortages, political agendas, and setbacks in the global supply chain.

As a result, the IRA's provisions may be viewed as creating the *potential* for significant emissions cuts, rather than guaranteeing them. As current climate science tells us, immediate cuts are not only desirable, they are an absolute necessity if the direct outcomes of climate change are still to be averted. Because of this reality, NEPA dictates that BLM may not count on the IRA as an offset to emissions projected under these lease sales but must instead analyze the IRA in the context of its imprimatur of continuing fossil-fuel development on public lands.

4. BLM must disclose which wind or solar rights-of-way are supported by the Wyoming and New Mexico oil and gas leases and should establish publicly accessible tracking for renewable rights-of-way.

In announcing the Wyoming and New Mexico oil and gas lease sales, BLM expressly linked the decision to offer the leases to the IRA: "In accordance with congressional direction in the Inflation Reduction Act, Bureau of Land Management New Mexico started a 30-day scoping period to receive public input on 45 parcels totaling 10,123.91 acres that may be included in an upcoming lease sale." While the IRA, and now BLM, tie issuance of rights-of-way for wind

²¹ **Exhibit 13,** World Meteorological Organization (October 26, 2022), *Greenhouse Gas Bulletin: The State of Greenhouse Gases in the Atmosphere Based on Global Observations through 2021*. https://library.wmo.int/doc_num.php?explnum_id=11352.

²² Id.

²³ https://www.blm.gov/press-release/bureau-land-management-new-mexico-seeks-feedback-proposed-oil-and-gas-lease-sale. BLM issued a similar statement for Wyoming: "In accordance with congressional direction in the Inflation Reduction Act, Bureau of Land Management Wyoming started a 30-day scoping period to receive public input on 209 parcels totaling 251,086 acres that may be included in an upcoming lease sale."

and solar development on public lands to recent issuance of oil and gas leases within the last 120 days (and offers for lease within the last year), BLM has not identified which renewable development rights-of-way the proposed Wyoming and New Mexico oil and gas leases will facilitate. BLM has provided no information on upcoming wind or solar rights-of-way to the public through this NEPA process, and, as far as Conservation Groups are aware, has not made available any publicly-accessible tracking system for renewable rights-of-way that are under consideration. Since BLM has expressly stated the New Mexico and Wyoming leasing decisions are being made pursuant to the IRA, which itself does not mandate oil and gas leases, BLM must explain in its NEPA reviews which specific renewable rights-of-way are facilitated by these decisions.

For the sake of efficiency and transparency, given the leasing provisions of the IRA, Conservation Groups further request that in addition to providing this information in specific NEPA reviews, BLM establish a publicly-accessible system for tracking potential and recently-issued rights-of-way for wind and solar development on public lands.

C. BLM's NEPA Analysis must Address whether any Proposed Leasing is Consistent with U.S. Climate Commitments, and Address Its Full Costs and Benefits.

BLM must consider and address whether the proposed leasing is consistent with U.S. climate commitments and national policy. The United States committed in 2021 to reduce the nation's greenhouse gas emissions 50–52% by 2030.²⁴ President Biden also has recognized the need for action, stating that the "United States and the world face a profound climate crisis. We have a narrow moment to pursue action . . . in order to avoid the most catastrophic impacts of that crisis." Exec. Order No. 14008, *Tackling the Climate Crisis at Home and Abroad*, 86 Fed. Reg. 7,619, 7,619 (Jan. 27, 2021).

Similarly, the Interior Department has acknowledged the need to address climate change when making management decisions on federal lands. Interior Secretarial Order 3289, *Addressing the Impacts of Climate Change on America's Water, Land, and Other Natural and Cultural Resources* (Sept. 14, 2009), stated that "the realities of climate change require us to change how we manage the land, water, fish and wildlife, and cultural heritage and tribal lands and resources we oversee"; and acknowledged that the Department of the Interior is "responsible for helping protect the nation from the impacts of climate change." And in 2021, the Secretary recognized that the "Nation faces a profound climate crisis," ordering the Interior Department to "prioritize[] action on climate change." Interior Secretarial Order 3399, *Department-Wide Approach to the Climate Crisis and Restoring Transparency and Integrity to the Decision-Making Process* (April 16, 2021).

A fundamental disconnect exists, however, between the federal government's commitment to address climate change, and how public lands are managed for energy

 $[\]underline{https://www.blm.gov/press-release/bureau-land-management-wyoming-seeks-feedback-proposed-oil-and-gas-lease-sale.}$

²⁴ Exhibit 14, U.S. Dep't of State & U.S. Exec. Office of the President, *The Long-Term Strategy of the United States: Pathways to Net-Zero Greenhouse Gas Emissions by 2050*, at 1 (Nov. 2021), https://www.whitehouse.gov/wp-content/uploads/2021/10/US-Long-Term-Strategy.pdf.

production. A recent paper calculates that lifecycle emissions from federal fossil fuel development resulted in an average of 1,408 million metric tons (MMT) of Carbon Dioxideequivalent (CO2e) per year since 2005—the equivalent of 377 coal-fired power plants, or the emissions from 303 million cars—and are projected to be around 1,130 MMT CO2e by 2030.²⁵ These emissions will amount to around 20% of total U.S. emissions each year.²⁶

BLM cannot ignore national climate policy in making decisions over the proposed lease sale, or in the NEPA analysis for any such sale.

Relatedly, BLM's NEPA analysis must address the social and economic costs resulting from development of any leases it offers, and explain what benefits warrant incurring those costs. For its June 2022 Wyoming lease sale, BLM used the social cost of carbon metric to project that foreseeable development would cause billions of dollars in social and environmental harms. But BLM never explained why it chose to incur such enormous societal costs, or how its cost analysis informed the agency's decision making. For example, the environmental assessment for that sale did not discuss whether there might be any benefits from the lease sale that warrant incurring those enormous costs.

BLM cannot make the same error for its proposed Q2 '23 sale. It would be arbitrary and capricious to ignore the central question of whether any economic benefits and revenues compare to the enormous social and environmental costs of those sales. Offering numerous leases that will impose billions of dollars in social and environmental harms without addressing what (if any) countervailing benefits might warrant such a decision would be arbitrary and capricious and inconsistent with FLPMA. An action is arbitrary and capricious, inter alia, "if the agency has . . . failed to consider an important aspect of the problem [or] offered an explanation for its decision that runs counter to the evidence before the agency." Motor Vehicle Mfrs. Ass'n of U.S., Inc. v. State Farm Mut. Auto Ins. Co., 463 U.S. 29, 43 (1983).

D. BLM Should Defer New Leasing until New Oil and Gas Rules are Promulgated.

We also are deeply concerned that BLM is moving forward with more oil and gas leasing before releasing proposed rules to revise the agency's outdated regulations and reform the antiquated onshore program.²⁷ New, durable rules are long overdue and desperately needed to modernize the program and ensure that it is consistent with U.S. climate commitments. The passage of the IRA has not reduced the urgency of updating BLM's regulations—indeed, it has underscored the need to have updated regulations in place—that incorporate the IRA—before proceeding with any new leasing either pursuant to or independent of the IRA. Among other things, these regulations or guidance must set forth criteria for leasing supported by record evidence relevant to the IRA as described in Section I.A-B. above.

²⁵ Exhibit 15, N. Ratledge et al., Emissions from Fossil Fuels Produced on US Federal Lands and Waters Present Opportunities for Climate Mitigation, 171 Climatic Change, no. 11, Mar. 14, 2022, at 2-5, https://link.springer.com/content/pdf/10.1007/s10584-021-03302-x.pdf.

²⁶ *Id.* at 6 fig.2.

²⁷ https://www.reginfo.gov/public/do/eAgendaViewRule?pubId=202204&RIN=1004-AE80.

E. WORC v. BLM requires BLM to analyze the climate and non-climate public health effects of downstream use of oil and gas leases.

In a recent decision, the federal District Court in Montana held that BLM violated NEPA in amending the Buffalo Field Office Resource Management Plan ("RMP"). Specifically, the court held that BLM failed to take a hard look at the climate and non-climate public health impacts of downstream use of fossil fuels produced under the plans: "BLM ... must disclose the public health impacts, both climate and non-climate, of burning fossil fuels from the planning areas." WORC v. BLM, No. 4:20-CV-00076-GF-BMM, 2022 WL 3082475, at *8 (D. Mont. Aug. 3, 2022) ("WORC v. BLM"). The court instructed BLM to correct the NEPA deficiencies the court identified in both the remand for the RMPs and in any future analyses supporting fossil fuel leases within the planning areas. Under the court's clear instruction to BLM, "[a]ny new or pending leases of coal, oil, or gas resources in the planning areas subject to the Buffalo RMP and the Miles City RMP must undergo comprehensive environmental analyses in compliance with this order and all existing procedural requirements under NEPA and the APA." Id. at *8.

As some of BLM's recently announced oil and gas leases are within the Buffalo Field Office planning area, at a minimum BLM must analyze and disclose the climate and non-climate public health impacts of downstream use of those leases. While the Montana District Court order specifically directs BLM's analysis with respect to those leases within the Buffalo Field Office, once BLM analyzes foreseeable downstream impacts for the Wyoming leases, there is no reason to expect it could not undertake the same analysis for the New Mexico lease sales. NEPA requires BLM to analyze foreseeable indirect effects, 40 C.F.R. § 1508.1(g)(2), and this provides BLM with the independent obligation analyze non-climate, public health effects of its leasing decisions for both Wyoming and New Mexico, including non-climate public health effects of foreseeable downstream end-use of fossil fuels. Several of the Conservation Groups joining this letter recently identified for BLM the myriad non-climate public health effects of fossil fuel combustion, which BLM should use as part of its analysis here.²⁸

II. NATIONAL ENVIRONMENTAL POLICY ACT (NEPA)

A. Adequate NEPA Review Under Secretarial Order 3399 Is Required Prior to Offering These Leases for Sale.

On July 16, 2020, the Council of Environmental Quality (CEQ) published in the Federal Register its final rule to revise the NEPA regulations (2020 Rule), which went into effect on September 14, 2020. The 2020 Rule immediately drew five lawsuits challenging the 2020 Rule on a variety of grounds, including under the Administrative Procedures Act, NEPA, and the Endangered Species Act, contending that the 2020 Rule exceeded CEQ's authority and that the related rulemaking process was procedurally and substantively defective. Wild Va. v. Council on Env't Quality, No. 3:20cv45 (W.D. Va. 2020); Envtl. Justice Health All. v. Council on Env't Quality, No. 1:20cv06143 (S.D.N.Y. 2020); Alaska Cmty. Action on Toxics v. Council on Env't Quality, No. 3:20cv5199 (N.D. Cal. 2020); California v. Council on Env't Quality, No.

²⁸ **Exhibit 16**, Letter of Sierra Club, et al. to BLM on the Buffalo and Miles City NEPA Scoping Process, at 47-54 (Nov. 2, 2022).

3:20cv06057 (N.D. Cal. 2020); Iowa Citizens for Cmty. Improvement v. Council on Env't Quality, No 1:20cv02715 (D.D.C. 2020).

Following the inauguration of President Biden in January 2021, CEQ moved the courts to stay the litigation mentioned above, pending the new administration's review of the 2020 Rule. In response to CEQ and joint motions, the districts courts have issued temporary stays in each of the cases, except for Wild Virginia v. Council on Environmental Quality, which the district court dismissed without prejudice on June 21, 2021, and is currently on appeal to the U.S. Court of Appeals for the Fourth Circuit.

On April 16, 2021, the Secretary of the Interior issued Secretarial Order 3399, which directs Interior's bureaus and offices to "not apply the 2020 Rule in a manner that would change the application or level of NEPA that would have been applied to a proposed action before the 2020 Rule went into effect."²⁹ To the extent BLM may rely on or apply the 2020 Rule for purposes of administering this lease sale proposed for Q2 '23, we find that reliance on and application of the 2020 Rule unlawful for the reasons explained in the stayed litigation of the 2020 Rule referenced above.

Further, on April 20, 2022, CEQ finalized the first of two proposed rulemakings (the "Phase 1 Final Rule") to revise its NEPA regulations pursuant to direction set forth in Executive Order No. 14008, Tackling the Climate Crisis at Home and Abroad and Executive Order 13990, Protecting Public Health and the Environment and Restoring Science to Tackle Climate Change. Both executive orders directed agencies to engage in a comprehensive review of regulations issued during the previous administration.³⁰ The Phase 1 Final Rule involved a narrow set of revisions essentially restoring long-standing regulations that were in effect prior to the promulgation of the 2020 Rule. The Phase 2 rulemaking is planned to include a more comprehensive revision to the 2020 Rule.³¹

Prior to the finalization of the Phase 2 Rule, under the plain terms of NEPA and Secretarial Order 3399, the BLM's NEPA processes for the proposed Q2 '23 Lease Sale must take place under the CEQ's pre-2020 regulations implementing NEPA as modified by its Phase 1 Final Rule. As set forth below, BLM's NEPA analysis must also include the cumulative impact analysis of GHG emissions in the 2020 BLM Specialist Report on Annual Greenhouse Gas Emissions and Climate Trends from Coal, Oil, and Gas Exploration and Development on the Federal Mineral Estate, (hereinafter "Specialist Report").³²

В. BLM Must Prepare an EIS to Address the Cumulative Impacts of All Lease Sales Proposed for Q2 '23.

²⁹ Sec. Or. No. 3399, Department-Wide Approach to the Climate Crisis and Restoring Transparency and Integrity to the Decision-Making Process (April 16, 2021), https://www.doi.gov/sites/doi.gov/files/elips/documents/so-3399-508 0.pdf.

³⁰ 87 Fed. Reg. 23453, 23455 (April 20, 2022).

³¹ *Id.* at 23456.

³² See Exhibit 17, Department of the Interior, Bureau of Land Management, 2020 BLM Specialist Report on Annual Greenhouse Gas Emissions and Climate Trends (2020) (hereinafter "2020 BLM Specialist Report"), available at https://www.blm.gov/content/ghg/.

As set forth above in section I.A., the parcels proposed for sales in each state, including those explicitly commented on here,³³ are driven by the Interior Department's incorrect rationale that it the IRA mandates new oil and gas leasing. Each of the proposed lease sales here are plainly part of a larger national initiative to implement the IRA and must be analyzed as such under NEPA.

That means preparing an environmental impact statement (EIS) to address the cumulative impacts of the tens of millions of acres that may be leased both onshore and offshore. Cumulative impacts include not only those related to climate and greenhouse gases, but also wildlife habitat, water pollution, impacts to wildlife and recreation and other uses of these lands and waters, and other relevant issues. NEPA's cumulative impacts requirement mandates that BLM must evaluate impacts "result[ing] from the incremental impact of the action when added to other past, present, and reasonably foreseeable future actions." 40 C.F.R. § 1508.1(g)(3) (2022). BLM's cumulative effects analysis "must give a realistic evaluation of the total impacts and cannot isolate a proposed project, viewing it in a vacuum." Grand Canyon Trust v. Fed. Aviation Admin., 290 F.3d 339, 342 (D.C. Cir. 2002); see also Great Basin Mine Watch v. Hankins, 456 F.3d 955, 973-74 (9th Cir. 2006) (holding agency's cumulative impacts analysis insufficient based on failure to discuss other mining projects in the region); Blue Mountains Biodiversity Project v. Blackwood, 161 F.3d 1208, 1214-16 (9th Cir. 1998) (overturning Forest Service EA that analyzed impacts of only one of five concurrent logging projects in the same region); see also Kern v. BLM, 284 F.3d 1062, 1078 (9th Cir. 2002) (holding that BLM arbitrarily failed to include cumulative impacts analysis of reasonably foreseeable future timber sales in the same district as the current sale).

Analyzing those impacts will require an EIS. NEPA requires an agency to prepare an EIS for any major federal action that may significantly affect the quality of the human environment. 42 U.S.C. § 4332(2)(C). An agency can rely on an EA only if it makes an affirmative finding that environmental impacts will not be significant (a FONSI). If there are "substantial questions" whether leasing may have a significant effect on the environment, an EIS is required. *Anderson v. Evans*, 371 F.3d 475, 488 (9th Cir. 2004); *Ctr. for Biological Diversity v. BLM*, 937 F. Supp. 2d 1140, 1154 (N.D. Cal. 2013). Here, it would be arbitrary and capricious to conclude that leasing on such a scale will not be significant. As a result, all 209 parcels for the Wyoming Q2 '23, listed in Appendix A, require the preparation of such an EIS.

Any claim that analyzing the cumulative carbon emissions from these lease sales would be inaccurate and not useful is arbitrary. EAs for previous lease sales have provided a similar analysis of the reasonably foreseeable GHG emissions from each sale, making it entirely feasible to aggregate and assess their cumulative impacts. Even if such an estimate would be conservative, that does not excuse BLM from providing any forecast of cumulative emissions from the lease sales proposed in Q2 '23.

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³³ See Appendix A, Parcel List.

C. BLM Must Prepare a Programmatic EIS to take a Hard Look at the Impacts of the Resumption of Federal Oil and Gas Leasing and to Avoid Any New Greenhouse Gas Pollution.

The proposed lease sale in Wyoming thus is plainly part of a larger national initiative and must be analyzed as such under NEPA. There is no remaining room in the carbon budget for any new commitments of future greenhouse gas (GHG) pollution. Greenhouse gas pollution resulting only from existing federal fossil fuel development and potential development from leases and drilling permits already issued but not yet under production, would contribute to catastrophic climate change and unnecessary and undue degradation to the atmosphere and other public lands values that BLM is legally obligated to protect. Adding to this the additional burden of new leasing would only exacerbate these extreme climate impacts, BLM has yet to acknowledge this data-driven reality at a programmatic level.

BLM and Interior must therefore take a hard and comprehensive look at the cumulative climate change impacts of authorizing *any* new leasing when combined with committed emissions already under lease or permit, and immediately defer ANY sale of new leases and APD approvals pending demonstration of compatibility with U.S. and global climate goals. This is the type of analysis that BLM and Interior had the opportunity to conduct under the auspices of the comprehensive review and reconsideration of Federal oil and gas permitting and leasing practices called for by Executive Order 14008,³⁴ but failed to complete. The Department and BLM must do so now, along with other relevant agencies that manage fossil fuel development on federal lands and waters, including BOEM. BLM must also consider a reasonable alternative of managed decline of GHG emissions from the approximately 13.5 million acres of fossil fuel estate already under lease but not producing.³⁵

The climate crisis is fundamentally an incremental problem and the contribution of individual oil and gas development actions on the part of the BLM to climate change are difficult to assess, precisely because it is rare that such actions—taken in isolation—will be truly significant at a national or global scale. This is particularly true at the level of an individual lease sale, where the projected development of mineral resources on a given lease or set of leases will reduce the remaining global and national carbon budgets by vanishingly small fractions. Yet it is this creeping normalcy that results in fossil fuel development on BLM administered lands being responsible for 14% of total U.S. GHG emissions, 1.6 % of global emissions, and nearly 20% of

³⁴ Executive Order 14008 of January 27, 2020, *Tackling the Climate Crisis at Home and Abroad*, Fed. Reg. Vol. 86, No. 19.

³⁵ See 2020 BLM Specialist Report at Table 4-8, Five-Year Federal Oil and Gas Statistics, Exhibit 17, recording 26.4 million acres under lease for oil and gas with nearly 13 million acres producing but note Section 1.0 – Introduction, which states that total acres under lease for oil and gas *and* coal is 26.4 million acres, of which "approximately 48%, or 13 million acres") is producing. It is therefore unclear whether these numbers represent *all* fossil-fuel development on federal lands or only oil and gas.

all emissions in the U.S. from fossil fuel production.³⁶ With respect to carbon dioxide, emissions from fossil fuels produced on federal lands represent a quarter of *all* CO₂ emissions in the U.S.³⁷

It is precisely because of this incrementally small but collectively mammoth impact on the climate crisis that BLM must prepare a programmatic EIS for the federal oil and gas program. The "comprehensive review and reconsideration of the Federal oil and gas permitting and leasing practices" called for in Executive Order 14008 demanded no less. Yet neither Interior nor BLM fulfilled the explicit mandate of Executive Order 14008. They must do before committing a single additional acre to fossil-fuel development. Such a programmatic examination would dovetail with an EIS that collectively analyzes the proposed Q2 '23 lease sales, discussed above, which collectively constitute the government's response to the fossil fuel leasing provisions of the IRA. At the outset, however, Conservation Groups stress that BLM should conduct a programmatic EIS for the entire federal oil and gas leasing program before holding another lease sale. The purpose of a programmatic EIS or other programmatic NEPA review is to:

[A]ddress the general environmental issues relating to broad decisions, such as those establishing policies, plans, *programs*, or suite of projects, and can effectively frame the scope of subsequent site-and project-specific federal actions . . . [o]ne advantage of preparing a programmatic NEPA review *for repetitive agency activities* is that the programmatic NEPA review can provide a starting point for analyzing direct, indirect, and cumulative impacts.³⁹

A programmatic approach is compelled for the following reasons: 1) the fundamentally incremental nature of the climate crisis; 2) Executive Order 14008 recognizes the small and shrinking window that remains to avoid the most catastrophic effects of climate change, a recognition that was not reflected in the Department's Report on the Federal Oil and Gas Leasing Program⁴⁰; 3) BLM should complete the analysis it started with its issuance of the BLM Specialist Report and the Interior Report, by conducting a PEIS; and 4) the need for consistency with the pending federal coal review.

³⁶ Department of the Interior, Bureau of Land Management, 2020 BLM Specialist Report, Exhibit 17, at Section 9.1 (Representative Concentration Pathways), ("Climate change is fundamentally a cumulative phenomenon, global in scope, and all GHGs contribute incrementally to climate change regardless of scale or origin."); Section 7.1. (Emissions Comparisons), Table 7-1 (2020).

³⁷ **Exhibit 18**, Merrill, M.D., Sleeter, B.M., Freeman, P.A., Liu, J., Warwick, P.D., and Reed, B.C., Federal lands greenhouse gas emissions and sequestration in the United States—Estimates for 2005–14: U.S. Geological Survey Scientific Investigations Report 2018–5131, 31 (2018).

³⁸ **Exhibit 19**, Members of petitioner groups made this point initially in their comments submitted in response to Executive Order 14008, with the title: WELC et al Recommendations for Scope and Criteria for Review of the Federal Fossil Fuel Programs. (April 16, 2021).

³⁹ **Exhibit 20**, Memorandum for Heads of Federal Departments and Agencies, *Effective Use of Programmatic NEPA Reviews*, Counsel on Environmental Quality, December 18, 2014 (emphasis added).

⁴⁰ **Exhibit 21**, Report on the Federal Oil and Gas Leasing Program, Prepared in Response to Executive Order 14008 (November, 2021) (Hereinafter "Interior Report") (the Report focused entirely on necessary fiscal reforms but ignored climate, in direct contravention of the language of §208 of Executive Order 14008.)

i. The Incremental Nature of Climate Change Requires a Programmatic EIS.

The Council on Environmental Quality (CEQ) has provided guidance on how federal agencies should address climate change in their NEPA analyses through its "Final Guidance for Federal Departments and Agencies on Consideration of Greenhouse Gas Emissions and the Effects of Climate Change in National Environmental Policy Act Reviews" (hereafter "Final Climate Guidance"). The Final Climate Guidance applies to all proposed federal agency actions, "including land and resource management actions." In its Final Climate Guidance, the CEQ recognizes that:

Climate change results from the incremental addition of GHG emissions from millions of individual sources, which collectively have a large impact on a global scale. CEQ recognizes that the totality of climate change impacts is not attributable to any single action but is exacerbated by a series of actions including actions taken pursuant to decisions of the Federal Government. Therefore, a statement that emissions from a proposed Federal action represent only a small fraction of global emissions is essentially a statement about the nature of the climate change challenge, and is not an appropriate basis for deciding whether or not to what extent to consider climate change impacts under NEPA. Moreover, these comparisons are also not an appropriate method for characterizing the potential impacts associated with a proposed action and its alternatives and mitigations because this approach does not reveal anything beyond the nature of the climate change challenge itself: the fact that diverse individual sources of emissions each make a relatively small addition to global atmospheric GHG concentrations that collectively have a large impact.

BLM has struggled in the past to comply with this guidance and frame the requisite "hard look" required by NEPA with regard to the climate impacts of individual oil and gas lease sales. The agency has run afoul of NEPA in the past precisely because it has been unable or unwilling to articulate the ways in which individual lease sales and subsequent site-specific decisions contribute to climate change.⁴² Importantly, courts have held BLM accountable by recognizing that "the impact of greenhouse gas emissions on climate change is precisely the kind of cumulative impacts analysis that NEPA requires agencies to conduct." *Ctr. for Biological Diversity v. Nat'l Highway Traffic Safety Admin.*, 538 F.3d 1172, 1217 (9th Cir. 2008).

⁴¹ **Exhibit 22**, CEQ, Final Guidance for Federal Departments and Agencies on Consideration of Greenhouse Gas Emissions and the Effects of Climate Change in National Environmental Policy Act Reviews (Aug. 2016). ⁴² See, e.g., WildEarth Guardians v. Bernhardt, 501 F. Supp. 3d 1192, 1209 (D.N.M. 2020) (acknowledging minimal impact of local actions but questioning BLM assertion that de minimis site specific decision would have no impact on climate change); Wildearth Guardians v. U.S. Bureau of Land Mgmt., 457 F. Supp. 3d 880, 894 (D. Mont. 2020) (noting that "the global nature of climate change and greenhouse-gas emissions means that any single lease sale or BLM project likely will make up a negligible percent of state and nation-wide greenhouse gas emissions. Thus, if BLM ever hopes to determine the true impact of its projects on climate change, it can do so only by looking at projects in combination with each other, not simply in the context of state and nation-wide emissions."); WildEarth Guardians v. Zinke, 368 F. Supp. 3d 41, 69 (D.D.C. 2019) (NEPA requires BLM to quantify GHG emissions of leased parcels in the aggregate); San Juan Citizens All. v. United States Bureau of Land Mgmt., 326 F. Supp. 3d 1227 (D.N.M. 2018) (recognizing impact of challenged action alone may be significant only in combination with other actions).

These past failings argue for a comprehensive, programmatic approach to provide context for subsequent leasing and drilling stage actions. NEPA, by its plain language, demands a comprehensive analysis of the impacts of the federal oil and gas leasing program—including, but not limited to the climate impacts. Indeed, the 1978 regulations promulgated by the Council on Environmental Quality appear prescient in this respect; the cumulative impact and effects analyses might have been drafted as tools to help describe climate change. "Cumulative Impact" is "the impact on the environment which results from the incremental impact of the action when added to other past, present, and reasonably foreseeable future actions regardless of what agency (federal or non-federal) or person undertakes such other actions." 40 C.F.R. § 1508.7. "Indirect Effects" encompass such indicia as "effects related to induced changes in the pattern of land use, population density or growth rate, and related effects on air and water and other natural systems." 40 C.F.R. § 1508.8.

If these sections, combined with the fundamentally cumulative nature of climate change, do not themselves compel a programmatic EIS, they certainly provide necessary guidance for one. As previously noted, BLM has been faulted in the past for not taking into consideration the cumulative and downstream impacts of its lease sales on climate change. E.g. San Juan Citizens All. v. United States Bureau of Land Mgmt., 326 F. Supp. 3d 1227, 1248 (D.N.M. 2018); Wildearth Guardians v. U.S. Bureau of Land Mgmt., 457 F. Supp. 3d 880, 894 (D. Mont. 2020). Yet the necessarily broad scale of an adequate analysis is indubitably best done once, and at the programmatic level, allowing the agency to tier to and place its subsequent, site-specific analyses within the context of the larger framework.⁴⁵ While the BLM Specialist Report initiated this process, it has yet to be completed because BLM omitted a number of important considerations, including a meaningful analysis of fossil fuels currently committed to development under existing leases, a program-wide economic analysis of the climate costs of the oil and gas program, and a meaningful discussion about how BLM land management fits within the broader framework of global climate commitments and warming thresholds. In short, preparing a programmatic NEPA analysis will help the Agency to reduce or eliminate redundant and duplicative analyses and effectively address cumulative impacts, substantially reducing the administrative burden and economic costs to the Agency and assisting the Agency in formulating comprehensive mitigation measures that apply at the national level.

> a. There Is a Small Remaining Window to Avoid the Most Catastrophic Effects of Climate Change and a Programmatic Review Is Necessary to Inform Future Action.

⁴³ See, e.g. 42 U.S.C. § 4332(C) (requiring "a detailed statement . . . on—(i) the environmental impact of the proposed action, (ii) any adverse environmental effects which cannot be avoided should the proposal be implemented, (iii) alternatives to the proposed action, (iv) the relationship between local short-term use of man's environment and the maintenance and enhancement of long-term productivity, and (v) any irreversible and irretrievable commitments of resources which would be involved in the proposed action should it be implemented.").

⁴⁴ These sections illustrate the necessity of a clear declaration by BLM of which NEPA regulations were applied during the analyses for *all* sales, discussed *supra*.

⁴⁵ See, Effective Use of Programmatic NEPA Reviews, Exhibit 20.

The science is clear: there is simply no room for continuation of a "business as usual" approach on the federal mineral estate if humanity is to have a meaningful chance of curtailing truly catastrophic warming. Global fossil fuel production must decrease by approximately 6% per year between 2020 and 2030 if we hope to limit warming to 1.5°C. 46 Even this type of managed decline of fossil fuel production may be insufficient to achieve this goal. According to a recent study, to maintain a coin-flip chance of holding warming at 1.5°C, approximately 60% of global oil and gas must be left in the ground. 47 Even more recently, researchers at the University of Manchester's Tyndall Centre in 2022 published an analysis of phaseout pathways for coal, oil, and gas production compliant with carbon budgets for avoiding 1.5° C of warming. Their analysis finds that for developed nations, including the U.S., in order to maintain a 50% or better chance of avoiding 1.5° C of warming, "coal production needs to fall by 50% within five years and be effectively eliminated by 2030," while oil and gas production must be cut by 74% by 2030 and end by 2035. 48 To maintain a 67% chance of avoiding 1.5° C of warming, the U.S. must end oil and gas production by 2031. 49 In light of ongoing production, BLM must not lease any further parcels for development, as doing so jeopardizes meeting the 1.5° C target. 50

Similarly, the Intergovernmental Panel on Climate Change (IPCC) recently released the first three installments of its sixth assessment report (AR6).⁵¹ The IPCC Sixth Assessment provided the remaining carbon budget from the beginning of 2020 as 400 GtCO₂ for a 67% probability of meeting the 1.5°C limit and 500 GtCO₂ for a 50% probability of 1.5°C.⁵² At current emissions levels, the world will exceed the global carbon budget for a 50% chance of limiting warming to 1.5°C in just 10 years. The Sixth Assessment Report found that net anthropogenic greenhouse gas emissions during 2010 to 2019 were higher than any previous time in human history.⁵³ Nationally determined contributions (NDCs) make it likely that we will

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Shukla, J. Skea, R. Slade, A. Al Khourdajie, R. van Diemen, D. McCollum, M. Pathak, S. Some, P. Vyas, R.

⁴⁶ The Production Gap Report, Exhibit 5.

⁴⁷ Unextractable fossil fuels in a 1.5 °C world, Exhibit 6.

⁴⁸ Phaseout pathways for fossil fuel production within Paris-compliant carbon budgets, Exhibit 7.

⁴⁹ Phaseout Pathways, Exhibit 7. See also The Closing Window, Exhibit 11.

⁵⁰ Navigating Energy Transitions: Mapping the Road to 1.5° C, Exhibit 12. Additional development also risks leaving stranded assets, as fields will need to be decommissioned before the end of their lifespan. *Id.*

The Physical Science Basis. Contribution of Working Group I to the Sixth Assessment Report of the Intergovernmental Panel on Climate Change [MassonDelmotte, V., P. Zhai, A. Pirani, S.L. Connors, C. Péan, S. Berger, N. Caud, Y. Chen, L. Goldfarb, M.I. Gomis, M. Huang, K. Leitzell, E. Lonnoy, J.B.R. Matthews, T.K. Maycock, T. Waterfield, O. Yelekçi, R. Yu, and B. Zhou (eds.)]. Cambridge University Press, Cambridge, United Kingdom and New York, NY, USA, pp. 3–32, doi:10.1017/9781009157896.001; Exhibit 159, IPCC, 2022: Climate Change 2022: Mitigation of Climate Change. Contribution of Working Group III to the Sixth Assessment Report of the Intergovernmental Panel on Climate Change [P.R. Shukla, J. Skea, R. Slade, A. Al Khourdajie, R. van Diemen, D. McCollum, M. Pathak, S. Some, P. Vyas, R. Fradera, M. Belkacemi, A. Hasija, G. Lisboa, S. Luz, J. Malley, (eds.)]. Cambridge University Press, Cambridge, UK and New York, NY, USA. doi: 10.1017/9781009157926; Exhibit 25, IPCC, 2022: Climate Change 2022: Impacts, Adaptation, and Vulnerability. Contribution of Working Group II to the Sixth Assessment Report of the Intergovernmental Panel on Climate Change [H.-O. Pörtner, D.C. Roberts, M. Tignor, E.S. Poloczanska, K. Mintenbeck, A. Alegría, M. Craig, S. Langsdorf, S. Löschke, V. Möller, A. Okem, B. Rama (eds.)]. Cambridge University Press. In Press.

⁵² Intergovernmental Panel on Climate Change, Summary for Policymakers In: Climate Change 2021: The Physical Science Basis. Contribution of Working Group I to the Sixth Assessment Report of the Intergovernmental Panel on Climate Change (2021), https://www.ipcc.ch/report/sixth-assessment-report-working-group-i/ at SPM-38.
⁵³ IPCC, 2022: Summary for Policymakers. In: Climate Change 2022: Mitigation of Climate Change. Contribution of Working Group III to the Sixth Assessment Report of the Intergovernmental Panel on Climate Change [P.R.]

exceed 1.5°C this century. Policies implemented at the end of 2020 are projected to result in higher global GHG emissions than even those implied by NDCs. Projected CO₂ emissions over the lifetime of existing and planned fossil fuel infrastructure exceed the CO₂ emissions in pathways that limit warming to 1.5°C.⁵⁴ In pathways that limit warming to 1.5°C with no or limited overshoot, global GHG emissions peak between 2020 and 2025, and then fall to 48% below 2019 level by 2030, reaching net-zero by early 2050s. Without strengthening policies beyond those at present, GHG emissions are projected to rise beyond 2025, leading to global warming of 3.2°C by 2100.⁵⁵ Reducing GHG emissions across the energy sector requires substantial reduction in overall fossil fuel use and the deployment of low-emission energy sources. The continued installation of unabated fossil fuel infrastructure will 'lock-in' GHG emissions.⁵⁶

As UN Secretary-General António Guterres stated upon the release of the Intergovernmental Panel on Climate Change's (IPCC) latest 2022 report:

Climate scientists warn that we are already perilously close to tipping points that could lead to cascading and irreversible climate impacts. But, high-emitting Governments and corporations are not just turning a blind eye, they are adding fuel to the flames. They are choking our planet, based on their vested interests and historic investments in fossil fuels, when cheaper, renewable solutions provide green jobs, energy security and greater price stability.... Climate activists are sometimes depicted as dangerous radicals. But, the truly dangerous radicals are the countries that are increasing the production of fossil fuels. Investing in new fossil fuels infrastructure is moral and economic madness...⁵⁷

BLM has yet to complete either a project or program-level NEPA document that analyzes the federal oil and gas program in light of these scientific conclusions and with an eye to developing alternatives that respond to them. A programmatic NEPA review is the ideal vehicle for such an analysis. NEPA requires analysis *before* making decisions with potentially irreversible effects: "the appropriate time for preparing an EIS is *prior* to a decision, when the decisionmaker retains a maximum range of options." *Sierra Club v. Peterson*, 717 F.2d 1409, 1414 (D.C. Cir. 1983). While this is of course true at the project level, it is no less true at the programmatic level when each project comprises an incremental part of the overall impact.

The leasing process "is the point of no return with respect to emissions," and it is therefore not only appropriate but critical that the Agency take not only a hard look but a comprehensive one before crossing that threshold. *WildEarth Guardians v. Zinke*, 368 F. Supp. 3d 41, 66 (D.D.C. 2019). At this moment in time, we have very nearly reached the point of no return, not only with regard to the projected lease sales at issue here, but with regard to the ability to avert the worst impacts of climate change. President Biden recognized this in Executive

Fradera, M. Belkacemi, A. Hasija, G. Lisboa, S. Luz, J. Malley, (eds.)]. Cambridge University Press, Cambridge, UK and New York, NY, USA. doi: 10.1017/9781009157926.001. At SPM-4.

⁵⁴ *Id.* at SPM-15, 16.

⁵⁵ *Id.* at SPM-21

⁵⁶ *Id. at* SPM-36.

⁵⁷ United Nations Secretary-General, António Guterres (UN Secretary-General) to the press conference launch of IPCC Report (February 28, 2022) (emphasis added), https://media.un.org/en/asset/k1x/k1xcijxjhp.

Order 14008: "The United States and the world face a profound climate crisis. We have a narrow moment to pursue action at home and abroad in order to avoid the most catastrophic impacts of that crisis and to seize the opportunity that tackling climate change presents."

The issuance of EO 14008 and its implementing secretarial orders represents both an opportunity and a demand for comprehensive action by the Department of Interior and BLM. Neither entity has yet responded to this directive to the extent explicitly contemplated by the Executive Order, but both retain the opportunity to do so before committing public lands to additional fossil-fuel production. The "comprehensive review and reconsideration" of the federal leasing program called for in Section 208 of EO 14008 required a hard and wholistic look not only at emissions from federal fossil fuels but at how the program contributes to the climate crisis and what must be done to help the United States achieve and contribute to global climate security—not only by compliance with binding international agreements but in a way that meaningfully reduces programmatic emissions.

b. BLM Must Complete the Analysis Begun in the "2020 BLM Specialist Report."

A programmatic review is particularly critical following release of the BLM Specialist Report and Interior Report. The former constitutes—in large part—the quantification and context of federal mineral estate-associated GHG emissions courts have faulted BLM for not providing in the past. BLM must now take the logical next step, by completing the programmatic NEPA analysis it has effectively begun with the BLM Specialist Report. It must also do what it failed to do in the Interior Report – qualitatively and quantitatively discuss the climate change impacts of these emissions in the context of the federal program, leased but as yet undeveloped federal lands, as well as national and global emissions. Failure to do so will represent not only a derogation of the action called for by EO 14008, but also a lost opportunity to meaningfully evaluate the outsized role the federal oil and gas leasing program plays in the climate crisis, and to explore alternatives to reduce its impacts through the federal oil and gas program.

BLM has, with the BLM Specialist Report, fulfilled the lowest common denominator of quantifying federal emissions against the backdrop of federal laws and climate science. It must now meaningfully analyze those emissions in light of remaining national and global carbon budgets, and must apply tools such as the Social Cost of Greenhouse Gases to describe the actual economic, ecologic, and human costs of the program at national and global scales. Section 7.2 of the BLM Specialist Report briefly describes federal fossil fuel emissions in the context of various carbon budgeting mechanisms and global emissions commitments (such as under the Paris Agreement). However, more is required by NEPA, and it must be done at a programmatic level, as the quantification of GHGs in the BLM Specialist Report was done. Just as uncertainty about the effects of an individual sale or permitted development does not absolve BLM from its duty to attempt to analyze those effects, ⁵⁸ uncertainty about the United States' equitable share of the remaining carbon budget, or variability in carbon budgeting methods and social cost metrics

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⁵⁸ Wildearth Guardians v. U.S. Bureau of Land Mgmt., 457 F. Supp. 3d 880, 894 (D. Mont. 2020) (The global nature of climate change complicates an assessment of the exact climate change impacts from the lease sales. This complication does not preclude BLM from complying with the Ninth Circuit's mandate to catalogue past, present, and reasonably foreseeable projects).

does not justify a failure to analyze meaningful ways to address climate change and the oil and gas program's contributions to it.

c. A Programmatic EIS For the Federal Oil and Gas Program Is Consistent with The Department's Review of the Federal Coal Leasing Program.

A final factor weighing in favor of the completion of a programmatic EIS is the Federal Coal Program Review. Originally initiated in response to Secretarial Order 3338 (January 15, 2016), the intent was to conduct a programmatic EIS and review of the federal coal program designed to address a range of concerns, including but not limited to questions as to the fair return to American taxpayers from federal coal royalties, market fluctuations and resultant impacts to coal-dependent communities, and the more fundamental question of whether the leasing and production of federal coal is consistent with the Nation's domestic and international goals to preserve a livable climate and meet international commitments to maintain global warming below certain critical thresholds, namely 1.5°C. Secretarial Order 3338 was rescinded by former Interior Secretary Ryan Zinke through Secretarial Order 3348, which also lifted the federal coal leasing pause that had been implemented by SO 3338. On August 20, 2021, the BLM issued a Federal Register notice in response to Secretarial Order 3398 (issued by Interior Secretary Deb Haaland), indicating its intent to reinstitute a federal coal program review and soliciting public comment. BLM received 214,866 comments in response to its request. The current status of the review itself is unknown.

While SO 3398 did not reinstate SO 3338 or explicitly revive the PEIS, it did reinitiate review of the federal coal leasing program. The appropriate course for both that review and the "comprehensive review and reconsideration" called for by EO 14008 is one or more programmatic NEPA processes analyzing the climate, fiscal, and taxpayer impacts of all federal fossil fuel development. Until those analyses occur, no additional fossil fuel leasing should occur. As explained above, BLM and Interior must comply with EO 14008's mandates and retain the ability to do so before committing federal lands to additional GHG emissions. They are compelled to do so by both EO 14008 and existing statutory mandates under FLPMA.

For the above-described reasons, all 209 parcels for the Wyoming proposed Q2 '23 lease sale, listed in Appendix A, should be withdrawn pending preparation of such an EIS.

D. BLM Must Consider a Range of Alternatives.

The NEPA alternatives analysis required by 42 U.S.C. § 4332(C)(iii) is "heart" of the NEPA process. 40 C.F.R. § 1502.14. For the reasons articulated below, BLM must comply with NEPA in its analysis of alternatives for the Wyoming Q2 2023 lease sale.

i. BLM Must Consider a No-Leasing Alternative.

BLM must analyze a no-leasing or no action alternative to adequately inform the public and the decision maker. The impacts to GHG emissions and climate according to the no action alternatives considered must indicate the difference in estimated GHG emissions between the

proposed alternatives and the no action alternatives. BLM may not argue that Federal production levels would remain static or even increase if the leases are not developed, as courts have repeatedly rejected "perfect substitution" arguments. *See, e.g. Friends of the Earth v. Haaland*, No. CV 21-2317 (RC), 2022 WL 254526, at *12 (D.D.C. Jan. 27, 2022)(finding argument that no action alternative would result in higher emissions arbitrary); *WildEarth Guardians v. United States Bureau of Land Mgmt.*, 870 F.3d 1222, 1238 (10th Cir. 2017) (irrational and unsupported substitution argument arbitrary).

The 2016 CEQ GHG Guidance indicates that in the alternatives analysis, agencies should compare anticipated levels of GHG emissions from each alternative, including the no-action alternative, and mitigation actions to provide information to the public and enable the decision maker to make an informed decision.⁵⁹ In addition, the analyses of the no-action alternatives implies a "perfect substitution" argument regarding GHG emissions that the Interior Department's Bureau of Ocean Energy Management recently disavowed. We again request BLM evaluate and discuss BOEM's NEPA analysis of GHG emissions from recent offshore lease sales in its NEPA analysis of the proposed Q2 '23 lease sales.⁶⁰

As we discussed above, BLM should develop a single NEPA document analyzing all proposed Q2 '23 lease sales to better evaluate the cumulative GHG emissions estimated from the proposed lease sales and their impact on climate change. Likewise, the no-action alternative should evaluate and discuss the cumulative effect of not leasing any of the proposed Q2 '23 parcels proposed for oil and gas development. This analysis should not only quantify the total GHG emissions that would be avoided as a result of not leasing but should also quantify and evaluate the co-benefits of not leasing, including the benefits of avoided air pollution, avoided water use, avoided produced water disposal, and the ability to put lands not leased to other beneficial uses. ⁶¹ The co-benefits analysis should also reflect the cumulative value of the renewable energy-generating capacity of the federal lands and mineral estate that would be preserved under the no-action alternative.

ii. BLM Must Consider an Alternative That Considers Adopting a Policy of Managed Decline of Fossil Fuel Production from the Entire Federal Mineral Estate.

We request that BLM include an alternative that considers adopting a policy of managed decline of fossil fuel production from the entire federal mineral estate. Inconsistencies among BLM offices in determining the alternatives to consider would be an example of the need to consider the proposed lease sales in a single impact statement rather than through individual EAs. It would also underscore the need for a programmatic review of the BLM fossil fuel program. We request BLM explain the basis for how and why it determines whether to consider proposed alternatives, and we request that BLM consider an alternative involving a policy of managed decline of fossil fuel production from the entire federal mineral estate.

⁶¹ 2016 CEQ GHG Guidance at 23, Exhibit 22; Interior Report at 4, 12, Exhibit 21.

⁵⁹ 2016 CEQ GHG Guidance at 15, Exhibit 22.

⁶⁰ **Exhibit 26**, Bureau of Ocean Energy Management, Draft Environmental Impact Statement for Cook Inlet Planning Area Oil and Gas Lease Sale 258 in Cook Inlet, Alaska (October 2021) at 32-42, 45-48.

iii. BLM Must Consider an Alternative That Protects Groundwater.

BLM must consider alternatives that would protect usable groundwater. *See WildEarth Guardians v. U.S. Bureau of Land Mgmt.*, 457 F.Supp.3d 880, 890 (D. Mont. 2020). Specifically, BLM should consider not leasing parcels within areas where there is less than 2,000 feet of vertical separation between the oil and gas formations likely to be targeted and any groundwater aquifer with 10,000 ppm TDS or less. BLM should also analyze an alternative whereby parcels would not be leased in areas overlying usable groundwater and surface water, and an alternative that includes other measures to ensure that all usable groundwater zones are protected. This might involve pre-leasing groundwater testing and adding a lease stipulation or lease notice requiring specified casing and cementing depths. Alternatively, or additionally, BLM should consider requiring a lease stipulation or lease notice requiring the lessee to perform groundwater testing prior to drilling to identify all usable water, and consultation with the U.S. Geological Survey and other agencies to identify those waters with up to 10,000 ppm TDS.

iv. BLM Must Consider an Alternative that Minimizes Methane Waste Through both Technology and Regulatory Authority

BLM must include in their analysis an alternative that applies a stipulation that mandates the use of best available methane reduction technologies to parcels. Recent research has demonstrated that the use of ten technically proven and commercially available methane emissions reduction technologies can together capture more than 80 percent of the methane currently going to waste in the oil and gas sector's operations. *See* Harvey Report referenced above. These technologies include:

- Green Completions to capture oil and gas well emissions;
- Plunger Lift Systems or other well deliquification methods to mitigate gas well emissions:
- Tri-Ethylene Glycol (TEG) Dehydrator Emission Controls to capture emissions from dehydrators;
- Desiccant Dehydrators to capture emissions from dehydrators;
- Dry Seal Systems to reduce emissions from centrifugal compressor seals;
- Improved Compressor Maintenance to reduce emissions from reciprocating compressors;
- Low-Bleed or No-Bleed Pneumatic Controllers used to reduce emissions from control devices;
- Pipeline Maintenance and Repair to reduce emissions from pipelines;
- Vapor Recovery Units used to reduce emissions from storage tanks; and
- Leak Monitoring and Repair to control fugitive emissions from valves, flanges, seals, connections and other equipment.

In addition to these best available methane reduction technologies, BLM must also consider an alternative that implements its legal obligation to use all reasonable precautions to prevent waste, including a stipulation on leases that provides for no routine venting or flaring, similar to regulations that are already being implemented in the states of Colorado and New Mexico. Similarly, Interior's standard lease form, Form 3100-11 (October 2008) provides, in

section 4, that a "[1]essee ... must prevent unnecessary damage to, loss of, or waste of leased resources," and that Interior "reserves right to specify rates of development and production in the public interest ...". Such an alternative must also articulate the implementation of existing methane waste policies as described in Notice to Lessees 4a (Jan. 1, 1980) ("NTL-4A), and provide guidance requiring strict compliance with, at a minimum, NTL-4a's existing measures as well as BLM's legal authority and responsibility pursuant to the Federal Land Policy and Management Act to prevent or reduce methane emissions, independent of the agency's MLA duty to prevent waste. In addition, such an alternative could involve the following mechanisms to prevent methane waste:

- Removal of a lease parcel from proposed sale or denial of an application for permit to drill if Interior determines that methane, nitrogen oxides, or other harmful emissions are impermissible, whether because such emissions would constitute waste or impair or cause undue or unnecessary harm to non-mineral public lands resources and values, in particular but not exclusively "air and atmospheric" values.
- Controlling the timing, location, and pace of new drilling as well as the rate of production of new or existing wells to eliminate methane or other harmful emissions to align new drilling and production with midstream system capacity.
- A requirement, whether via stipulation or condition of approval, that a lessee or operator, once flowback establishes the level of gas production, connect an oil well producing associated gas to a natural gas line with sufficient capacity prior to the commencement of full production.
- A menu of drilling-stage of conditions of approval specifying known and readily available practices or technologies typically employed to reduce methane waste in accord with the MLA or methane and other harmful emissions in accord with FLPMA.

v. BLM Must Consider a Smaller Lease Sale.

BLM's proposed Wyoming lease sale provides a jarring contrast from the agency's approach in New Mexico. In New Mexico, BLM proposes to offer 10,123 acres. But in Wyoming, the agency plans to offer roughly twenty-five times that much land: 251,087 acres. BLM must offer an explanation for sharply different treatment of Wyoming, and must consider the alternative of holding a smaller lease sale in Wyoming.

vi. BLM Must Consider an Alternative That Prioritizes Conservation of All Greater Sage-Grouse Priority and General Habitat.

Under the requirements of the 2015 sage-grouse plan, BLM is required to prioritize leasing outside of sage-grouse habitat. In light of the unabated nationwide decline of sage-grouse populations, due in part to BLM's systemic practice of deprioritizing habitat relative to development, BLM should consider an alternative that removes from consideration, or at a minimum defers *all* parcels containing General Habitat Management Area and Priority Habitat Management Area from consideration. Such an alternative is fully consistent with the 2015 Greater Sage Grouse Approved Resource Management Plan Amendments (the 2015 plans).

⁶² See, Interior Announcement, Exhibit 1.

Moreover, such an alternative is warranted in light of BLM's expressed intention to review and amend the 2015 Plans to address changed conditions and new information since 2015, as well as the impacts of climate change on sage-grouse.⁶³

E. BLM Must Take a Hard Look at Reasonably Foreseeable Environmental Consequences.

BLM must take the requisite "hard look" at the reasonably foreseeable environmental consequences of the proposed Wyoming sale.

- i. The 2020 BLM Specialist Report Fails NEPA's "Hard Look" Test with Regard to Analyzing Climate Impacts of Resuming Federal Oil and Gas Leasing.
 - a. BLM Must Not Improperly Segment Its NEPA Analysis of the Proposed Lease Sales.

BLM may not improperly segment its decision to offer portions of the federal mineral estate for fossil fuel development. Rather than separate the environmental analysis, BLM must evaluate the proposed lease sales and their associated environmental impacts in a single NEPA analysis to reflect the connected nature of the leasing actions and the reasonably foreseeable cumulative climate impacts associated with the potential GHG emissions from authorized leases.

To assess the effects of a proposed action, BLM should account for the proposed action – including "connected" actions – subject to reasonable limits based on feasibility and practicality. 64 "Connected actions" are actions that are closely related and therefore should be discussed in the same impact statement. 40 C.F.R. 1508.25(a)(1). 65 Actions are connected if, among other circumstances, the actions are interdependent parts of a larger action and depend on the larger action for their justification. *Id.* at (a)(1)(iii). Other types of actions that should be considered in a single impact statement also include "cumulative actions," actions which when viewed with other proposed actions have cumulatively significant impacts, and "similar actions," actions which when viewed with other reasonably foreseeable or proposed agency actions, have similarities that provide a basis for evaluating their environmental consequences together, such as common timing or geography. *Id.* at (a)(2) and (3). Agencies should analyze similar actions in the same impact statement when the best way to assess adequately the combined impacts of similar actions or reasonable alternatives to such actions is to treat them in a single impact statement. *Id.* at (a)(3).

⁶³ See Notice of Intent to Amend Land Use Plans Regarding Greater Sage-Grouse Conservation and Prepare Associated Environmental Impact Statements, 86 Fed. Reg. 66,331 (Nov. 22, 2021).

⁶⁴ 2016 CEQ GHG Guidance at 13, Exhibit 22.

⁶⁵ All citations in this document are to the 1978 CEQ Regulations unless otherwise indicated, consistent with Secretarial Order 3399, which provides: "Bureaus/Offices will not apply the 2020 Rule in a manner that would change the application or level of NEPA that would have been applied to a proposed action before the 2020 Rule went into effect on September 14, 2020." Secretarial Order 3399, Sec. 5(a).

Rather than segment the NEPA analysis according to individual oil and gas lease sales, the CEQ NEPA regulations regarding connected actions, cumulative actions, and similar actions suggest BLM should analyze the environmental impacts of the proposed lease sales in a single NEPA analysis. The proposed 2023 lease sales meet the definition of "connected action" because according to BLM, the agency offered the 2023 lease sales pursuant to the same overarching statutory obligation – the Inflation Reduction Act. The proposed 2023 lease sales also qualify as "cumulative actions" based on their cumulatively significant emissions of GHGs and their impacts on climate change. In addition, the proposed 2023 lease sales are properly understood as "similar actions" because the NEPA analysis and proposed sale dates are common in time and the best way to adequately assess their cumulative GHG emissions is through a single impact statement.

b. Federal Fossil Fuel Emissions Are Significant Under NEPA.

i. EPA GHG Equivalency Calculator

We request BLM contextualize the GHG emissions of this lease sale by using the EPA GHG equivalency calculator to consider the GHG emissions over the average 30-year production life of the leases. We also request BLM contextualize the cumulative GHG emissions from the federal fossil fuel program using EPA's GHG equivalency calculator.

ii. Social Cost of Greenhouse Gasses

BLM must also use the social cost of greenhouse gases (SC-GHG) as another tool to assess GHG emissions and climate change effects from the proposed lease sale. The social cost of greenhouse gases provides an estimate of the monetized global damages associated with the incremental increases of GHGs. BLM must not improperly segment its NEPA analysis of the proposed lease sales by only providing the social cost of GHGs for each individual lease sale rather than a cumulative total.

We request BLM contextualize the cumulative GHG emissions from the federal fossil fuel program using the social cost of GHGs. The cumulative costs of the federal fossil fuel program is an important consideration for BLM to weigh, as it is many orders of magnitude greater than the already significant costs of just the proposed 2023 lease sales.

We also caution BLM in its understanding and weight of the social cost of GHG analysis. BLM must be clear that the SC-GHG is a measure of impacts to the human environment (reflected in 2020 U.S. dollars) that BLM is obligated to evaluate pursuant to NEPA regardless of whether or not BLM conducts a complete or partial cost cost-benefit analysis of the proposed lease sales.

iii. Carbon Budgeting

In addition to SC-GHG, BLM must use carbon budgeting to evaluate the impact of GHG emissions associated with BLM's onshore fossil fuel authorizations on the remaining atmospheric capacity to take on further GHG emissions without exceeding different degrees of

additional warming. BLM may not improperly omit a carbon budget analysis of the United States' share of the global carbon budget, as GHG emissions from the onshore federal fossil fuel program consume a tremendous amount of the global budget -1.47% of the budget consistent with a 66% chance of limiting warming to 1.5 C.

In addition to the tools BLM may use to contextualize and evaluate federal fossil fuel GHG emissions, we request BLM evaluate and consider the impacts of climate change that have already occurred as a result of the cumulative emissions of GHGs. BLM's NEPA analysis of GHGs and climate change tends to frame the impacts of climate change as long-term impacts, estimated to be realized at some future point in time. However, the climate has already changed as a result of anthropogenic GHG emissions and the consequences of global climate change are already being realized.

BLM's NEPA analyses of the proposed lease sales must acknowledge that anthropogenic GHG emissions over the past 60 years have resulted in impacts associated with the change in global climate. In fact, the 2020 BLM Specialist Report refers to the IPCC climate assessment report, which states: "Warming of the climate system is unequivocal, and since the 1950s, many of the observed changes are unprecedented over decades to millennia. The atmosphere and ocean have warmed, the amounts of snow and ice have diminished, sea level has risen, and the concentration of greenhouse gases have increased." The IPCC AR5 report indicates that the globally averaged combined land and ocean surface temperature data, as calculated by a linear trend, show warming of 0.85 +/- 0.2 C over the period 1880 to 2012. Warming of 0.85 C is only a little over half the warming the 1.5 C of warming the U.S. has committed to avoid and yet scientists are increasingly able to show the significant impacts of just 0.85 C of warming in terms of the intensification of wildfires, hurricanes, drought, and other weather-related phenomena. We request BLM consider, discuss, and evaluate the climate science regarding past and present impacts from climate change to further contextualize the climate impacts from the cumulative emissions of GHGs associated with the proposed lease sales and the federal fossil fuel program.

c. BLM Has the Ability to Provide For Meaningful And Measurable Mitigation Actions In The Context of Cumulative Climate Change Resulting From Global Emissions.

BLM has both the duty and authority to address climate change programmatically and in the context of project level actions. Under FLPMA, BLM has an array of responsibilities,

⁶⁶ 2020 BLM Specialist Report at Section 8.3, Exhibit 17, *citing* IPCC, 2013: Climate Change 2013: The Physical Science Basis. Contribution of Working Group I to the IPCC Fifth Assessment Report.

⁶⁸ Every extreme-weather attribution peer-reviewed study published to date is tracked and available at Carbon Brief, *Mapped: How climate change affects extreme weather around the world*, https://www.carbonbrief.org/mapped-how-climate-change-affects-extreme-weather-around-the-world (last visited Nov. 29, 2021); *see also* Exhibit 27, Intergovernmental Panel on Climate Change, *Climate Change 2021: The Physical Science Basis. Contribution of Working Group I to the Sixth Assessment Report of the Intergovernmental Panel on Climate Change* (2021); Exhibit 28, Swain, Daniel L. et al., *Attributing Extreme Events to Climate Change: A New Frontier in a Warming World*, One Earth (Jun. 2, 2020); Exhibit 29, Reed, Kevin A. et al., *Forecasted Attribution of the Human Influence on Hurricane Florence*, Science Advances 6 (1): eaaw9253, https://doi.org/10.1126/sciadv.aaw9253.

implicated by the impacts of climate change, that it must consider when deciding whether to approve new oil and gas lease sales, including to:

- Protect public land values including air and atmospheric, water resource, ecological, environmental, and scenic values, and to preserve and protect "certain public lands in their natural condition," and "food and habitat for fish and wildlife." 43 U.S.C. §1701(a)(8);
- Account for "the long-term needs of future generations." 43 U.S.C. § 1702(c);
- Prevent "permanent impairment of the productivity of the land and quality of the environment." 43 U.S.C. § 1702(c);
- "[T]ake any action necessary to prevent unnecessary or undue degradation of the lands." 43 U.S.C. § 1732(b), and
- Manage public lands on the basis of multiple use and sustained yield. 43 U.S.C. § 1732(a).

To carry out these responsibilities in the context of oil and gas leasing, BLM has a corresponding array of authorities to address the impacts of oil and gas leasing and development. These authorities include choosing not to lease the federal mineral estate for oil and gas development, withdrawing federal minerals from leasing; prohibiting leasing in resource management plans and through resource management plan amendments, requiring conditions of approval in new authorizations of oil and gas leases, as well as managing the rate of oil and gas production in federal leases.

To BLM's authority to choose not to lease the federal mineral estate, development of public lands is not required but must instead be weighed against other possible uses, including conservation to protect environmental values. See, e.g., New Mexico ex rel. Richardson v. BLM, 565 F.3d 683, 710 (10th Cir. 2009) ("BLM's obligation to manage for multiple use does not mean that development must be allowed. . . . Development is a possible use, which BLM must weigh against other possible uses—including conservation to protect environmental values, which are best assessed through the NEPA process." (emphasis in original)); Wilderness Workshop v. BLM, 342 F. Supp. 3d 1145, 1166 (D. Colo. 2018) ("[T]he principle of multiple use does not require BLM to prioritize development over other uses" (internal quotations and citations omitted).). As we indicated above, the court in Louisiana v. Biden confirmed that BLM is authorized to postpone lease sales to address NEPA and similar concerns tied to particular lease proposals. Louisiana v. Biden, No. 2:21-cv-778-TAD-KK at *14.

Just as BLM can deny a project outright to protect the environmental uses of public lands, it can also condition a project's approval on the commitment to mitigation measures that lessen environmental impacts. *See, e.g.*, *Pub. Lands Council v. Babbitt*, 167 F.3d 1287, 1300–01 (10th Cir. 1999) ("FLPMA unambiguously authorizes the Secretary to specify terms and conditions in livestock grazing permits in accordance with land use plans."); *Grynberg Petro*, 152 IBLA 300, 307–08 (2000) (describing how appellants challenging conditions of approval bear the burden of establishing that they are "unreasonable or not supported by the data").

BLM's authority to mitigate environmental impacts is importantly related to BLM's NEPA obligations to consider ways to avoid, minimize, and mitigate impacts in accordance with the mitigation hierarchy. 40 C.F.R. §§ 1508.8, 1502.14, 1502.16, 1508.20. Specifically, BLM must "include appropriate mitigation measures not already included in the proposed action or alternatives." *Id.* §§ 1502.14(f), 1502.16(h). Thus, based on site-specific NEPA reviews that rationally connect to FLPMA's mandates, BLM must impose constraints on new well approvals to avoid catastrophic climate change and protect and advance the public interest.⁶⁹ This includes the robust use by BLM of conditions of approval to, in sequenced priority, avoid, mitigate, or compensate for climate, public lands, or community impacts. *See* 43 U.S.C. §§ 1701(a)(8), 1702(c), 1732(b); 43 C.F.R. § 3101.1-2; *Yates Petroleum Inc.*, 176 I.B.L.A. 144, 154 (2008) (upholding conditions of approval more stringent than provisions contained in the overarching resource management plan).

The Mineral Leasing Act (MLA) also authorizes BLM to reduce the rate production over a defined period of time, limiting the amount of extraction and greenhouse gas pollution that would result. The MLA authorizes the Secretary of the Interior to "alter or modify from time to time the rate of prospecting and development and the quantity and rate of production under such a plan." 30 USCA § 226(m). Likewise, nearly all BLM leases for onshore oil and gas contain a clause which states that "Lessor reserves the right to specify rates of development and production in the public interest." See U.S. Department of the Interior, Offer to Lease and Lease for Oil and Gas, Form 3100-11 (Oct. 2008). According to these authorizations, the Secretary and BLM could set a declining rate of production over time that provides for an orderly phase-out of onshore fossil fuel production.

BLM's legal duty and authority provide a variety of mitigation actions BLM could take to meaningfully and measurably to address cumulative climate change resulting from global emissions. We request BLM perform its NEPA analyses in a way that correctly reflect its legal duties and authorities.

d. The 2020 BLM Specialist Report Omits Analysis of the Compatibility of New Commitments of Federal Fossil Fuels with the U.S. Goal of Avoiding 1.5°C Warming.

The 2020 BLM Specialist Report does not analyze whether the estimated GHG emissions associated with the proposed lease sales and the cumulative GHG emissions from the federal fossil fuel program are compatible with the U.S. goal of avoiding 1.5 C of warming. The United States is a signatory to the United Nations' Paris Agreement, which seeks to keep global temperatures within 2 C of the pre-industrial climate, and preferably within 1.5 C. Among other pledges and commitments, the United States has pledged to reduce its emissions by filing an intended nationally determined contribution with the United Nations to reduce net GHG emissions by 17 percent below 2005 levels by 2020, and by 26-28 percent by 2025. BLM's NEPA analyses must analyze the compatibility of cumulative federal fossil fuel program emissions with the United States' commitments to avoid 1.5 C of warming. Other federal agencies including the Bureau of Ocean Energy Management having conducted this type of

⁶⁹ **Exhibit 30**, Bruce. M Pendery, *BLM's Retained Rights: How Requiring Environmental Protection Fulfills Oil and Gas Lease Obligations*, 40 Envtl. L. 599 (2010).

analysis in the context of reviewing other federal projects pursuant to NEPA.⁷⁰ We request BLM conduct this analysis as well.

e. The 2020 BLM Specialist Report Omits Analysis of the Global and National Over-Commitment of Fossil Fuels Relative to Global Carbon Budgets Necessary to Avoid 1.5°C Warming.

BLM must analyze and evaluate the estimated GHG emissions from the lease sales and cumulative GHG emissions within the context of the widening production gap. The production gap is the difference between global fossil fuel production projected by governments and fossil fuel production consistent with the 1.5 C-warming pathway and other pathways. In 2019, the Stockholm Environment Institute (SEI) released a report on the production gap with grave findings that the world's projected fossil fuel production was seriously out of sync with the level of fossil fuel production consistent with limiting warming to 1.5 C.⁷¹ The subsequent 2020 *Production Gap Report* warned that:

the world must decrease fossil fuel production by roughly 6% per year between 2020 and 2030 to limit warming to 1.5°C, but fossil fuel producers are planning and projecting an average annual increase of 2%, which by 2030 would result in more than double the production consistent with the 1.5°C limit.⁷²

Last year the United Nations, in collaboration with SEI and other academic institutions, issued the first comprehensive update to the 2019 production gap analysis.⁷³ The 2021 UN Production Gap Report raises more alarm that despite the most recent IPCC findings that the world is running out of time to limit long-term global warming to 1.5 C that the world's governments continue to plan to produce more than double the amount of fossil fuels in 2030 than would be consistent with a 1.5 C-warming pathway. The report's main findings include:

- In spite of net-zero emission targets, countries have not explicitly recognized or planned for the rapid reduction in fossil fuel production that these targets require;
- Global fossil fuel production must start declining immediately and steeply to be consistent with limiting long-term warming to 1.5 C;
- Governments' production plans and projections would lead to around 240% more coal, 57% more oil, and 71% more gas than would be consistent with limiting global warming to 1.5 C;

⁷⁰ **Exhibit 31**, Bureau of Ocean Energy Management, Outer Continental Shelf Oil and Gas Leasing Program: 2017-2022, Final Programmatic Environmental Statement, Volume I (Nov. 2016) at 4-8 to 4-10.

⁷¹ **Exhibit 32**, Stockholm Environment Institute, *The Production Gap: The Discrepancy Between Countries' Planned Fossil Fuel Production and Global Production Levels Consistent with Limiting Warming to 1.5°C or 2.0°C* (2019), https://www.sei.org/publications/the-production-gap-report/.

⁷² See, SEI, IISD, ODI, E3G, and UNEP. (2021). The Production Gap Report: 2020 Special Report, http://productiongap.org/2020report, Exhibit 5.

⁷³ **Exhibit 33**, SEI, IISD, ODI, E3G, and UNEP. (2021). The Production Gap Report 2021, http://productiongap.org/2021report.

 Projections from the US Energy Information Administration show US oil and gas production increasing to 17% and 12% above 2019 levels by 2030, respectively.⁷⁴

We request BLM consider the production gap reports discussed above, which indicate an imperative to rapidly transition away from fossil fuels using supply side policies.

f. The 2020 BLM Specialist Report Fails to Adequately Quantify and Assess All Related Past, Present, and Reasonably Foreseeable GHG Emissions.

BLM must properly complete a cumulative impacts analysis of the proposed lease sales, including an assessment of the cumulative impact of greenhouse gas emissions from the federal fossil fuel program. 40 C.F.R. §§ 1502.14, 1508.7; *Center for Biological Diversity v. National Highway Traffic Admin.*, 538 F.3d 1172, 1215 (9th Cir. 2008). BLM must analyze greenhouse gas emissions from any and all federal, state, and private fossil fuel leasing and development projects. As we discussed above, BLM may not improperly segment its NEPA analysis of the proposed lease sales and must more effectively conduct an analysis of the cumulative impacts of fossil fuel leasing and development in the context of a programmatic review of the federal fossil fuel program. Should BLM choose to carry on without a programmatic review, it must still comprehensively analyze cumulative GHG emissions pursuant to its statutory obligations under NEPA. The applicable CEQ NEPA regulations define "cumulative impacts" as:

the impact on the environment which results from the incremental impact the action when added to other past, present, and reasonably foreseeable future actions regardless of what agency (Federal or non-Federal) or person undertakes such other actions. Cumulative impacts can result from individually minor but collectively significant actions taking place over a period of time.

40 C.F.R. § 1508.7 (2005).

i. GHG Emissions from Federal Offshore Oil and Gas Leasing.

BLM must assess the cumulative greenhouse gas emissions from recent and reasonably foreseeable federal offshore oil and gas lease sales. Recent and reasonably foreseeable federal offshore oil and gas lease sales, whose GHG emissions and the cumulative impacts must be assessed include:

Recent and Pending Federal Offshore Oil and Gas Lease Sales⁷⁵

Year	Sale Number	Area
2021	257	Gulf of Mexico

⁷⁴ See id, 2021 Production Gap Report, Exhibit 33.

⁷⁵ See Bureau of Ocean Energy Management, Oil and Gas Lease Sales 2017-2022, available at https://www.boem.gov/oil-gas-energy/lease-sales.

2021	259	Gulf of Mexico
2022	258	Cook Inlet
2022	261	Gulf of Mexico

The U.S. Bureau of Ocean Energy Management produced a Programmatic Environmental Impact Statement, analyzing the estimated GHG emissions that would potentially be produced if the 2017-2022 Outer Continental Shelf (OCS) Oil and Gas Leasing Program were implemented. The four offshore oil and gas lease sales identified above are among the lease sales studied in the PEIS for the 2017-2022 OCS Oil and Gas Leasing Program. That PEIS estimated that if the 2017-2022 OCS program were implemented, the estimated future lifecycle GHG emissions from that program would be 7,886,680,000 metric tons of CO_{2e}:⁷⁶

Table 4.2-3. Estimated Future Lifecycle GHG Emissions from the Proposed Action in Thousands of Metric Tons of CO₂e

Program Area	Proposed Action (Low-Price Scenario)	No Action Alternative (Low-Price Scenario)	Proposed Action (High-Price Scenario)	No Action Alternative (High-Price Scenario)
Beaufort Sea	120	0	1,985,070	2,019,670
Chukchi Sea	20	0	1,943,310	2,043,210
Cook Inlet	39,480	40,620	156,820	240,930
GOM	1,245,920	1,258,110	3,801,480	3,719,880
Total	1,285,540	1,298,730	7,886,680	8,020,550

Source: Wolvovsky and Anderson 2016 Key: $CO_2e = carbon dioxide equivalent$

ii. GHG Emissions from Federal Fossil Fuel Projects.

BLM must also assess the cumulative greenhouse gas emissions from recent and reasonably foreseeable federal fossil fuel lease sales and similar federal actions, as required by NEPA. *WildEarth Guardians v. Zinke*, 368 F. Supp. 3d 41, 63 (D.D.C. 2019). Examples of pending coal lease applications that, if authorized, would contribute to GHG emissions include:

Applicant	Mine Name	Application Date	Application Tonnage	Application Acreage
Coteau	Freedom Mine	May 17, 2019	19.2 M tons	1,119.89 acres
Properties Co. ⁷⁷				
Falkirk Mining	Falkirk Mine	January 28, 2021	11.96 M tons	800 acres
Co. ⁷⁸				
Spring Creek	Spring Creek	July 3, 2017	170.2 M tons	1,262.57 acres
Coal, LLC ⁷⁹	Mine			

⁷⁶ Bureau of Ocean Energy Management, Outer Continental Shelf Oil and Gas Leasing Program: 2017-2022, Final Programmatic Environmental Statement, Volume I (Nov. 2016) at 4-8, Exhibit 31.

⁷⁷ Exhibit 34, Coteau Properties Co. Leasing Application, Freedom Mine (May 17, 2019).

⁷⁸ Exhibit 35, Falkirk Mining Company Leasing Application, Falkirk Mine (Amended: January 28, 2021).

⁷⁹ Exhibit 36, Spring Creek Coal, LLC Leasing Application, Spring Creek Mine (Modified: July 3, 2017).

Spring Creek Coal, LLC ⁸⁰	Spring Creek Mine	May 11, 2016	7.9 M tons	150 acres
UtahAmerican Energy, Inc. ⁸¹	Not provided	December 13, 2017	1.34 M tons	317.84 acres
UtahAmerican Energy, Inc. ⁸²	Not provided	December 13, 2017	7.55 M tons	954.80 acres
Canyon Fuel Co., LLC ⁸³	Not provided	July 10, 2019	3.3 M tons	120 acres
UtahAmerican Energy, Inc. ⁸⁴	Not provided	March 1, 2002	Not provided	4,192 acres
Bronco Utah Reserves, Inc. ⁸⁵	Not provided	March 28, 2018	Not provided	2,956 acres
Antelope Coal LLC ⁸⁶	Antelope Mine	August 20, 2015	441 M tons	3,508 acres

iii. GHG Emissions from Non-Federal Oil and Gas Leasing.

BLM must also assess cumulative greenhouse gas emissions from recent and reasonably foreseeable non-federal oil and gas leasing and development projects. For example, just this year 10 states have held 36 lease sales, selling tens of thousands of acres for oil and gas development.⁸⁷

g. Emission Comparisons must meet NEPA's "Hard Look" Standard.

BLM must properly frame and weigh the context and intensity factors for assessing the significance of reasonably foreseeable GHG emissions from the proposed lease sales and their cumulative climate impacts. As all GHGs contribute incrementally to the climate change phenomenon, and BLM may not compare the estimated emissions associated with the proposed actions to the total global, national, state, and other categories of GHG emissions to support a finding that the GHG emissions from the proposed actions are insignificant. Any such attempt to minimize the estimated GHG emissions from the proposed actions in this way is precisely how the 2016 CEQ GHG Guidance directed federal agencies *not* to limit assessments of the significance of GHG emissions.⁸⁸ This method of analysis doesn't reveal anything beyond the nature of the climate change challenge itself.⁸⁹

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⁸⁰ Exhibit 37, Spring Creek Coal, LLC Leasing Application, Spring Creek Mine (Modified: May 11, 2016).

⁸¹ Exhibit 38, UtahAmerican Energy, Inc. Leasing Application, UTU-014218 (December 13, 2017).

⁸² Exhibit 39, UtahAmerican Energy, Inc. Leasing Application, UTU-0126947 (December 13, 2017).

⁸³ Exhibit 40, Canyon Fuel Company LLC, Leasing Application (July 10, 2019).

⁸⁴ Exhibit 41, UtahAmerican Energy, Inc., Leasing Application, UTU-80043 (March 1, 2002).

⁸⁵ Exhibit 42, Bronco Utah Reserves, Inc., Leasing Application (March 28, 2018).

⁸⁶ Exhibit 43, Antelope Coal LLC, Leasing Application, Antelope Mine (August 20, 2015).

⁸⁷ Past state oil and gas lease sale data available at https://www.energynet.com/page/Government Sales Results.

^{88 2016} CEQ GHG Guidance at 10-11, Exhibit 22.

⁸⁹ *Id.*, Exhibit 22.

Moreover, BLM's analysis of GHG emissions from the proposed lease sales in comparison with global, national, state, and other categories of emissions must be complete and must inform the public and decision maker of comparisons that would more effectively reveal the context and intensity of the reasonably foreseeable GHG emissions. GHGs have a long atmospheric lifetime, which allows them to become well mixed and uniformly distributed over the entirety of the Earth's surface, no matter their point of origin. Accordingly, why not compare the potential GHG emissions from one proposed lease sale with another past or present federal (or non-federal) fossil fuel action or project? Why not compare the potential emissions to different individual sources of GHG emissions, such as a gas-fired power plant? A dairy operation? A landfill?

BLM must explain the basis for any decision to limit its GHG emission comparisons to the global, national, and state levels, even though the examples of other comparisons mentioned above would provide valuable context and intensity information to the public and the decision maker. We request BLM include a comprehensive comparison of the estimated GHG emissions associated with the lease sales proposed in 2023 and the cumulative GHG emissions from the federal fossil fuel program to other emissions source, including but not limited to other individual federal and non-federal fossil fuel leases, individual coal-fired and natural gas electric generating facilities, and individual concentrated animal feeding operations (CAFOs).

h. BLM's Analysis of Cumulative GHG Emissions in the 2020 BLM Specialist Report Fails NEPA's "Hard Look" Standard.

BLM must clearly and properly assess the significance of the cumulative impacts of the potential emissions of GHGs from the Q2 '23 lease sales and their impact on climate change. Although the 2020 BLM Specialist Report provided a discussion of cumulative GHG emissions from the BLM fossil fuel leasing program and future climate change impacts, the 2020 BLM Specialist Report failed to analyze these cumulative impacts using the SC-GHG and failed to assess carbon budgets according to historic GHG contribution and equitable apportionment. BLM chose not to conduct an analysis of the monetized net harm to society associated with the cumulative increases in GHG emissions in the 2020 BLM Specialist Report. We request BLM conduct a social cost analysis of the cumulative GHG emissions attributable to federal fossil fuel development and production in accordance with the Interim Estimates of the Social Cost of Carbon, Methane, and Nitrous Oxide. This analysis must include the monetized net harm to society of reasonably foreseeable emissions according to the increasing social cost of greenhouse gases, which reflects the expectation that the net harm to society will increase as the impacts of climate change accumulate over time.

BLM's 2020 BLM Specialist Report must also further contextualize its carbon budget analysis by evaluating carbon budgets according to the United States' historic contributions. It is well-documented that the United States is the world's largest historic contributor of GHG emissions and, thus, bears a greater global responsibility to more quickly reduce the quantity of

⁹⁰ **Exhibit 44**, U.S. Government Interagency Working Group on Social Cost of Greenhouse Gases, Technical Support Document: Social Cost of Carbon, Methane, and Nitrous Oxide Interim Estimates under Executive Order 13990 (February 2021).

its GHG emissions.⁹¹ The 2020 BLM Specialist Report attempts to cast doubt on the utility of assessing GHG emissions according to carbon budgets, stating: "Carbon budgets have not yet been established on a national or subnational scale, primarily due to the lack of consensus on how to allocate the global budget to each nation, and as such the global budgets that limit warming to 1.5°C or 2.0°C are not useful for BLM decisionmaking as it is unclear what portion of the budget applies to emissions occurring in the United States." However, uncertainty in other contexts of GHG and climate change analysis has not prevented BLM from using averages, estimates, and models to address uncertainty and provide the public and decision makers helpful information. 93 As such, BLM should consult the best scientific reports and data available to determine a representative carbon budget that reasonably applies to emissions in the United States, given its historic contributions. 94 The carbon budget analysis in the 2020 BLM Specialist Report, as currently drafted, is misleading because it inappropriately compares GHG emissions from the BLM federal fossil fuel program to the remaining global carbon budget. To the public or a decision maker, this analysis minimizes the GHG emissions from the BLM federal fossil fuel program and implies the emissions are insignificant to the global carbon budget, comparatively.

i. BLM Must Take a Hard Look at Methane Emissions and Waste.

BLM must take a hard look at the impacts of methane, preferably in both a programmatic NEPA review. Methane is an incredibly potent greenhouse gas. Methane has contributed to approximately 30% of the global rise in temperatures to date. ⁹⁵ Because of methane's potent short-term warming characteristics, curbing methane emissions is one of the most effective near-term ways to address the climate crisis. Methane emissions from fossil fuel operations represent nearly one-third of human-caused emissions. ⁹⁶ These emissions represent both a major climate threat and also an opportunity. Slowing and ultimately halting fossil fuel demand will not by itself achieve needed GHG cuts, particularly in the near-term. This means that curbing wasteful methane emissions from oil and gas production are an essential element of reducing climate-warming emissions. ⁹⁷

⁹¹ Evans, Simon, *Analysis: Which countries are historically responsible for climate change?* Carbon Brief, https://www.carbonbrief.org/analysis-which-countries-are-historically-responsible-for-climate-change (last visited Nov. 4, 2022).

⁹² 2020 BLM Specialist Report at Section 7.2, Exhibit 17.

⁹³ See, e.g., 2020 BLM Specialist Report, Exhibit 17, at Section 3.4 (estimating global warming potentials), Section 4.0 (using various methods and assumptions to estimate emission factors for coal, oil, and gas and short- and long-term fossil fuel emissions projections), Sections 6.2-6.4 (projecting global and U.S. emissions).

⁹⁴ See, e.g., Exhibit 45, Van den Berg, Nicole et al., Implications of various effort-sharing approaches for national carbon budgets and emission pathways, Climatic Change 162: 1805-1822 (2020),

https://link.springer.com/article/10.1007%2Fs10584-019-02368-y; **Exhibit 46,** Dooley, Kate et al., *Ethical choices behind quantifications of fair contributions under the Paris Agreement*, Nature Climate Change 11: 300-305 (2021), available at https://www.nature.com/articles/s41558-021-01015-8.

⁹⁵ Exhibit 47, IEA (2021) Michaels, K.C., de Oliveira, Tomás, Curtailing Methane Emissions from Fossil Fuel Operations, Pathways to a 75% cut by 2030, International Energy Agency,
⁹⁶ Id.

⁹⁷ *Id*.

In 2019, oil and gas operators vented or flared approximately 150 billion cubic feet of methane, resulting in the loss of over \$50 million in federal royalty revenue. This is enough natural gas to meet the needs of 2.1 million households, which is nearly as many households as the states of New Mexico, North Dakota, Utah and Wyoming combined. BLM is required to must take a hard look at direct, indirect, and cumulative methane emissions in accordance with NEPA. This includes Interior's duty to quantify methane emissions and, on that basis, to assess impacts and a range of reasonable alternatives and mitigation measures to cut those emissions. BLM must also consider the other environmental impacts of this wasted resource, including the public health and welfare impacts of flaring.⁹⁸

While Conservation Groups understand that BLM is currently undertaking rulemaking on methane waste, and this is necessary regulatory action, BLM *must* adequately address the impacts of methane waste from these sales both individually and collectively, and identify pathways to mitigate both the emission of methane and those impacts.

F. BLM Must Take a Hard Look at Impacts to Human Health.

BLM must include an analysis of reasonably foreseeable direct, indirect, and cumulative human health impacts resulting from oil and gas leasing and development. 40 C.F.R. § 1508.1(g). Protecting public health is fundamental to NEPA's underlying purpose. NEPA was enacted in part to "stimulate the health and welfare of man," 42 U.S.C § 4321, and mandates that agencies consider the degree to which their proposed actions affect public health or safety. 40 C.F.R § 1501.3(b)(2)(iii). NEPA requires federal agencies "to use all practicable means, consistent with other essential considerations of national policy" to "assure for all Americans safe, healthful, productive and aesthetically and culturally pleasing surroundings." 42 U.S.C 4331(b). "Effects" that agencies must analyze include ecological (such as the effects on natural resources and on the components, structures, and functioning of affected ecosystems), aesthetic, historic, cultural, economic, social, or *health*, whether direct, indirect, or cumulative." 40 C.F.R § 1508.1(g)(4) (emphasis added). In addition, NEPA's use of the term "human environment" expressed Congressional intent that NEPA should promote public policy attentive to the inexorable link between human well-being and environmental integrity. 99

To protect public health and promote informed agency decision-making, transparency, and public participation, NEPA imposes "action-forcing procedures ... requir[ing] that agencies take a hard look at environmental consequences." *Robertson v. Methow Valley Citizens Council*, 490 U.S. 332, 350 (1989). Such consequences include all "reasonably foreseeable" direct,

⁹⁸ EDF, Flaring Aerial Survey Results (2021), available at https://www.permianmap.org/flaring-emissions/; see also Exhibit 48, Gvakharia et al., Methane, Black Carbon, and Ethane Emissions from Natural Gas Flares in the Bakken Shale, North Dakota, Environmental Science & Technology 5317, 5317 (2017); Exhibit 49, Cushing et al., Up in Smoke: Characterizing the Population Exposed to Flaring From Unconventional Oil and Gas Development in the Contiguous U.S., 16 Environmental Research Letters 1, 1 (2021).

⁹⁹ Exhibit 50, Rajiv Bhatia and Aaron Wernham, *Integrating Human Health into Environmental Impact Assessment: An Unrealized Opportunity for Environmental Health and Justice*, 116 ENVIRONMENTAL HEALTH PERSPECTIVES 991 (Apr. 16, 2008) (Noting that "the statutory and procedural requirements of EIA provide a powerful and underutilized mechanism to institutionalize a holistic, cross-sectoral approach to addressing health in public policy" and describing the then-emerging and now well-established practice of health impact assessment as a "catalyst" for integrating health considerations into environmental assessments under NEPA and its state analogs).

indirect, and cumulative effects, including health effects. See, e.g., Middle Rio Grande Conserv. Dist. v. Norton, 294 F.3d 1220, 1229 (10th Cir. 2002). An effect is "reasonably foreseeable" if it is "sufficiently likely to occur that a person of ordinary prudence would take it into account in reaching a decision." Sierra Club v. Marsh, 976 F.2d 763, 767 (1st Cir.1992). An agency's hard look "must be taken objectively and in good faith, not as an exercise in form over substance, and not as a subterfuge designed to rationalize a decision already made." Forest Guardians v. U.S. Fish & Wildlife Serv., 611 F.3d 692, 712 (10th Cir. 2010).

Courts have recognized BLM's obligation to take a hard look at health impacts in its NEPA analyses at the oil and gas leasing stage. *See Wilderness Workshop v. Bureau of Land Mgmt.*, 342 F. Supp. 3d 1145 (D. Colo. 2018). In *Wilderness Workshop*, the court reasoned that it was premature to consider health effects at the planning stage, but, "in the context of oil and gas leasing, the site-specific impacts occur in the later stages of leasing and development," and therefore, health impacts should be considered at those stages. *Id.* at 1163 (citing *Pennaco Energy v. U.S. Dep't of Interior*, 377 F. 3d 1147, 1151-1152 (10th Cir. 2004)).

BLM must analyze important issues related to health and safety risks and impacts—whether direct, indirect, or cumulative. NEPA and its implementing regulations require BLM to not just list generalized categories of risks, but rather analyze and take a hard look at those risks and their *effects*. See 40 C.F.R. § 1508.1(g). "General statements about 'possible' effects and 'some risk' do not constitute a 'hard look' absent a justification regarding why more definitive information could not be provided." Kern v. Unites States BLM, 284 F.3d 1062, 1075 (9th Cir. 2002). BLM cannot defer NEPA's requisite hard look at health impacts to the APD stage. The intent of NEPA is for agencies to study the impact of their actions on the environment—here, leasing—before the action is taken. See Conner v. Burford, 848 F.2d 1441, 1452 (9th Cir. 1988) (NEPA requires that agencies prepare an EIS before there is "any irreversible and irretrievable commitment of resources"); see also Upper Pecos Ass'n v. Stans, 500 F.2d 17 (10th Cir. 1974) (concluding that "consideration of environmental factors should come in the early stages of program and project formulation").

i. Overview of Human Health Impacts and Sources of Peer-Reviewed Literature Related to Proximity to Oil and Gas Development.

An extensive and ever-growing body of peer-reviewed research has shown what people living near oil and gas operations already know firsthand—that proximity to drilling and fracking operations and other oil and gas facilities is linked to adverse health risks and impacts. These risks and impacts are discussed in further detail throughout this section, and in the numerous accompanying exhibits, but in general, they include (but are not limited to):

- Reproductive harms including birth defects, low birth weight, preterm births, and miscarriages;
- Respiratory health effects including asthma, lung disease, breathing difficulty, and, most recently, increased vulnerability to COVID-19;
- Eye, skin, and throat irritation and rashes;
- Cardiovascular effects including higher blood pressure and other indicators of, or precursors to, heart disease;

- Possible disruption of the endocrine system (a system of glands producing hormones that regulate a variety of functions in the body, including metabolism, growth and development, reproduction, sleep, and mood);
- Cancer (lung cancer and other types of cancer);
- Motor vehicle injuries and fatalities, and other health and safety risks associated with increased vehicle traffic (and the air pollutants it emits) from oil and gas development;
- Injuries and fatalities from explosions, fires, spills, and leaks; and
- Trauma and psychological stress.

One excellent, frequently updated, and easy-to-use resource for keeping up with this growing body of peer-reviewed research is the Physicians, Scientists, and Engineers for Healthy Energy ("PSE Healthy Energy") database, the Repository for Oil and Gas Energy Research, or "ROGER." ROGER is an extensive repository of peer-reviewed literature, "a near-exhaustive collection of bibliographic information, abstracts, and links to many of [sic] journal articles that pertain to shale and tight gas development." This database is organized into several categories, and for the "Health" category alone, there are over 260 studies listed, including several recent studies from 2019-2022. BLM should avail itself of this invaluable resource in order to take NEPA's requisite hard look at health impacts.

There are several other notable scientific papers BLM should consider in order to analyze and disclose to the public the health risks and impacts associated with its leasing decisions. Multiple peer-reviewed papers have identified adverse health effects and risks arising from exposure to unconventional oil and gas drilling operations, even within a large radius of

¹⁰⁰ See Physicians, Scientists, and Engineers for Healthy Energy ("PSE Healthy Energy"), "The ROGER Citation Database," https://www.psehealthyenergy.org/our-work/shale-gas-research-library/ (last visited November 4, 2022). ¹⁰¹ *Id.*

¹⁰² See, e.g., Exhibit 51, R.Z. Witter, et al., Occupational exposures in the oil and gas extraction industry: state of the science and research recommendations, American Journal of Industrial Medicine (2014); Exhibit 52, Jessica Gilman, et al., Source signature of volatile organic compounds (VOCs) from oil and natural gas operations in northeastern Colorado, Environmental Science & Technology (2013); Exhibit 53, Roxana Z. Witter, et al., The Use of Health Impact Assessment for a Community Undergoing Natural Gas Development, Framing Health MATTERS (2013); Exhibit 54, Nadia Steinzor, et al., Investigating links between shale gas development and health impacts through a community survey project in Pennsylvania, NEW SOLUTIONS, vol. 23 iss. 1. (2013); Exhibit 55, John L. Adgate, et al., Potential Public Health Hazards, Exposures and Health Effects from Unconventional Natural Gas Development, Environmental Science & Technology (2014); Exhibit 56, Christopher W. Moore, et al., Air Impacts of Increased Natural Gas Acquisition, Processing, and Use: A Critical Review, Environmental Science & TECHNOLOGY (2014); Exhibit 57, Avner Vengosh, et al., The effects of shale gas exploration and hydraulic fracturing on the quality of water resources in the United States, PROCEDIA EARTH AND PLANETARY SCIENCE (2014); Exhibit 58, Christopher D. Kassotis, et al., Estrogen and Androgen Receptor Activities of Hydraulic Fracturing Chemicals and Surface and Ground Water in a Drilling-Dense Region, ENDOCRINOLOGY (2014); Exhibit 59, Brian E. Fontenot, et al., An Evaluation of Water Quality in Private Drinking Water Wells Near Natural Gas Extraction Sites in the Barnett Shale Formation, Environmental Science & Technology (2013); Exhibit 60, Sherilyn A. Gross, et al., Analysis of BTEX Groundwater Concentrations from Surface Spills Associated with Hydraulic Fracturing Operations, JOURNAL OF THE AIR & WASTE MANAGEMENT ASSOCIATION (2013); Exhibit 61, K.D. Retzer, et al., Motor vehicle fatalities among oil and gas extraction workers, ACCIDENT ANALYSIS & PREVENTION (2013); Exhibit 62, Gayathri Vaidyanathan, Fracking Can Contaminate Drinking Water, Climate Wire (April 4, 2016), available at: https://www.scientificamerican.com/article/fracking-can-contaminate-drinking-water/; Exhibit 63, A. Tustin, et al., Associations Between Unconventional Natural Gas Development and Nasal and Sinus, Migraine Headache, and Fatigue Symptoms in Pennsylvania, ENVIRONMENTAL HEALTH PERSPECTIVES (July 31, 2016), available at: https://www.ncbi.nlm.nih.gov/pmc/articles/PMC5289909/.

residences—potentially up to ten miles. ¹⁰³ For example, one study found that babies whose mothers lived in close proximity to multiple oil and gas wells were 30% more likely to be born with heart defects than babies born to mothers who did not live close to oil and gas wells. ¹⁰⁴ Other adverse health impacts documented among residents living near drilling and fracking operations include increased reproductive harms, asthma attacks, higher rates of hospitalization, ambulance runs, emergency room visits, self-reported respiratory problems and rashes, motor vehicle fatalities, trauma, and drug abuse. Moreover, one recent study found that fracking and drilling near people's homes "drives stress experiences that go beyond the mere presence of industrial land uses in neighborhoods," and identified

two key institutional barriers driving negative mental health impacts for people living near UOG [unconventional oil and gas] production – namely: 1) uncertainty, due to inaccessible, transparent information about environmental and public health risks and 2) powerlessness to meaningfully impact regulatory or zoning processes.¹⁰⁵

In turn, "these institutional barriers make UOG production a chronic stressor – which can be more insidious, negative, and, significantly, can generate longer- term mental health impacts such as self-reported depression." ¹⁰⁶

A 2022 review of literature on health impacts of fracking by Physicians for Social Responsibility ("PSR") concluded that:

In sum, the vast body of scientific studies now published on hydraulic fracturing in the peer-reviewed scientific literature confirms that the climate and public health risks from fracking are real and the range of environmental harms wide. Our examination uncovered no evidence that fracking can be practiced in a manner that does not threaten human health directly or without imperiling climate stability upon which human health depends.

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¹⁰³ See, e.g., Exhibit 64, Lisa M. McKenzie et al., Birth Outcomes and Maternal Resident Proximity to Natural Gas Development in Rural Colorado, 122 Environmental Health Perspectives 412 (April 2014) [Hereinafter McKenzie et al., Birth Outcomes) (Finding an increased risk of congenital heart and neural tube defects in babies born to mothers living within 10 miles of a natural gas well); Exhibit 65, Janet Currie et al., Hydraulic Fracturing and Infant Health: New Evidence from Pennsylvania, 3 Science Advances e1603021(Dec. 13, 2017) (Finding evidence of negative health effects of in utero exposure to fracking sites within 3 km, or about 1.86 miles, of a mother's residence, with the largest health impacts seen within 1 km, or about 0.62 miles); Exhibit 66, Ellen Webb et al., Potential Hazards of Air Pollutant Emission from Unconventional Oil and Natural Gas Operations on the Respiratory Health of Children and Infants, 31 Rev. Environmental Health 225-243 (Jun. 1, 2016), at 236 [hereinafter Webb et al.] (Noting that many unconventional oil and gas setback rules, for setbacks of 1000 feet or less, do not adequately protect health, especially children's respiratory health, that "the majority of municipal setback ordinances are not supported by empirical data," and calling for a one-mile minimum for setbacks between drilling facilities and schools, hospitals, and occupied dwellings).

¹⁰⁴ See McKenzie et al., Birth Outcomes, supra Exhibit 64.

¹⁰⁵ See Exhibit 67, Stephanie A. Malin, Depressed democracy, environmental injustice: Exploring the negative mental health implications of unconventional oil and gas production in the United States, 70 Energy Research & Social Science, 101720 at 2 (2020).

¹⁰⁶ Id.

The rapidly expanding body of evidence compiled here is massive, troubling, and cries out for decisive action. Across a wide range of parameters, the data continue to reveal a plethora of recurring problems that cannot be sufficiently averted through regulatory frameworks. The risks and harms of fracking are inherent in its operation. The only method of mitigating its grave threats to public health and the climate is a complete and comprehensive ban on fracking. Indeed, a fracking phase-out is a requirement of any meaningful plan to prevent catastrophic climate change. 107

"No Surface Occupancy" (NSO) stipulations could be implemented within a certain distance of residences, schools, or other occupied areas that might mitigate some of these effects, but they do not eliminate BLM's obligation to take a hard look at health effects at the leasing stage, as NEPA requires. Stipulations and notices are used to comply with FLPMA and the MLA, and are not a substitute for a NEPA analysis. See, e.g., 43 C.F.R. § 3101.1-3; 43 U.S.C. § 1732(a). Moreover, most existing oil and gas setbacks or NSO stipulations (typically < 1000 feet) are likely inadequate to protect people and communities against health and safety risks and adverse effects. At minimum, some health experts have called for a one-mile minimum distance between drilling facilities and schools, hospitals, and occupied dwellings, in light of the heightened health risks of residing within close proximity to unconventional oil and gas drilling sites. 108 Many others call for setbacks of even greater distances. One study found adverse health impacts at distances of six miles. 109 Another study found increased risk of congenital heart and neural tube defects in babies born to mothers living within 10 miles of natural gas wells. 110 Even larger setbacks may not protect against certain health hazards, especially for people already facing disproportionate health risks due to cumulative social, structural, and environmental factors, or for children and the elderly. For example, a 2016 study and Health Impact Assessment ("HIA") in Maryland's Marcellus Shale Basin found that, even with a setback of 2000 feet from residential property as a "mitigating factor," Air Quality was a fracking-related hazard of High concern for its potential negative health impacts after taking into account additional evaluation criteria, such as presence of vulnerable populations, duration and frequency of exposure, and likelihood and severity/magnitude of health effects. 111 BLM must take a hard look at the adverse

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¹⁰⁷ Exhibit 68, Physicians for Social Responsibility and Concerned Health Professionals of NY, Compendium of Scientific, Medical, and Media Findings Demonstrating Risks and Harms of Fracking, 8th Edition (2022). [Hereinafter PSR 2022]. See also Exhibit 69, Physicians for Social Responsibility and Concerned Health Professionals of NY, Compendium of Scientific, Medical, and Media Findings Demonstrating Risks and Harms of Fracking, 7th Edition (2020). [Hereinafter PSR 2020].

¹⁰⁸ See Webb et al., Exhibit 66.

¹⁰⁹ **Exhibit 70**, Kathy V. Tran et al., Residential Proximity to Oil and Gas Development and Birth Outcomes in California: A Retrospective *Cohort Study of 2006–2015 Births*, 128 Environmental Health Perspectives , 067001 (2020).

¹¹⁰ Mckenzie et al., Birth Outcomes, Exhibit 64.

¹¹¹ See, e.g., Exhibit 71, Meleah D. Boyle et al., Hazard Ranking Methodology for Assessing Health Impacts of Unconventional Natural Gas Development and Production: The Maryland Case Study, 11 PLoS ONE e0145368 (Jan. 4, 2016) [Hereinafter Boyle et al.](Assigning setback effectiveness a "positive" value of 1 if it is anticipated to minimize health effects, and a "negative" value of 2 if it is not anticipated to minimize health effects, in evaluating the "hazard rankings" for a variety of unconventional natural gas drilling impacts. Notably, there is no "zero" value by which setbacks eliminate health risks or health effects. And, for effects related to water quality, seismic activity, social determinants of health, healthcare infrastructure, cumulative exposures/risks, and occupational health and safety, the authors determined that, at least in that study area (Marcellus Shale in Maryland), setbacks were not anticipated to minimize or mitigate health risks at all. See Table 3).

health risks and effects associated with proximity to oil and gas activity and facilities and disclose them to the public.

ii. b. Cumulative Health Risks and Impacts to Social and Structural **Factors Affecting Health.**

BLM must take a hard look not only at direct health impacts and proximity-related health impacts of oil and gas development, but also at cumulative health risks and impacts. See 40 C.F.R. § 1508.1(g)(3). Cumulative health risks and impacts can arise not only from multiple pollutant exposures, and cumulative pollution exposures over time, but also from compounding structural, social, and economic factors, many of which are rooted in systemic inequities and injustices. Researchers have begun to apply a growing body of evidence documenting how social and environmental stressors lead to health inequities and cumulative impacts¹¹² specifically in the oil and gas drilling context. 113 For example, the aforementioned 2016 Marcellus Shale study and Health Impact Assessment ("HIA") ranked "social determinants of health," (in this study, social determinants included crime, injuries, mental health, sexually transmitted infections, and substance abuse) as a fracking-related hazard of the highest concern with respect to public health

exposures to multiple environmental burdens in "environmental justice" communities as one of "the most critical and pertinent Environmental Justice issues requiring state action and attention").

¹¹² See, e.g., Exhibit 72, Rachel Morello-Frosch et al., Understanding the Cumulative Impacts of Inequalities in Environmental Health: Implications for Policy, 30 HEALTH AFFAIRS 879 (May 2011) (Identifying four key concepts underlying the emerging knowledge about cumulative impacts of environmental and social stressors: "First, health disparities between groups of different racial or ethnic makeup or socioeconomic status are significant and persistent, and exist for diseases that are linked to social and environmental factors. Second, inequalities in exposures to environmental hazards are also significant and persistent, and are linked to adverse health outcomes. Third, intrinsic biological and physiological factors—for example, age—can modify the effects of environmental factors and contribute to differences in the frequency and severity of environmentally related disease. And fourth, extrinsic social vulnerability factors at the individual and community levels—such as race, sex, and socioeconomic status—may amplify the adverse effects of environmental hazards and can contribute to health disparities."). In addition, the U.S. EPA and numerous states have called for, and developed guidance on, cumulative impact analyses, including cumulative risk assessments and health impact assessments (HIAs), that analyze multiple environmental stressors in conjunction with social stressors, environmental justice considerations, and social determinants of health. See, e.g., Exhibit 73, U.S. ENVIRONMENTAL PROTECTION AGENCY, FRAMEWORK FOR CUMULATIVE RISK ASSESSMENT (May), Available at https://www.epa.gov/sites/production/files/2014-11/documents/frmwrk cum risk assmnt.pdf; Exhibit 74, MINNESOTA POLLUTION CONTROL AGENCY, CUMULATIVE IMPACT ANALYSIS Available at https://www.pca.state.mn.us/air/cumulative-impact-analysis (Noting that "People's health is affected by many outside factors including multiple sources of pollution and other social conditions and stressors. Some people and communities are burdened by higher levels of pollution and more social stressors than others."; Exhibit 75, CUMULATIVE IMPACTS SUBCOMMITTEE, ENVIRONMENTAL JUSTICE ADVISORY COUNCIL TO THE NEW JERSEY DEPARTMENT OF ENVIRONMENTAL PROTECTION, STRATEGIES FOR ADDRESSING CUMULATIVE IMPACTS IN ENVIRONMENTAL JUSTICE COMMUNITIES (March 2009), Available at https://www.nj.gov/dep/ej/docs/ejac impacts report200903.pdf (Identifying adverse cumulative impacts of

¹¹³ See, e.g., Exhibit 76, Susan Kinnear et al., The Need to Measure and Manage the Cumulative Impacts of Resource Development on Public Health: An Australian Perspective (May 15, 2013), Available at https://www.intechopen.com/books/current-topics-in-public-health/the-need-to-measure-and-manage-thecumulative-impacts-of-resource-development-on-public-health-an-au (https://www.intechopen.com/books/currenttopics-in-public-health/the-need-to-measure-and-manage-the-cumulative-impacts-of-resource-development-onpublic-health-an-au; See also Exhibit 77, Jill Johnston & Lara Cushing, Chemical Exposures, Health, and Environmental Justice in Communities Living on the Fenceline of Industry, 7 Current Environmental Health Reports, 48-57 (2020).

impacts, along with air quality and health care infrastructure. 114 Cumulative risks, too, were considered their own category of fracking-related public health hazard, and ranked as a "moderately high" concern (along with water quality, noise, and traffic). 115

In general, the research indicates that the potential cumulative effects of social and environmental stressors and "social determinants of health" in the context of oil and natural gas activity are as follows: (1) they can increase the risk or magnitude of exposure and the number and/or severity of adverse health impacts of oil and gas drilling (e.g. pollution sources are often located closer to "environmental justice" communities; underlying health conditions can increase vulnerability to pollution-related health impacts; and pollution-related risks and impacts can exacerbate existing health, social, and economic stressors and vice versa); and (2) they can present obstacles to diagnosing, managing, treating, and mitigating adverse health impacts (e.g. lack of access to health care providers makes it more difficult to manage asthma). BLM must take a hard look at the reasonably foreseeable cumulative health impacts of its actions, including cumulative impacts as they relate to social and structural factors—often referred to as social determinants of health—and environmental justice. These "social determinants" can include both positive and negative factors. Most broadly, "social determinants of health" that BLM should consider are:

conditions in the environments in which people are born, live, learn, work, play, worship, and age that affect a wide range of health, functioning, and quality-of-life outcomes and risks. Conditions (e.g., social, economic, and physical) in these various environments and settings (e.g., school, church, workplace, and neighborhood) have been referred to as 'place.' In addition to the more material attributes of 'place,' the patterns of social engagement and sense of security and well-being are also affected by where people live. Resources that enhance quality of life can have a significant influence on population health outcomes. Examples of these resources include safe and affordable housing, access to education, public safety, availability of healthy foods, local emergency/health services, and environments free of life-threatening toxins. 116

Moreover, the CEQ guidance on environmental justice in the NEPA process specifically directs agencies to incorporate relevant underlying health data, and what amounts to social determinants of health, into their NEPA analyses, and to use this data to identify cumulative risks and reasonably foreseeable cumulative effects. 117 It emphasizes the importance of using public health data to identify "the potential for multiple or cumulative exposure to human health or environmental hazards in the affected population and historical patterns of exposure to environmental hazards, to the extent such information is reasonably available..."118 and notes that "[a]gencies should consider these multiple, or cumulative effects, even if certain effects are not within the control or subject to the discretion of the agency proposing the action." It also

¹¹⁹ *Id.*, Exhibit 78.

¹¹⁴ Boyle et al., Exhibit 71.

¹¹⁵ Boyle et al., Exhibit 71.

¹¹⁶ Office of Disease Prevention and Health Promotion, Healthy People 2020: Social Determinants of Health, Available at https://www.healthypeople.gov/2020/topics-objectives/topic/social-determinants-of-health.

¹¹⁷ Exhibit 78, Council on Environmental Quality, Environmental Justice: GUIDANCE UNDER THE NATIONAL ENVIRONMENTAL POLICY ACT (December 10, 1997) at 9 [Hereinafter CEQ EJ and NEPA Guidance]. ¹¹⁸ *Id.*, Exhibit 78.

embraces a broad, socio-ecological model of health that is consistent with the language and purpose of NEPA. An additional guiding principle is that "[a]gencies should recognize the interrelated cultural, social, occupational, historical, or economic factors that may amplify the natural and physical environmental effects of the proposed agency action. These factors should include the physical sensitivity of the community or population to particular impacts; the effect of any disruption of the community structure associated with the proposed action; and the nature and degree of impact on the physical and social structure of the community."¹²⁰

BLM's full analysis and disclosure of health and safety risks and impacts, including cumulative impacts, is particularly important given that typical methods of collecting and analyzing emissions data have often underestimated health risks by failing to adequately measure the intensity, frequency, and duration of community exposure to toxic chemicals from fracking and drilling; failing to examine the effects of chemical mixtures; and failing to consider vulnerable populations. ¹²¹ Of high concern, numerous studies highlight that health assessments of drilling and fracking emissions often fail to consider impacts on vulnerable populations including environmental justice communities ¹²² and children. ¹²³ For example, a recent analysis of oil and gas development in California found that 14 percent of the state's population totaling 5.4 million people live within a mile of at least one oil and gas well. More than a third of these residents, totaling 1.8 million people, also live in areas most burdened by environmental pollution. ¹²⁴

The existing health status and pollution burdens experienced by individuals and populations in the lease sale areas, and the disproportionate health risks they face in light of social determinants of health and environmental justice concerns, are precisely the kinds of "incremental impacts of the action when added to other past, present, and reasonably foreseeable future actions, regardless of what agency (federal or non-federal) or person undertakes such other actions" that NEPA requires BLM to analyze here. 40 C.F.R. § 1508.1(g)(3). BLM cannot simply dismiss the "incremental" addition of wells from a particular lease sale (or the "incremental" increase in air pollution from those wells) as insignificant merely because they constitute a small "percent increase" compared to state, regional/basin-wide, or national well counts or emissions. This misses the entire point of NEPA's requisite cumulative impacts analysis—it is not to determine what fraction of regional, state, or national wells and emissions the wells and emissions from a particular lease sale make up. Quite the opposite—rather than breaking emissions from an individual lease sale down into annual fractions or "component parts" in attempt to dismiss them as insignificant, BLM must analyze additive short and long-term emissions and their direct, indirect, and cumulative health effects from these lease sales—the impacts which result

¹²⁰ *Id.*, Exhibit 78.

¹²¹ **Exhibit 79**, Brown, David et al., *Understanding Exposure From Natural Gas Drilling Puts Current Air Standards to the Test.* 29 Reviews on Environmental Health 277 (2014).

¹²² Exhibit 80, NRDC [Natural Resources Defense Council], Drilling in California: Who's At Risk?, October 2014 ("NRDC 2014"); Exhibit 81, Clough, Emily & Derek Bell, Just Fracking: A Distributive Environmental Justice Analysis of Unconventional Gas Development in Pennsylvania, USA, 11 Environmental Research Letters 025001 (2016); Exhibit 82, McKenzie, Lisa M. et al., Population Size, Growth, and Environmental Justice Near Oil and Gas Wells in Colorado, 50 Environmental Science & Technology 11471 (2016).

¹²³ Webb, Ellen et al., Exhibit 66.

¹²⁴ NRDC 2014, Exhibit 80.

"from the incremental impact of the action when *added* to past, present, and reasonably foreseeable future actions" (and impacts). 40 C.F.R. § 1508.1(g)(3).

In addition, BLM must not summarily dismiss health and safety *impacts* as temporary simply because some *exposures* (e.g., to emissions and fugitive dust from construction) are temporary. It is arbitrary, and contrary to scientific understanding, to assume that just because an exposure is temporary, so too are the effects resulting from that exposure. The health effects that can arise from environmental exposures, especially in conjunction with social determinants of health and environmental justice issues, may endure long after the acute exposure source is gone.¹²⁵

BLM also cannot dismiss health impacts as "temporary," and thus avoid taking a hard look at cumulative health impacts, by simply stating that wells will be properly plugged and reclaimed "at the end of their useful lives," and thus cease to cause unspecified "aggregate" health risks and impacts at that time. For one, a well's "useful life" can span decades. BLM must analyze cumulative emissions and their impacts over the full life course of a well, in conjunction with other wells in the lease sale area and other past, present, and reasonably foreseeable future actions and emissions. Moreover, information from several states, and nationally, indicates that wells often are *not* properly plugged and reclaimed at the end of their "useful lives." For example, while it is sometimes difficult to obtain an exact count of "orphaned" or improperly plugged and abandoned wells, reports indicate that there are hundreds, even thousands, of such wells across private, state, and federal lands in New Mexico alone, ¹²⁶ and in nearby Western states such as Colorado and Wyoming. 127 These wells can leach toxic chemicals and contaminate water supplies, posing direct and cumulative health risks to nearby communities. 128 State and BLM bonding requirements are usually insufficient to meet the costs associated with plugging and abandoning these wells, retiring other equipment, and cleaning up the well sites. Thus, idle or orphaned wells and abandoned well sites pose not only health risks and impacts, but also financial ones, 129 which can further compound existing health impacts, including cumulative impacts, and related health inequities. 130

iii. Health and Environmental Justice.

BLM must also take a hard look at the inexorable relationship between health and environmental justice. Executive Order 12898 ("EO 12898") on environmental justice requires

¹²⁵ See, e..g., Morello-Frosch et al, Exhibit 72; Some specific examples include birth defects arising from prenatal exposures, enduring cognitive difficulties arising from prenatal or early childhood exposures, or asthma that develops in childhood, affects school attendance (and health outcomes related to it), and endures into adulthood. ¹²⁶ See, e.g., Exhibit 83, Adrian Hedden, State Agencies Grapple With Abandoned Oil Wells, Carlsbad Current-Argus, Feb. 9, 2018, Available at https://www.currentargus.com/story/news/local/2018/02/09/unplugged-state-agencies-grapple-abandoned-oil-wells/324990002/.

¹²⁷ See, e.g., **Exhibit 84**, Joshua Zaffos, 'Orphaned' Oil and Gas Wells are on the Rise." High Country News, Jan. 16, 2018. Available at https://www.hcn.org/issues/50.3/energy-industry-orphaned-oil-and-gas-wells-are-on-the-rise.
128 Id. Exhibit 84.

¹²⁹ *Id.* Exhibit 84; *See also* **Exhibit 85** U.S. Gov't Accountability Office, Oil and Gas Wells: Bureau of Land Management Needs to Improve its Data and Oversight of Its Potential Liabilities 1, GAO-18-250 (May 2018), available at: https://www.gao.gov/assets/700/691810.pdf; **Exhibit 86**, U.S. Gov't Accountability Office, Bureau of Land Management Should Address Risks from Insufficient Bonds to Reclaim Wells, GAO-19-615 (Sept. 2019). ¹³⁰ PSR 2020, Exhibit 69.

each federal agency to make the achievement of "environmental justice part of its mission by identifying and addressing, as appropriate, disproportionately high and adverse human health or environmental effects of its programs, policies, and activities on minority populations and lowincome populations."¹³¹ EO 12898, Section 1-101 (emphasis added). BLM could not analyze, let alone take NEPA's requisite hard look at, environmental justice impacts without analyzing health and safety impacts, particularly cumulative and disproportionate risks and impacts.

As noted above, the CEQ guidance on environmental justice in the NEPA process specifically directs agencies to incorporate relevant underlying health data, and social and structural factors, into their NEPA analyses, and to use this data to identify cumulative risks and reasonably foreseeable cumulative effects. 132 An environmental justice analysis must contain more than a textbook citation to Executive Order 12898, or tables listing demographic data and identifying the general existence of "environmental justice" populations of concern in the lease sale area, with no discussion of actual risks and impacts to those populations. Merely providing a textbook citation to the requirements of Executive Order 12898, and *listing* environmental justice populations in the lease sale area, without engaging in any further analysis or public disclosure of the *impacts* of its leasing decisions on these populations, is arbitrary and capricious and fails to satisfy NEPA's hard look mandate. Standing Rock Sioux Tribe v. U.S. Army Corps of Engineers, 255 F. Supp. 3d 101, 140 (D.D.C. 2017), is instructive here. In this case, concerning the Dakota Access Pipeline (DAPL), the court looked to the CEQ Guidance on Environmental Justice in the NEPA processes and ruled that it was not enough for the Army Corps EA merely to acknowledge that the Standing Rock community had a high percentage of "minorities" and "lowincome individuals," and could be affected by an oil spill. The court noted that the EA was silent on "the distinct cultural practices of the Tribe and the social and economic factors that might amplify its experience of the environmental effects of an oil spill" and that in order to meet its NEPA "hard look" obligations, the Army Corps "needed to offer more than a bare-bones conclusion that Standing Rock would not be disproportionately harmed." Standing Rock Soiux Tribe, 255 F. Supp. 3d at 140; see also Friends of Buckingham v. State Air Pollution Control Board, 947 F.3d 68, 92 (4th Cir. 2020) (finding that the agency's failure to consider disproportionate impacts on those closest to a Compressor Station resulted in a "flawed analysis."). "In sum, NEPA requires more. BLM cannot discount the localized impacts to people for whom the public health impacts are of clear significance." California v. Bernhardt, 472 F. Supp. 3d 573, 622 (N.D. Cal. 2020) (citing Anderson v. Evans, 371 F.3d 475, 490 (9th Cir. 2004)).

The inequities at which BLM must take a hard look in an environmental justice analysis are not incidental, nor are they biologically determined—they are structural, systemic, and part of an unjust historical and ongoing pattern and practice of environmental racism, settler colonialism, and treatment of communities in the leasing areas as energy sacrifice zones. And, as discussed throughout these comments, there are several other health risks and impacts BLM should also analyze in the context of health and environmental justice, particularly in light of social and structural factors that affect health. BLM must engage in a thorough analysis of these

¹³¹ Executive Order 12898, 59 Fed. Reg. 7629 (Feb. 11, 1994) Federal Actions To Address Environmental Justice in Minority Populations and Low-Income Populations, available at https://www.archives.gov/files/federalregister/executive-orders/pdf/12898.pdf.

¹³² CEO EJ and NEPA Guidance, Exhibit 78.

and other inequities that NEPA requires, apply this analysis to its decision-making, and articulate a "rational connection between the facts found and the choices made" in coming to its ultimate conclusions in light of that analysis. *Motor Vehicle Mfr. Ass'n v. State Farm Mut. Auto. Ins. Co.*, 463 U.S. 29, 43, 52 (1983). In conducting this analysis, BLM can and should synthesize existing local health, socioeconomic, and other data in the lease sale areas—for example, county health statistics and reports, locally-conducted health impact assessments, ¹³³ where available, or mapping of pollution exposure risks and demographic data through tools like U.S. EPA's "EJ Screen" and the best available science, including but not limited to the peer-reviewed studies and sources mentioned in these comments.

Moreover, BLM's own September 2022 Instruction Memorandum 2022-059, "Environmental Justice Implementation," mandates environmental justice analyses in BLM's NEPA reviews. This Instruction Memorandum, the accompanying FAQ/guide to Addressing Environmental Justice in NEPA Documents, and the numerous tools and resources listed therein, should —indeed, must—help guide BLM's environmental justice analysis, and its analysis of any disproportionate, adverse, or cumulative health impacts, for these lease sales.

iv. Air Pollution and Health Impacts.

Air pollution is of particular concern with respect to health impacts of these lease sales, including not only direct impacts, but also cumulative risks and impacts and historical patterns of multiple and cumulative exposures The potential harms resulting from exposure to dangerous air pollutants associated with fracking and drilling are serious and wide-ranging. A growing body of scientific research has documented adverse health impacts from air pollution related to unconventional oil and gas development or fracking, including studies showing air pollutants at levels associated with reproductive and developmental harms and increased risk of morbidity and mortality. More broadly, a recent study found that if implemented, nationwide efforts to eliminate energy-related emissions, including from oil and gas production could prevent as many

¹³³ Health Impact Assessment, or HIA, is a process that helps evaluate the potential health effects of a plan, project, or policy before it is built or implemented. HIA brings potential positive and negative public health impacts and considerations to the decision-making process for plans, projects, and policies that fall outside traditional public health arenas, such as transportation and land use. An HIA provides practical recommendations to increase positive health effects and minimize negative health effects." Centers for Disease Control and Prevention (CDC), "Health Impact Assessment" (Sept. 19, 2016), https://www.epa.gov/ejscreen.

¹³⁵U.S. Bureau of Land Management, IM 2022-059, "Environmental Justice Implementation" (September 20, 2022, *Available at* https://www.blm.gov/policy/im2022-059; *See also* Exhibit 87, Bureau of Land Management, 2022. Addressing Environmental Justice in NEPA Documents: Frequently Asked Questions. U.S. Department of the Interior, Bureau of Land Management, Socioeconomics Program, Washington, D.C.

¹³⁶ Exhibit 88, Hays, Jake & Seth B.C. Shonkoff, *Towards an Understanding of the Environmental and Public Health Impacts of Unconventional Natural Gas Development: A Categorical Assessment of the Peer-Reviewed Scientific Literature*, 11 PLoS ONE e0154164 (2016); Exhibit 89, Webb, Ellen et al., *Developmental and reproductive effects of chemicals associated with unconventional oil and natural gas operations*, 29 REV ENVIRON HEALTH 307 (2014); Exhibit 90, Clean Air Task Force, Fossil Fumes: A Public Health Analysis of Toxic Air Pollution From the Oil and Gas Industry, June 2016, *available at* http://www.catf.us/resources/publications/files/FossilFumes.pdf.

as 53,200 premature deaths each year and would provide \$608 billion in benefits from avoided PM_{2.5}-related illness and death. ¹³⁷

A comprehensive review of the risks and harms of fracking to human health came to several key findings, including: (1) "drilling and fracking contribute to toxic air pollution and smog (ground-level ozone) at levels known to have health impacts," (2) "public health problems associated with drilling and fracking include poor birth outcomes, reproductive and respiratory impacts, cancer risks, and occupational health and safety problems"; and (3) "fracking infrastructure poses serious potential exposure risks to those living near it." ¹³⁸

The range of illnesses that can result from the wide array of air pollutants from fracking were summarized in a study by Dr. Theo Colburn, which charts which fracking chemicals have been linked to certain illnesses. This study analyzed air samples taken during drilling operations near natural gas wells and residential areas in Garfield County, Colorado, and detected 57 chemicals between July 2010 and October 2011, including 44 with reported health effects. For example:

Thirty-five chemicals were found to affect the brain/nervous system, 33 the liver/metabolism, and 30 the endocrine system, which includes reproductive and developmental effects. The categories with the next highest numbers of effects were the immune system (28), cardiovascular/blood (27), and the sensory and respiratory systems (25 each). Eight chemicals had health effects in all 12 categories. There were also several chemicals for which no health effect data could be found.¹⁴¹

The study found extremely high levels of methylene chloride, which may be used as cleaning solvents to remove waxy paraffin that is commonly deposited by raw natural gas in the region. These deposits solidify at ambient temperatures and build up on equipment. While none of the detected chemicals exceeded governmental safety thresholds of exposure, the study noted that such thresholds are typically based on "exposure of a grown man encountering relatively high concentrations of a chemical over a brief time period, for example, during occupational exposure." Consequently, such thresholds may not apply to individuals experiencing "chronic, sporadic, low-level exposure," including sensitive populations such as children, the elderly, and pregnant women. For example, the study detected polycyclic aromatic hydrocarbon (PAH) levels that could be of "clinical significance," as recent studies

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¹³⁷ **Exhibit 91**, Mailloux, N. A., Abel, D. W., Holloway, T., & Patz, J. A. (2022). Nationwide and regional PM2.5-related air quality health benefits from the removal of energyrelated emissions in the United States. GeoHealth, 6, e2022GH000603. https://doi.org/10.1029/2022GH000603. (PM_{2.5} is fine particulate matter that results from a number of energy production activities, including oil and gas. This study also looked at the benefits of removal of sulfur dioxide, and nitrogen oxides, pollutants often released with PM_{2.5}, including from the oil and gas sector. ¹³⁸ PSR 2020. Exhibit 69.

¹³⁹ **Exhibit 92**, Theo Colborn et al., *An exploratory study of air quality near natural gas operations*, HUM. ECOL. RISK ASSESS (Nov. 9, 2012) [Hereinafter Colborn 2012].

¹⁴⁰ Colborn 2012 at pp. 21-22 (pages refer to page numbers in attached manuscript and not journal pages), Exhibit 92.

¹⁴¹ Colborn 2012 at 11, Exhibit 92.

¹⁴² Exhibit 92 at 10.

¹⁴³ Exhibit 92 at 11-12

¹⁴⁴ Exhibit 92 at. 12.

have linked low levels of exposure to lower mental development in children who were prenatally exposed. ¹⁴⁵ In addition, government safety standards do not take into account "the kinds of effects found from low-level exposure to endocrine-disrupting chemicals..., which can be particularly harmful during prenatal development and childhood. ¹⁴⁶

A rigorous study by Johns Hopkins University, which examined 35,000 medical records of people with asthma in Pennsylvania, found that people who live near a higher number of, or larger, active gas wells were 1.5 to 4 times more likely to suffer from asthma attacks than those living farther away, with the closest groups having the highest risk. Relatedly, a 2018 study of pediatric asthma-related hospitalizations found that children and adolescents exposed to newly spudded unconventional natural gas development wells within their zip code had 1.25 times the odds of experiencing an asthma-related hospitalization compared to children who did not live in these communities. Furthermore, children and adolescents living in a zip code with any current or previous drilling activity had 1.19 times the odds of experiencing an asthma-related hospitalization compared to children who did not live in these communities. Amongst children and adolescents (ages 2-18), children between 2 and 6 years of age had the greatest odds of hospitalization in both scenarios. I48

BLM should analyze these asthma-related effects in relation to existing asthma rates and related impacts in the communities adjacent to and counties encompassing the proposed lease sales. ¹⁴⁹ BLM's previously-mentioned IM 2022-059 on implementing environmental justice, and the accompanying FAQ, outline ways of collecting such data. And air pollution-related asthma, in particular, can exert profound and widespread cumulative health effects throughout a person's life course, especially when combined with social determinants of health. For example, children with asthma are much more likely to miss school, hurting their educational prospects as well as their health (with some adverse health effects enduring into adulthood), and resulting in significant funding losses for local schools. ¹⁵⁰ As the New Mexico Department of Health has noted, ¹⁵¹ and nationwide studies confirm, ¹⁵² "low-income" populations and "environmental justice" populations face not only disproportionate asthma risks, but also significant difficulty managing their asthma, in part due to lack of access to health care.

Ozone is a criteria pollutant of particular concern that contributes to asthma and missed school days (and one that can, in general, adversely affect health, especially for

¹⁴⁵ Exhibit 92 at 10-11.

¹⁴⁶ Exhibit 92 at 12.

¹⁴⁷ **Exhibit 93**, Rasmussen, Sara G. et al., Association Between Unconventional Natural Gas Development in the Marcellus Shale and Asthma Exacerbations, 176 JAMA INTERNAL MEDICINE 1334 (2016).

¹⁴⁸ **Exhibit 94**, Willis, Mary D. et al., *Unconventional natural gas development and pediatric asthma hospitalizations in Pennsylvania*, 166 Environmental Research 402 (2018).

¹⁴⁹ See Exhibit 95, New Mexico Department of Health, *Health Indicator Report of Asthma Emergency Department Visits Among Children* (Last Visited November 18, 2021). *Available at* https://ibis.health.state.nm.us/indicator/complete_profile/AsthmaEDChild.html.

 ¹⁵⁰ See Exhibit 96, Attendance Works, Mapping the Early Attendance Gap (2017). Available at
 http://www.attendanceworks.org/wp-content/uploads/2017/05/Mapping-the-Early-Attendance-Gap_Final-4.pdf.
 151 Exhibit 97, New Mexico Dept. of Health, The Burden of Asthma in New Mexico: 2014 Epidemiology Report (Jan. 2014), at 41. Available at https://nmhealth.org/data/view/environment/54/.

¹⁵² See, e.g., **Exhibit 98**, Tim Kelley and Gregory D. Kearney, *Insights Into the Environmental Health Burden of Childhood Asthma*, 12 ENVIRONMENTAL HEALTH INSIGHTS doi: 10.1177/1178630218757445 (Feb. 20, 2018).

"sensitive groups" such as children, the elderly, and those with pre-existing health issues). Background concentrations of ozone in some of the lease sale areas are already at or exceed the National Ambient Air Quality Standards ("NAAQS"), leaving virtually no room for growth in emissions. Several studies that measured and/or modeled gas-related air emissions in various states have identified significant increases in ground level ozone as a result of natural gas development. Do ozone was once a summertime urban phenomenon but is now being seen increasingly in western rural areas during the winter due to the natural gas boom, so much so that some relatively small cities are no longer in compliance with the federal regulations that set allowable ozone levels.

Ozone can cause difficulty breathing, coughing and sore throat. It can also inflame and damage the airways. It aggravates lung diseases like asthma, emphysema, and chronic bronchitis. It can make the lungs more susceptible to infection and it can continue to damage the lungs even when the symptoms have disappeared. Children are particularly vulnerable because their lungs are still developing until about age 18. She heir lungs grow in the presence of ozone, their alveoli production is reduced, and they can end up with smaller, more brittle lungs. Women exposed during pregnancy deliver preterm, low birth weight babies with a high probability of developing asthma. In a letter to former EPA Administrator Lisa Jackson, a group of five national medical and public health groups wrote that the most vulnerable individuals, including children, teens, senior citizens, people who exercise or work outdoors, and people with chronic lung diseases like asthma, COPD, and emphysema, are most in danger of being sickened by ozone and that children who grow up in areas of high ozone pollution may never develop their full lung capacity as adults, which can put them at greater risk of lung disease throughout their lives.

In addition, oil and gas air pollution exacerbates cancer risks. A recent Yale University study identified numerous fracking chemicals that are known, probable, or possible human carcinogens (20 air pollutants) and/or are linked to increased risk for leukemia and lymphoma (11 air pollutants), including benzene, 1,3-butadiene, cadmium, diesel exhaust, and polycyclic aromatic hydrocarbons. And a 2018 study by McKenzie et al. conducted in the Denver Julesberg Basin on the Colorado Northern Front Range (CNFR) found that the established setback distance of 152 m (500 ft) did little to protect people in that proximity. In analyses of nonmethane concentrations from 152 to >1600 meters from oil and gas facilities, the study found that the EPA's minimum cumulative lifetime excess cancer risk benchmark of 1 in a million was exceeded. Cumulative lifetime excess cancer risk increased with decreasing distance from the

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¹⁵³ See, e.g., Exhibit 99, Seth Lyman and Howard Shorthill, Final Report: 2012 Uintah Basin Winter Ozone & Air Quality Study, UTAH STATE UNIVERSITY, February 1, 2013.

¹⁵⁴ Exhibit 100, Gabrielle Pétron, et al., Estimation of emissions from oil and natural gas operations in northeastern Colorado, Power Point available at: http://www.epa.gov/ttnchie1/conference/ei20/session6/gpetron_pres.pdf
¹⁵⁵ See Exhibit 101, EPA, Ozone – Good Up High Bad Nearby, available at: http://www.epa.gov/oar/oaqps/gooduphigh/bad.html#7.

¹⁵⁶ See Exhibit 102, U.S. EPA, "Children are Not Little Adults," https://www.epa.gov/children/children-are-not-little-adults

¹⁵⁷ See Exhibit 103, Letter from American Lung Association to U.S. EPA (November 30, 2011).

¹⁵⁸ **Exhibit 104**, Elliot, Elise G. et al., *A Systematic Evaluation of Chemicals in Hydraulic-Fracturing Fluids and Wastewater for Reproductive and Developmental Toxicity*, 27 JOURNAL OF EXPOSURE SCIENCE AND ENVIRONMENTAL EPIDEMIOLOGY 90 (2016).

nearest oil and gas facility. Residents living within 610 meters of and oil and gas facility had an overall cancer risk in excess of the EPA's upper bound for remedial action of 1 in 10,000. Furthermore, residents within 152 meters of an oil and gas facility had an overall excess cancer risk of 8.3 in 10,000, along with an increased likelihood of neurological, hematological, and developmental health effects. Over 95% of the total risk was due to benzene, with additional risk due to the presence of toluene, ethylbenzene, xylene, and alkanes. Other studies have found that residents living closer to drilling and fracking operations had higher hospitalization rates and reported more health symptoms including upper respiratory problems and rashes.

v. Maternal, Prenatal and Child Health Impacts.

Numerous studies also suggest that higher maternal exposure to fracking and drilling can increase the incidence of high-risk pregnancies, premature births, low-birthweight babies, and birth defects. 162 A study of more than 1.1 million births in Pennsylvania found evidence of a greater incidence of low-birth-weight babies and significant declines in average birth weight among pregnant women living within 3 kilometers of fracking sites. 163 The study estimated that about 29,000 U.S. births each year occur within 1 kilometer of an active fracking sties and "that these births therefore may be at higher risk of poor birth outcomes." A study of 9,384 pregnant women in Pennsylvania found that women who live near active drilling and fracking sites had a 40 percent increased risk for having premature birth and a 30 percent increased risk for having high-risk pregnancies. 164 Another Pennsylvania study found that pregnant women who had greater exposure to gas wells—measured in terms of proximity and density of wells—had a much higher risk of having low-birthweight babies; the researchers identified air pollution as the likely route of exposure. 165 In rural Colorado, mothers with greater exposure to natural gas wells had a higher risk of having babies with congenital heart defects and possibly neural tube defects. 166 A July 2020 study found that residential proximity to flaring (the open combustion of natural gas) from oil and gas development was associated with an increased risk of preterm birth, specifically for "Hispanic" women, in the Eagle Ford Shale of Texas. 167 BLM should take these risks into account with respect to environmental justice concerns, like proximity of homes to multiple wells (an exacerbating factor in the Eagle Ford Shale study), and social and structural inequities, such as limited access to prenatal care. (For example, in Chaves County, NM (within the Pecos District Office) in 2017, nearly half of mothers lacked access to prenatal care during

¹⁵⁹ **Exhibit 105**, McKenzie, Lisa et al., *Ambient Nonmethane Hydrocarbon Levels Along Colorado's Northern Front Range: Acute and Chronic Health Risks*, 52 ENVIRONMENTAL SCIENCE & TECHNOLOGY 4514 (2018).

¹⁶⁰ Exhibit 106, Jemielita, Thomas et al., *Unconventional Gas and Oil Drilling Is Associated with Increased Hospital Utilization Rates.* 10 PLoS ONE e0131093 (2015).

¹⁶¹ Exhibit 107, Rabinowitz, Peter M. et al., *Proximity to Natural Gas Wells and Reported Health Status: Results of a Household Survey in Washington County, Pennsylvania*, 123 ENVIRONMENTAL HEALTH PERSPECTIVES 21.

¹⁶² See, e.g., PSR 2020 at 187-189, Exhibit 69.

¹⁶³ Currie, Janet et al., Exhibit 65.

¹⁶⁴ **Exhibit 108**, Casey, Joan A., *Unconventional Natural Gas Development and Birth Outcomes in Pennsylvania, USA*, 27 EPIDEMIOLOGY 163 (2016).

¹⁶⁵ Exhibit 109, Stacy, Shaina L. et al., Perinatal Outcomes and Unconventional Natural Gas Operations in Southwest Pennsylvania. 10 PLoS ONE e0126425 (2015).

¹⁶⁶ McKenzie, Birth Outcomes (2014), Exhibit 64.

¹⁶⁷ **Exhibit 110**, Lara J. Cushing et al., *Flaring from Unconventional Oil and Gas Development and Birth Outcomes in the Eagle Ford Shale in South Texas*, 128 ENVIRONMENTAL HEALTH PERSPECTIVES, 077003 (2020).

the first trimester of their pregnancies.)¹⁶⁸ BLM should use tools like those outlined in IM 2022-059 on Implementing Environmental Justice and the accompanying FAQs to take local data like this into account as part of its "hard look" at health impacts, especially as they relate to social determinants of health and environmental justice.

vi. Occupational Health and Safety Impacts

Those *living* near oil and gas development aren't the only ones at risk. Oil and gas *workers* also suffer high risks from toxic exposure and accidents. ¹⁶⁹ One study of the occupational inhalation risks caused by emissions from chemical storage tanks associated with fracking wells found that chemicals used in 12.4 percent of wells posed acute non-cancer risks, chemicals used in 7.5 percent of wells posed acute cancer risks, and chemicals used in 5.8 percent of wells posed chronic cancer risks. ¹⁷⁰ As summarized below:

Drilling and fracking jobs are among the most dangerous jobs in the nation with a fatality rate that is four to seven times the national average. Irregularities in reporting practices mean that counts of on-the-job fatalities among oil and gas workers are likely underestimates...Occupational hazards in the fracking industry include head injuries, traffic accidents, blunt trauma, burns, inhalation of hydrocarbon vapors, toxic chemical exposures, heat exhaustion, dehydration, and sleep deprivation. An investigation of occupational exposures found high levels of benzene in the urine of wellpad workers, especially those in close proximity to flowback fluid coming up from wells following fracturing activities. Exposure to silica dust, which is definitively linked to silicosis and lung cancer, was singled out by the National Institute for Occupational Safety and Health as a particular threat to workers in fracking operations where silica sand is used. At the same time, research shows that many gas field workers, despite these serious occupational hazards, are uninsured or underinsured and lack access to basic medical care. 171

vii. Naturally Occurring Radioactive Materials and Technology Enhanced Naturally Occurring Radioactive Materials.

Radioactive wastes from oil and gas production can be found in produced water, flowback water from hydraulic fracturing, drilling waste including cuttings and mud, and/or

¹⁶⁸ Exhibit 111, New Mexico Department of Health, *Health Indicator Report of Prenatal Care in the First Trimester*, available at https://ibis.health.state.nm.us/indicator/view/PrenCare.Cnty.html.

¹⁶⁹ Exhibit 112, Esswein, Eric J. et al., Occupational Exposures to Respirable Crystalline Silica During Hydraulic Fracturing, 10 JOURNAL OF OCCUPATIONAL AND ENVIRONMENTAL HYGIENE 347 (2013); Exhibit 113, Esswein, Eric et al., Evaluation of Some Potential Chemical Exposure Risks during Flowback Operations in Unconventional Oil and Gas Extraction: Preliminary Results, 11 JOURNAL OF OCCUPATIONAL AND ENVIRONMENTAL HYGIENE D174 (2014); Exhibit 114, Harrison, Robert J. et al., Sudden Deaths Among Oil and Gas Extraction Workers Resulting from Oxygen Deficiency and Inhalation of Hydrocarbon Gases and Vapors — United States, January 2010–March 2015, 65 MMWR MORB MORTAL WKLY REP 6 (2016); PSR 2020, Exhibit 69.

¹⁷⁰ **Exhibit 115**, Chen, Huan & Kimberly E. Carter, *Modeling potential occupational inhalation exposures and associated risks of toxic organics from chemical storage tanks used in hydraulic fracturing using AERMOD*, 224 ENVIRONMENTAL POLLUTION 300 (2017).

¹⁷¹ PSR 2020 at 162, Exhibit 69.

sludge. This material can concentrate in pipes, storage tanks and facilities, and on other extraction equipment, and may be left on site or be emitted into the environment. Some of these materials, such as Radium, can penetrate the skin and raise the risk of cancer. The NEPA analysis conducted for this plan amendment must consider the potential health impacts of radioactive materials, as well as all other potential health effects discussed herein.

Processes used to produce oil and gas often generate radioactive waste containing concentrations of naturally occurring radioactive materials (NORM) and Technologically Enhanced Naturally Occurring Radioactive Materials (TENORMS). The geological formations to be drilled will result in radioactive waste, containing both NORMS and TENORMS. The radioactive materials will show up in formation drilling, production wastes, and operations. Every single shale well that uses an on-site pit for disposal of drill cuttings and/or fluids likely will leave behind some amount of concentrated radioactive materials. Further, Alpha-emitting radioactive decay elements concentrate at the pipe scale, so the waste is much more radioactive than any of the constituent parts. He M must also evaluate radiation exposure risks as part of its obligation to take a hard look at public health and safety. Further, BLM should conduct a baseline groundwater analysis in the lease sale areas before any more leasing and development occurs, to ensure that no environmental contamination occurs from disposal of radioactive sludge/scale.

G. BLM Must Take a Hard Look At Environmental Justice.

BLM must also take a hard look at environmental justice—not just in relation to health, but also in its own right. As defined by the U.S. Environmental Protection Agency, "environmental justice" means "the fair treatment and meaningful involvement of all people, regardless of race, color, national origin, or income, in the development, implementation, and enforcement of environmental laws, regulations, and policies." Executive Order 12898 (EO 12898) requires each Federal agency to "make achieving environmental justice part of its mission by identifying and addressing, as appropriate, disproportionately high and adverse human health or environmental effects of its programs, policies, and activities on minority populations and low-income populations." Even more recently, President Biden's January 27, 2021 "Executive Order on Tackling the Climate Crisis at Home and Abroad" (EO 14008) explicitly recognizes the inexorable links among climate, health, and environmental justice (which includes social and economic justice), and the corresponding need to address all of them in concert, with a whole-of-government approach. 177

¹⁷² See, e.g., Exhibit 116, Agency for Toxic Substances and Disease Registry (ASTDR). Radium. (July 1999), Available at https://www.atsdr.cdc.gov/toxfaqs/tfacts144.pdf; (Beta and gamma particles can penetrate the skin). ¹⁷³ See Exhibit 117, Occupational Health and Safety (Oct. 01, 2012) "Radiation Sources in Natural Gas Well Activities," https://ohsonline.com/Articles/2012/10/01/Radiation-Sources-in-Natural-Gas-Well-Activities.aspx?Page=2.

¹⁷⁴ Exhibit 118, USGS (1999) Naturally Occurring Radioactive Materials (NORM) in Produced Water and Oil-Field Equipment— An Issue for the Energy Industry https://pubs.usgs.gov/fs/fs-0142-99/fs-0142-99.pdf.

¹⁷⁵ See U.S. Environmental Protection Agency, Environmental Justice, www.epa.gov/environmentaljustice.

¹⁷⁶ Exec. Order No. 12,898, 59 Fed. Reg. 32 (Feb. 11, 1994), available at:

 $[\]underline{https://www.archives.gov/files/federal-register/executive-orders/pdf/12898.pdf.}$

¹⁷⁷See Executive Order 14008, 86 Fed. Reg. 7619-7633, Tackling the climate crisis at home and abroad (January 27, 2021), available at https://www.whitehouse.gov/briefing-room/presidential-actions/2021/01/27/executive-order-on-

Environmental Justice is a "relevant factor" for which federal agencies must take a hard look under NEPA, made reviewable under the APA's arbitrary and capricious standard. See Latin Ams. for Social & Econ. Dev. v. Fed. Highway Admin., 756 F.3d 447, 465 (6th Cir. 2014); Coliseum Square Ass'n, Inc. v. Jackson, 465 F.3d 215, 232 (5th Cir. 2006); Cmtys. Against Runway Expansion, Inc. v. FAA, 355 F.3d 678, 689 (D.C. Cir. 2004); Standing Rock Sioux Tribe v. U.S. Army Corps of Engineers, 440 F. Supp. 3d 1, 9 (D. D.C. 2020), vacated by, in part, affirmed by, in part, Standing Rock Sioux Tribe v. United States Army Corp of Eng'rs, 985 F.3d 1032 (D.C. Cir. 2021); Friends of Buckingham v. State Air Pollution Control Bd., 947 F.3d 68, 87 (4th Cir. 2020).

As EO 12898, EO 14008, and related agency guidance documents state, ¹⁷⁸ and as courts have affirmed specifically with regard to the NEPA process, BLM *must* take environmental justice seriously. As the court stated in *Standing Rock*, 440 F. Supp. 3d 1, 9:

in this Circuit, NEPA creates, through the Administrative Procedure Act, a right of action deriving from Executive Order 12,898. This order requires federal agencies to 'make achieving environmental justice part of their mission'—'[t]o the greatest extent practicable and permitted by law'—'by identifying and addressing, as appropriate, disproportionately high and adverse human health or environmental effects of [their] programs, policies, and activities on minority populations and low-income populations.'

(citing 59 Fed. Reg. 7629 (Feb. 11, 1994), § 1-101; *Cmtys. Against Runway Expansion, Inc.*, 355 F.3d at 688–89 (recognizing right to environmental-justice review under NEPA and APA)).

According to EPA Guidance on environmental justice in the NEPA process, an environmental justice analysis must also include "the cultural values that the community and/or Indian Tribe may place on a natural resource at risk." The Guidance also states that it is "essential" for the "NEPA analyst to consider the cumulative impacts from the perspective of

tackling-the-climate-crisis-at-home-and-abroad/ Section 201 (Policy), for example, recognizes the threat to public health posed by the climate crisis and the need to "deliver environmental justice in communities all across America." Another part of the EO is expressly dedicated to "Securing Environmental Justice and Spurring Economic Opportunity," and Section 219 expands on the language of EO 12898, directing agencies to make environmental justice part of their mission, to expressly include climate, cumulative impacts, and "accompanying economic challenges." Section 221 creates the "White House Environmental Justice Advisory Council" (WHEJAC), which has since submitted draft recommendations to CEQ on an environmental justice screening tool and on updates to EO 12898.

¹⁷⁸ For example, CEQ's 2016 Final Guidance on climate change, Exhibit 22, has also recommended that federal agencies should incorporate environmental justice principles into their programs, policies, and activities. The 2016 Final Guidance further recommended that agencies consider whether the effects of climate change, in association with the effects of a proposed agency action, may result in a disproportionate effect on minority and low-income populations. And, as mentioned throughout these comments, CEQ's Guidance on Environmental Justice in the NEPA process directs agencies to identify and address disproportionate and cumulative risks and impacts; *See also* Exhibit 119, U.S. EPA (2016), "Promising Practices for EJ Methodologies in NEPA Review" *available at* https://www.epa.gov/sites/default/files/2016-08/documents/nepa_promising_practices_document_2016.pdf.

¹⁷⁹ Exhibit 120, 1998 EPA NEPA Final Guidance https://www.epa.gov/sites/production/files/2015-02/documents/ej_guidance_nepa_epa0498.pdf.

these specific resources or ecosystems which are vital to the communities of interest." BLM must incorporate Tribes' and community members' knowledge of, and concerns about, such cultural values and cumulative impacts in its NEPA analyses for the lease sales. It would be arbitrary and capricious, a failure to "articulate a rational connection between the facts found and the choices made," *Motor Vehicle Mfr. Ass'n*, 463 U.S. at 43, for BLM to acknowledge that there are "environmental justice populations" in the lease sale areas who could experience adverse and disproportionate risks or impacts, without actually *analyzing*, or in some cases even mentioning, the risks and impacts of its leasing decisions on these populations, let alone taking them into account in its decision-making. "Where BLM has acknowledged increased risk, it cannot then conclude impacts are not significant absent a comprehensive analysis." *State of California*, 472 F. Supp. 3d at 622.

BLM must also adhere to the "process" requirements of environmental justice—fair treatment and *meaningful involvement*. If BLM ignores or excludes the very people and communities who are most affected by its leasing decisions, BLM is not only denying them fair treatment and meaningful involvement in decision-making—and, in the case of indigenous peoples and Tribes, abrogating the right to self-determination and free prior and informed consent¹⁸¹—but also depriving itself, and the general public, of invaluable knowledge and expertise that would enable better-informed and more transparent decision-making. "Better decisions" are indeed a fundamental goal of NEPA, and they require extensive, meaningful public involvement throughout an agency's decision-making process—not just "input" on predetermined agendas. ¹⁸² Indeed, "environmental justice is not merely a box to be checked." *Friends of Buckingham*, 947 F.3d at 92.

H. BLM Must Take A Hard Look At Impacts to Resources Other Than Climate From Development Of The Proposed Leases.

BLM must analyze and disclose the reasonably foreseeable impacts to a variety of nonclimate resources from drilling on these particular leases. In particular, BLM must take a hard look at the impacts to groundwater, wildlife and other resources that will be harmed by oil and gas development resulting for its leasing decisions.

Courts have long made clear that "the sale of leases cannot be divorced from post-leasing exploration, development, and production." *Bob Marshall All. v. Hodel*, 852 F.2d 1223, 1229 (9th Cir. 1988). BLM's issuance of leases typically is an irretrievable commitment of resources, and before taking that step the agency must consider the reasonably foreseeable impacts—such

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¹⁸⁰ *Id.* Exhibit 120, 1998 EPA NEPA Final Guidance https://www.epa.gov/sites/production/files/2015-02/documents/ej_guidance_nepa_epa0498.pdf.

The duty to obtain free prior and informed consent (FPIC) from indigenous peoples is recognized by the International Labour Organization Convention ("ILO") 169 and the U.N. Declaration on the Rights of Indigenous Peoples ("UNDRIP"), Articles 10, 11, 19, 28, 29, and 32. See Exhibit 121, UN General Assembly, United Nations Declaration on the Rights of Indigenous Peoples. FPIC is embedded in the right to self-determination. "The duty of States to obtain Indigenous Peoples' FPIC entitles Indigenous people to effectively determine the outcome of decision-making that affects them, not merely a right to be involved." Exhibit 122, UN Expert Mechanism on the Rights of Indigenous Peoples, Final report of the study on indigenous peoples and the right to participate in decision-making (August 17, 2011), see especially para. 21.

as oil and gas drilling—to other resources. Making an irreversible commitment of resources, without analyzing effects of developing those leases, is an "approve now and ask questions later" approach—"precisely the type of environmentally blind decision-making NEPA was designed to avoid." *Conner v. Burford*, 848 F.2d 1441, 1450-51 (9th Cir. 1988); *Sierra Club v. Peterson*, 717 F.2d 1409, 1413-15 (D.C. Cir. 1983).

BLM may not simply provide broad descriptions of categories of impacts that result from oil and gas development generally, without examining how severe those impacts are likely to be for the particular leases being offered here. Such boilerplate could be applied to virtually any oil and gas proposal anywhere on public lands, and provides the agency and the public no useful information about the specific leases proposed in these lease sales. This does not satisfy NEPA. "General statements about possible effects and some risk do not constitute a hard look absent a justification regarding why more definitive information could not be provided." *Conservation Cong. v. Finely*, 774 F.3d 611, 621 (9th Cir. 2014).

Similarly, an assertion that additional analysis is not feasible at the leasing stage would be arbitrary and capricious and violates NEPA. There is ample information available to forecast reasonably foreseeable development on the specific leases being offered, and to evaluate the potential impacts of that development on groundwater, wildlife and other resources.

As discussed below, it is entirely feasible for BLM to project future development on the leases to estimate impacts to other resources. BLM can use evidence of impacts from existing development on wildlife, groundwater, etc., to predict what will happen from allowing even more oil and gas development in these areas.

While any projection of future development impacts necessarily involves uncertainty, that uncertainty does not excuse BLM from making any projection at all. Failure to use readily available resources to forecast reasonably foreseeable impacts to these resources would be arbitrary and capricious and violate NEPA. *New Mexico ex rel. Richardson v. BLM*, 565 F.3d 683, 718-19 (10th Cir. 2009) (failure to discuss impacts from developing oil and gas lease was arbitrary and capricious where "[c]onsiderable exploration has already occurred on parcels adjacent to the" proposed lease); *N. Plains Res. Council*, 668 F.3d at 1078-79 (rejecting agency argument that impacts from future coalbed methane development were "too speculative" to evaluate where there was "available data concerning likely future development").

i. BLM Must Take A Hard Look At Impacts To Groundwater From Well Construction Practices And Hydraulic Fracturing.

NEPA requires BLM to assess all the potential environmental impacts from oil and gas leases, before it offers those leases to operators. That responsibility includes taking a "hard look" at how ensuing development could impact groundwater. *WildEarth Guardians v. U.S. Bureau of Land Mgmt.*, 457 F. Supp. 3d 880, 886–89 (D. Mont. May 1, 2020).

Groundwater is a critical resource that supplies many communities, particularly rural ones, with drinking water. Protecting these resources is imperative to protect human health and the environment, especially because groundwater will become more important as increased

aridity and higher temperatures alter water use. The U.S. Environmental Protection Agency (EPA) has noted that existing drinking water resources "may not be sufficient in some locations to meet future demand" and that future sources of fresh drinking "will likely be affected by changes in climate and water use." As a result, BLM must protect both aquifers currently used for drinking water, and deeper and higher-salinity aquifers that may be needed in coming decades.

Oil and gas drilling involves boring wells to depths thousands of feet below the surface, often through or just above groundwater aquifers. Without proper well construction and vertical separation between aquifers and fractured formations, oil and gas development can contaminate underground sources of water. ¹⁸⁴ However, federal rules and regulations do not provide specific direction for BLM and operators to protect all usable water. Even rules that purport to do so, like Onshore Order No. 2's requirement to "protect and/or isolate all usable water zones," are inconsistently applied and often disregarded in practice. ¹⁸⁵ State regulations are similarly inadequate to ensure protection of groundwater.

Moreover, industry has admitted that it often does not protect usable water in practice. Western Energy Alliance and the Independent Petroleum Association of America have told BLM that the "existing practice for locating and protecting usable water" does not measure the numerical quality of water underlying drilling locations, and therefore does not consider whether potentially usable water would be protected during drilling. ¹⁸⁶ For example, reports studying samples of existing oil and gas well records in Wyoming and Montana confirm industry admissions that well casing and cementing practices do not always protect underground sources of drinking water. ¹⁸⁷ Similarly, a study of hydraulic fracturing in Pavillion, Wyoming, confirmed that oil and gas drilling had contaminated underground sources of drinking water in that area due to lack of vertical separation between the aquifer and target formation. ¹⁸⁸

In light of these risks to a critical resource, BLM must evaluate potential groundwater impairment. As a threshold matter, BLM must provide a detailed account of all regional groundwater resources that could be impacted, including usable aquifers that may not currently

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¹⁸³ U.S. Environmental Protection Agency, *Hydraulic Fracturing for Oil and Gas: Impacts from the Hydraulic Fracturing Water Cycle on Drinking Water Resources in the United States*, EPA/600/R-16/236F, at 2–18 (Dec. 2016) (EPA 2016 Report).

¹⁸⁴ See, e.g., Fracking Can Contaminate Drinking Water, Exhibit 62; Exhibit 123, Dominic C. DiGiulio & Robert A. Jackson, Impact to Underground Sources of Drinking Water and Domestic Wells from Production Well Stimulation and Completion Practices in the Pavillion, Wyoming Field, 50 Am. Chem. Society, Envtl. Sci. & Tech. 4524, 4532 (Mar. 29, 2016); EPA 2016 Report.

¹⁸⁵ See Exhibit 124, BLM, Regulatory Impact Analysis for the Final Rule to Rescind the 2015 Hydraulic Fracturing Rule, at 44–45 (Dec. 2017). Available at https://beta.regulations.gov/document/BLM-2017-0001-0464.

¹⁸⁶ **Exhibit 125**, Western Energy Alliance and the Independent Petroleum Association of America, Sept. 25, 2017 comments Re: RIN 1004-AE52, Oil and Gas; Hydraulic Fracturing on Federal and Indian Lands; Rescission of a 2015 Rule (82 Fed. Reg. 34,464) (2017 WEA comments), at 59. Available at https://www.regulations.gov/document?D=BLM-2017-0001-0412.

¹⁸⁷ **Exhibit 126,** Rebecca Tisherman, et al., *Examination of Groundwater Resources in Areas of Wyoming Proposed for the June 2022 BLM Lease Sale* (May 12, 2022).

¹⁸⁸ Dominic C. DiGiulio & Robert A. Jackson, *Impact to Underground Sources of Drinking Water and Domestic Wells from Production Well Stimulation and Completion Practices in the Pavillion, Wyoming Field*, 50 Am. Chem. Society, Envtl. Sci. & Tech. 4524, 4532 (Mar. 29, 2016). Exhibit 123.

be used as a drinking water supply. The accounting must include, at minimum, all aquifers with up to 10,000 parts per million total dissolved solids, and it cannot substitute existing drinking water wells or any other incomplete proxy for a full description of all usable or potentially usable groundwater in the region. Second, BLM must use that accounting to assess how new oil and gas wells might impact these resources. That evaluation must assess the sufficiency of protective measures that will be employed, including wellbore casing and cementing and vertical separation between aquifers and the oil and gas formations likely to be hydraulically fractured. In assessing these protections, BLM cannot presume that state and federal regulations will protect groundwater, because of the shortcomings and industry noncompliance described above. BLM may not defer this analysis of groundwater impacts to the APD stage. *WildEarth Guardians*, 457 F. Supp. 3d at 888. Failure to conduct this analysis would violate NEPA. *Id.*

ii. All Parcels In Priority Habitat Management Areas And General Habitat Management Areas For Greater Sage-Grouse Should Be Deferred.

BLM should defer all parcels that contain acreage designated as a Priority Habitat Management Area (PHMA) or General Habitat Management Area (GHMA) under the 2015 Greater Sage-Grouse Resource Management Plan Amendments (the 2015 Plans). Deferral is required for at least two reasons. First, the 2015 Resource Management Plan Amendments (the 2015 Plans) require BLM to prioritize new oil and gas leasing outside of PHMA and GHMA, in order to protect that habitat from future disturbance. In May 2020, BLM's national policy addressing prioritization, Instruction Memorandum 2018-026, was struck down by a court. Montana Wildlife Federation v. Bernhardt, No. 18-cv-69-GF-BMM, 2020 WL 2615631 (D. Mont. May 22, 2020). BLM has not adopted new national guidance on the prioritization requirement, and has represented to the Montana court that the agency's previous prioritization guidance (adopted in 2016) also is not in effect. As a result, there is currently no national guidance providing direction on how prioritization is to be applied. Complying with the prioritization requirement of the 2015 Plans must be a central consideration for any lease parcels in PHMA and/or GHMA, and BLM should defer all parcels containing PHMA and/or GHMA at least until new national guidance is issued. The Montana Wildlife Federation ruling demonstrates the need for a well-reasoned national directive that fully complies with the purpose and language of the 2015 Plans' prioritization objective.

Following the *Montana Wildlife Federation* decision, BLM Wyoming has taken the approach of prioritizing leasing only outside of PHMA, but not GHMA. This approach does not comply with the 2015 Plans, which direct that BLM must:

prioritize oil and gas leasing and development outside of identified PHMAs <u>and GHMAs</u> . . . to further limit future surface disturbance and to encourage new development in areas that would not conflict with GRSG. This objective is intended to guide development to lower conflict areas and, as such, protect important habitat and reduce the time and cost associated with oil and gas leasing development. It would do this by avoiding sensitive areas, reducing the complexity of environmental review and analysis of potential impacts on sensitive species, and decreasing the need for compensatory mitigation.

Rocky Mountain Region ROD at 1-25 (emphasis added).

The 2015 Wyoming RMP amendment echoes this directive and includes the following objective: "Priority will be given to leasing and development of fluid mineral resources, including geothermal, outside of PHMAs <u>and GHMAs</u>." Wyoming Plan Management Objective No. 14, at 24 (emphasis added). Thus, the prioritization requirement applies to both GHMA and PHMA.

Recent Wyoming lease sales, however, have failed to prioritize leasing outside GHMA. To the contrary, the prioritization analysis for those sales used a flow chart that includes nothing to guide new leasing away from GHMA. That approach violates FLPMA. In any lease sale, BLM must direct new leasing away from *both* PHMA *and* GHMA in its prioritization analysis.

Moreover, all parcels in sage-grouse habitat should be deferred in light of BLM's ongoing consideration of revisions to the 2015 Plans. While Instruction Memorandum 2021-027 states that "BLM will not routinely defer leasing when waiting for an RMP amendment or revision," it also recognizes that where "necessary terms and conditions under which leasing would be appropriate are not in conformance with the RMP, it will be necessary to amend the RMP before leasing is appropriate." In such cases, "the affected lease parcels must be withdrawn or deferred from leasing until a plan amendment or revision can be completed at a later date." BLM's pending RMP revision process requires deferral of parcels in sage-grouse habitat because the terms and conditions of the 2015 Plans must be strengthened to ensure protection of the grouse and avoid the need for an Endangered Species Act listing. Sage-grouse populations have continued to decline under the 2015 Plans. See e.g., Angus Thuermer, Jr, Wyo sage grouse counts fall again, marking a 5-year trend, Wyo File (Sept. 14, 2021) (noting that "Wyoming's 2021 count of male greater sage grouse declined 13% compared to 2020"). In addition, implementation and enforcement of the prioritization objective and other key components of the 2015 Plans have proven very challenging.

Maintaining and increasing sage-grouse populations will require amending the 2015 Plans to add new terms and conditions, such as closing PHMA and/or GHMA to new leasing. In the meantime, leasing in PHMA and GHMA must be deferred to avoid committing additional habitat to mineral development under terms that are inadequate to protect the sage-grouse.

iii. Big Game.

BLM must also evaluate the reasonably foreseeable impacts to big game from development on the proposed leases. This extends beyond a description of: (a) the regulatory and management frameworks applicable to big game species, along with the scientific literature, (b) existing conditions, and which lease parcels are in different categories of habitat (such as crucial winter habitat and migration corridors), (c) the lease stipulations that would apply, and (d) how BLM selected which parcels in big game habitat to offer or defer. Such information would provide a basis for analyzing the likely impacts to big game from development on the proposed leases—but it would not substitute for that analysis. Failure to analyze the likely impacts to big

¹⁸⁹ Available at https://www.wyofile.com/wyo-sage-grouse-counts-fall-again-marking-a-5-year-trend/.

game populations from the leases it proposes to offer and boilerplate statements about categories of impacts would not satisfy NEPA.

iv. Other Species and Resources.

BLM must also take a hard look at impacts to other resources. For example, BLM must analyze foreseeable impacts to cultural and heritage resources, wilderness study areas and lands with wilderness characteristics, and special status species.

One example of a special status species is the Pallid Sturgeon, an endangered species listed in 1990. 55 Fed. Reg. 36,641, 36,641 (Sept. 6, 1990). The Pallid Sturgeon are:

among the rarest surviving fish species in North America and are a federally endangered species in the Missouri River Watershed which includes the Yellowstone River and [Powder River Basin]. Once estimated to support over 1,000 adults, now, fewer than 125 naturally produced pallid sturgeon are estimated to live in the Upper Missouri Basin above Lake Sakakawea in North Dakota. Surviving wild sturgeon in the Upper Missouri River Basin are estimated to be at least 44 years old. 190

The Yellowstone River and its tributaries are critical to the survival and recovery of this unique species because—unlike the upper Missouri River—the Yellowstone River provides vital spawning habitat for a small group of Pallid Sturgeon that has not hybridized with other sturgeon species. *Id.* at 9. Since 2014, Pallid Sturgeon have repeatedly migrated up the Powder River in Montana, traveling as far as 96 miles beyond the confluence with the Yellowstone River. *Id.* at 1.

Oil and gas operations may harm both water quality and water quantity in the Powder River Basin. *See* Synthesis Report at 8; Contaminants Assessment. The cumulative impacts of oil and gas development, other fossil fuel development, and climate change may adversely impact the survival and recovery of pallid sturgeon in the Yellowstone and Powder Rivers (and indeed, in the upper Missouri River basin). Synthesis Report at 8, attached. This habitat—in which Pallid Sturgeon populations have not hybridized—is impacted by fossil fuel development in the Powder River basin and oil and gas development in the Bakken. Both cause water pollution, which threaten Pallid Sturgeon. ¹⁹¹

Prior to offering these leases, BLM should take a hard look at the reasonably foreseeable impacts to the Pallid Sturgeon. In addition, we note that the Miles City Field Office has already reinitiated consultation with the Fish and Wildlife Service regarding the impacts of the Mile City RMPs on the Sturgeon. Under Endangered Species Act Section 7(d), 16 U.S.C. § 1536(d), BLM may not "make any irreversible or irretrievable commitment of resources," such as issuing new oil and gas leases, that would foreclose alternative measures to protect the Sturgeon.

¹⁹⁰ Exhibit 127, Marcus Griswold, Pallid Sturgeon Synthesis Report at 8 (2021) (Synthesis Report).

¹⁹¹ **Exhibit 128**, Contaminants Assessment; US Army Corps of Engineers, Yellowstone River Cumulative Effects Analysis at 206-07 (Apr. 2016) (discussing increased pollution from pipeline ruptures and spills of produced water from oil development in Bakken).

I. BLM Must Not Improperly Limit the Context of Significance Analysis.

BLM must not improperly limit the context and scope of the potentially affected environment in which the proposed leasing actions, and their cumulative impacts, will occur. Significance assessments under NEPA require consideration of "context," meaning the significance of the proposed action must be analyzed in several contexts such as society as a whole (human, national), the affected region, the affected interests, and the locality. 192 Significance varies with the setting of the proposed action. 193 BLM may not limit the consideration of context to the localities wherein the oil and gas development would take place, if authorized, and find that the impacts of oil and gas development would not have international, national, regional, or state-wide importance. We request BLM consider a wide array of contexts, including society as whole, global, national, and regional contexts, that reflect the cumulative and global nature of climate change impacts.

J. **BLM Must Analyze Public Health and Safety Impacts from GHG Emissions** and Climate Change.

BLM must evaluate and discuss the impacts of GHG emissions and climate change on public health and safety, and we request BLM clearly address these impacts in a single EIS. The 2020 BLM Specialist Report describes both the existing health threats caused by climate change and the predicted intensification and new emerging health threats caused by continued GHG emissions. 194

K. **BLM Must Properly Analyze Uncertainty.**

The 2020 BLM Specialist Report identifies countless areas of uncertainty regarding the analysis of GHGs and climate change, including:

- [Global warming potentials] have a large uncertainty: +/- 30 percent and +/-39 percent for the 20-year and 100-year CH4 GWPs, respectively, and +/-21 percent and +/-29 percent for the 20-year and 100-year N2O GWPs, respectively. 195
- Earth's climate system is complex and interwoven in ways that are not yet fully understood. There are several known climate feedback mechanisms that add uncertainty in terms of timing (fast and slow feedbacks) and overall sensitivity within the evaluation of the climate system. 196
- As with the forcing components, there are also positive and negative feedback mechanisms, and there is a relatively large range of uncertainty concerning estimates of the climate sensitivity that leaves the subject open to further investigation. 197

¹⁹⁴ 2020 BLM Specialist Report at Section 9.5, Exhibit 17.

¹⁹² 40 CFR 1508.27(a).

¹⁹⁵ 2020 BLM Specialist Report at Section 3.4., Exhibit 17.

¹⁹⁶ *Id.* at Section 8.2.

¹⁹⁷ *Id*.

- Melting glaciers are likely to produce uncertainties for hydrologic power generation, which is an important resource in Alaska. 198
- The IPCC [carbon] budget suggests a range of approximately 420 GtCO₂ for a 66% chance of limiting warming to 1.5 C to 840 GtCO₂ for a 33% chance. Similarly, estimates for the 2 C probabilities range from 1,170 to 2,030 GtCO₂. These estimates contain uncertainties that are characteristic of scientists' current understanding of the Earth's climate influencing systems, such as feedbacks and the forcing and response associated with the non- CO₂GHG species, and historical emissions accounting. The uncertainty range associated with the new estimates is approximately +/- 400 Gt CO₂. 199
- As expected with such a complex model, there are multiple sources of uncertainty inherent in the SC-GHG estimates. Some sources of uncertainty relate to physical effects of GHG emissions, human behavior, future population growth and economic changes, and potential adaptation.

Well-documented scientific research and BLM's own analysis demonstrate that the potential effects of climate chance are highly uncertain and involve unique and unknown risks. BLM must properly address this NEPA intensity factor in light of these impacts, and we request BLM do so in a single EIS.

L. BLM Must Properly Analyze Controversy Over Impacts from GHGs.

As the global body of scientific research and understanding of climate change reflects, there is controversy concerning critical aspects of the nature and effect of GHG emissions and their impact on climate change. This controversy is exemplified by the BLM's conclusions that the emissions from the proposed lease sales and the cumulative emissions from the federal fossil fuel program are not significant as compared to a robust scientific literature, indicating current and foreseeable fossil fuel development is not aligned GHG reductions necessary to prevent warming exceeding 1.5°C.²⁰⁰ We request BLM address the NEPA intensity factor for controversy and do so in a single EIS.

M. BLM Must Properly Analyze the Cumulative Impacts of GHG Emissions.

BLM must evaluate the estimated GHG emissions from the proposed lease sales as another NEPA intensity factor, due to the seriousness and cumulative nature of climate change. Considering both the impacts of climate change that are already occurring as a result of historic anthropogenic emissions of GHGs and forecast impacts of continued GHG emissions, it is clear that significant cumulative effects are expected from the proposed oil and gas lease sales. We request BLM analyze this NEPA intensity factor.

¹⁹⁸ *Id.* at Section 8.4.

¹⁹⁹ *Id.* at Section 7.2.

²⁰⁰ See, e.g. The Production Gap Report 2021, Exhibit 33.

N. BLM Must Properly Analyze Federal or State Law and Policy.

There are several federal and state government laws and policies that set GHG emission reduction targets or commitments, which authorization of the proposed leases will likely threaten. On the federal side, President Biden announced a goal to achieve net-zero emissions by 2050,²⁰¹ as well as a target to reduce GHG emissions by 50-52% by 2030, compared to 2005 levels.²⁰² In addition, the United States is a signatory to the 2015 Paris Agreement, committing to a goal of limiting global temperature increase well below 2 C, pursuing efforts to limit the increase to 1.5 C, and committing to reaching global peaking of GHGs as soon as possible.

On the state side, both Colorado and New Mexico have statutes and executive orders setting emission reduction goals. In Colorado, HB19-1261 requires the state to reduce GHG emissions by at least 26 percent in 2025, at least 50 percent by 2030, and at least 90 percent by 2050, relative to 2005 pollution levels. In New Mexico, Executive Order 2019-003 declares the state's support of the 2015 Paris Agreement goals and orders the state to achieve statewide reduction of GHG emissions of at least 45% by 2030, relative to 2005 levels.

BLM must discuss and evaluate how the proposed lease sales and their estimated GHG emissions may threaten violation of these federal and state laws and policies.

O. BLM Must Not Rely on Unlawful USGS Assessments.

The Energy Policy and Conservation Act ("EPCA") requires the Department of the Interior ("DOI") to conduct an inventory that includes United States Geological Survey ("USGS") estimates of oil and gas resources underlying onshore federal lands, as well as "the extent and nature of any restrictions or impediments to the development of the resources." 42 U.S.C. § 6217(a). EPCA requires this information to "be regularly updated and made publicly available." *Id.* § 6217(b). USGS updates its estimates of oil and gas resources through periodic "assessments." ²⁰³ However, USGS assessments do not provide updates regarding "the extent and nature of any restrictions or impediments to the development of [oil and gas] resources," despite the clear statutory mandate to do so. 42 U.S.C. § 6217(a). Such assessments therefore overstate the availability of oil and gas resources on federal lands and fail to acknowledge the significant limitations on development of these resources.

BLM must not rely directly on these statutorily defective USGS assessments for its NEPA analysis of the proposed lease sales. More broadly, BLM decisions and public input on which lands to offer for lease have been based on USGS assessments of where oil and gas

²⁰¹ Executive Order 13990 (January 20, 2021).

²⁰² Executive Order 14008 (January 27, 2021).

²⁰³ United States Geological Survey, United States Assessments of Undiscovered Oil and Gas Resources, https://www.usgs.gov/centers/central-energy-resources-science-center/science/united-states-assessments-undiscovered-oil ("USGS Energy Resources Program provides periodic assessments of the oil and natural gas endowment of the United States and the World. This website provides access to new, prioritized, assessment results and supporting data for the United States, as part of the Energy Policy and Conservation Act (EPCA)"); Exhibit 129, U.S. Geological Survey, Assessment of Undiscovered Continuous Oil Resources in the Bakken and Three Forks Formations of the Williston Basin Province, North Dakota and Montana, 2021.

resources exist. Because these assessments fail to properly account for restrictions and impediments to the development of these resources, BLM may not rely on them when deciding which lands to open for lease.

For the reasons set forth above, all 209 parcels in the Wyoming Q2 '23 lease sale, listed in Appendix A, require a NEPA analysis that adequately addresses the flaws in the underlying USGS assessments.

III. FEDERAL LAND POLICY AND MANAGEMENT ACT (FLPMA)

For the reasons discussed below, BLM's proposed Q2 '23 lease sale violates FLPMA. As a result, the Agency should withdraw all 209 parcels listed in Appendix A.

A. Leasing New Federal Fossil Fuels for Development Would Cause Unnecessary and Undue Degradation That Is Prohibited Under FLPMA.

The Federal Land Policy and Management Act ("FLPMA"), 43 U.S.C. § 1701 et seq., directs that "the public lands be managed in a manner that will protect the quality of [critical resource] values; that, where appropriate, will preserve and protect certain public lands in their natural condition; that will provide food and habitat for fish and wildlife and domestic animals; and that will provide for outdoor recreation and human occupancy and use." 43 U.S.C. § 1701(a)(8). This substantive mandate requires that BLM not elevate the development of oil and gas resources above other critical resource values in the planning area. To the contrary, FLPMA requires that where oil and gas development would threaten the quality of critical resources, conservation of these resources should be the preeminent goal.

Congress has declared through FLPMA that it is the policy of the United States that "the public lands [shall] be managed in a manner that will protect the quality of ... air and atmospheric ... values." 43 U.S.C. § 1701(a)(8). Under FLPMA's "multiple use and sustained yield" management directive, id. § 1701(a)(7), the federal government must manage public lands and resources in a manner that "takes into account the long-term needs of future generations for renewable and nonrenewable resources, including, but not limited to, recreation, range, timber, minerals, watershed, wildlife and fish, and natural scenic, scientific and historical values; and harmonious and coordinated management of the various resources without permanent impairment of the productivity of the land[.]" Id. § 1702(3) (emphasis added). BLM's obligation to manage for multiple use does not mean that development must be allowed. Rather, [d]evelopment is a possible use, which BLM must weigh against other possible uses—including conservation to protect environmental values[.]" New Mexico ex rel. Richardson v. Bureau of Land Mgmt., 565 F.3d 683, 710 (10th Cir. 2009) (emphasis original). Under these authorities, BLM is required not only to evaluate the impacts that federal fossil fuel leasing has on public lands, waters, and wildlife resources, but to avoid harm to those resources whenever possible.

These directives are not simply aspirational, but grounded in the substantive requirements of FLPMA. "In managing the public lands," the agency "shall, by regulation or otherwise, take any action necessary to prevent unnecessary or undue degradation of the lands." 43 U.S.C. §

1732(b). Written in the disjunctive, BLM must prevent degradation that is "unnecessary" and degradation that is "undue." *Mineral Policy Ctr. v. Norton*, 292 F.Supp.2d 30, 41-43 (D.D.C. 2003). This protective mandate applies to BLM planning and management decisions, and should be considered in light of its overarching mandate that the agency employ "principles of multiple use and sustained yield." 43 U.S.C. § 1732(a); *see also, Utah Shared Access Alliance v. Carpenter*, 463 F.3d 1125, 1136 (10th Cir. 2006) (finding that BLM's authority to prevent degradation is not limited to the RMP planning process). While these obligations are distinct, they are interrelated and highly correlated. The Bureau must balance multiple uses in its management of public lands, including "recreation, range, timber, minerals, watershed, wildlife and fish, and [uses serving] natural scenic, scientific and historical values." 43 U.S.C. § 1702(c). It must also plan for sustained yield— "control [of] depleting uses over time, so as to ensure a high level of valuable uses in the future." *Norton v. S. Utah Wilderness Alliance*, 542 U.S. 55, 58 (2004).

"Application of this standard is necessarily context-specific; the words 'unnecessary' and 'undue' are modifiers requiring nouns to give them meaning, and by the plain terms of the statute, that noun in each case must be whatever actions are causing 'degradation.'" *Theodore Roosevelt Conservation Partnership v. Salazar*, 661 F.3d 66, 76 (D.C. Cir. 2011) (citing *Utah v. Andrus*, 486 F. Supp. 995, 1005 n. 13 (D. Utah 1979) (defining "unnecessary" in the mining context as "that which is not necessary for mining"—or, in this context, "for oil and gas development"—and "undue" as "that which is excessive, improper, immoderate or unwarranted.")); *see also Colorado Env't Coalition*, 165 IBLA 221, 229 (2005) (concluding that in the oil and gas context, a finding of "unnecessary or undue degradation" requires a showing "that a lessee's operations are or were conducted in a manner that does not comply with applicable law or regulations, prudent management and practice, or reasonably available technology, such that the lessee could not undertake the action pursuant to a valid existing right.").

Here, the actions that BLM must determine meet the substantive requirements of FLPMA as outlined above include: (1) the programmatic resumption of oil and gas leasing on federal lands; and (2) the decision of whether or not to offer to sell and issue oil and gas leases on each of the specific parcels identified. Critically, however, BLM's consideration of these substantive requirements must not be viewed in the abstract, but within the specific "context" of the agency's analysis and the scientific information available to it. 40 C.F.R. §§ 1502.24 (requiring "scientific integrity" of analysis), 1508.27(a) (requiring consideration of "both short and long-term effects" (1978)). ²⁰⁴Accordingly, and of foundational importance, is whether the continued leasing and development of oil and gas will result in unnecessary and undue degradation to lands, resources, and species as a result of climate impacts.

Courts have recognized, "[t]he impact of [GHG] emissions on climate change is precisely the kind of cumulative impacts analysis that NEPA requires agencies to conduct." *Ctr. for Biological Diversity v. Nat'l Highway Traffic Safety Admin.*, 538 F.3d 1172, 1217 (9th Cir. 2008); *see also San Juan Citizens Alliance v. Bureau of Land Mgmt.*, 326 F. Supp. 3d 1227, 1248 (D.N.M. 2018); 40 C.F.R. § 1508.7 (1978) ("Cumulative impacts can result from individually minor but collectively significant actions taking place over a period of time."). Moreover, BLM

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²⁰⁴ See Section I.B., infra (discussing applicability of CEQ NEPA regulations).

has a duty to "consider the cumulative impact of GHG emissions generated by past, present, or reasonably foreseeable BLM lease sales in the region and nation." WildEarth Guardians v. Zinke, 368 F. Supp. 3d 41, 77 (D.D.C. 2019). This consideration must be contextual. An "agency's [environmental analysis] must give a realistic evaluation of the total impacts and cannot isolate a proposed project, viewing it in a vacuum." Grand Canyon Trust v. F.A.A., 290 F.3d 339, 342 (D.C. Cir. 2002). In other words, it is not sufficient to simply list estimated emissions in a table, without relating those emissions to other BLM decisions and without "analysis of that catalogue and 'their combined environmental impacts." WildEarth Guardians v. Bureau of Land Mgmt., 457 F. Supp. 3d 880, 892 (D. Mont. 2020).

As discussed above, BLM has endeavored to satisfy the requirement to consider the cumulative climate impacts of its leasing decisions by preparing the "2020 BLM Specialist Report on Annual Greenhouse Gas Emissions and Climate Trends" (hereinafter "Report"). 205 Setting aside any potential deficiencies of the Report, the underlying conclusions are chilling. Annual greenhouse gas emissions from existing federal fossil fuel production totals 918.6 MTCO₂e, with total projected cumulative "life-of-project" emissions of 3,682.7 MTCO₂e over the next 12 months. Report at Executive Summary, Table ES-1, Table ES-2; Table ES-3; 7.0 Emissions Analysis, Table 7-1. Already permitted but not yet producing leases add 656.2 MTCO₂e to this total over the next 12 months. Report at Executive Summary, Table ES-3. And the long-term onshore fossil fuel emissions projection is 24,112.35 MTCO₂e. Report at Executive Summary, Table ES-4; 5.0 GHG Emissions and Projections from BLM-Authorized Actions, Table 5-18. BLM also applies these emissions in the context of the remaining Global Carbon Budget, which recognizes that there are 420 GtCO₂ that remain for a 66% chance to prevent warming above a 1.5C threshold. Report at 7.2 Carbon Budgets and Carbon Neutrality. With a federal fossil fuel emissions estimate of 2.24 GtCO₂ during that timeframe, this represents 1.47% of the total remaining global budget to avoid catastrophic warming. Report at 7.2 Carbon Budgets and Carbon Neutrality, Table 7-3. In other words, any additional emissions are entirely incompatible with maintaining a livable planet. The Report also details past and present climate impacts, at Section 8.3, projected future climate impacts under varying mitigation pathways, at Sections 7.2 and 9.2, as well as state specific climate projections, at Sections 8.4 and 9.4.

BLM must apply this analysis to its substantive duty to avoid unnecessary and undue degradation under FLPMA. 43 U.S.C. § 1732(b). These requirements are distinct from BLM's requirements under NEPA. "A finding that there will not be significant impact [under NEPA] does not mean either that the project has been reviewed for unnecessary and undue degradation or that unnecessary or undue degradation will not occur." Ctr. for Biological Diversity v. United States DOI, 623 F.3d 633, 645 (9th Cir. 2010) (quoting Kendall's Concerned Area Residents, 129 I.B.L.A. 130, 140 (1994)). In the instant case, the BLM's failure to specifically account for unnecessary and undue degradation in its decision to continue the leasing and development of oil and gas—which is distinct from its compliance under NEPA—is actionable on procedural grounds and must occur before the leasing decision is approved.

BLM must therefore take sufficient measures to prevent degradation unnecessary to, or undue in proportion to, its oil and gas leasing decisions. See Theodore Roosevelt Conservation Partnership, 661 F.3d at 76. BLM must define what constitutes "unnecessary or undue

²⁰⁵ 2020 BLM Specialist Report, Exhibit 17.

degradation" in the context of continued oil and gas leasing and development, either at a programmatic level or within these specific sales—and with particular consideration of greenhouse gas emissions and resulting climate impacts—and explain why its chosen alternative will not result in such degradation, as required by FLPMA, 43 U.S.C. § 1732(b). The failure to define, analyze, or take action to prevent the unnecessary or undue degradation of lands in the context of climate impacts would be arbitrary and capricious agency action, an abuse of discretion, and action without observance of procedures required by law, pursuant to the APA. 5 U.S.C. § 706(2).

B. BLM is Required by FLPMA to Take Every Opportunity to Reduce Methane Emissions from Mineral Production on Federal Lands.

As discussed above, methane represents an opportunity for BLM to meaningfully reduce GHG emissions associated with the federal oil and gas program. BLM is not only required to analyze alternatives that address this highly potent short-term GHG, it also has substantive mandates under FLPMA to prevent, reduce, or mitigate methane emissions, independent of the agency's MLA duty to prevent waste. We note in particular FLPMA's mandates that Interior:

- Protect "air and atmospheric" values (43 U.S.C. § 1701(a)(8));
- Account for "the long-term needs of future generations" (43 U.S.C. § 1702(c));
- Prevent "permanent impairment of the productivity of the land and quality of the environment" (43 U.S.C. § 1702(c)); and
- "[T]ake any action necessary to prevent unnecessary or undue degradation of the lands." (43 U.S.C. § 1732(b)).

These statutory directives enable Interior to take action before lease rights are conferred, whether at the planning or leasing stages, that will eliminate methane emissions and otherwise protect public lands. That includes the authority *and responsibility* to (1) reduce acres available for leasing to address the contribution of methane emissions to the climate crisis and the impacts of the crisis to public lands, (2) attach methane and other harmful emission reduction stipulations to an oil and gas lease to protect air and atmospheric resources and to mitigate climate impacts to public lands, and (3) condition lease development at the permitting stage. See 43 C.F.R. § 3101.1-2. In the absence of existing methane waste and air quality regulations, and even following the conclusion of current EPA and BLM rulemaking efforts with regard to methane, BLM has a duty to leverage its considerable authority under FLPMA to the fullest extent permitted by law, including by identifying stipulations and conditions of approval for *all* of the Q2 '23 lease sales, to minimize, reduce, and mitigate methane impacts to the greatest extent possible.

C. BLM is Required by FLPMA to Prioritize Greater Sage-Grouse Habitat.

BLM should defer all leases in General Habitat Management Area (GHMA) or Priority Habitat Management Area (PHMA) while it revisits the 2015 RMP amendments. At a minimum, however, it must comply with the prioritization requirement of the 2015 RMP amendments. Those plans require the agency to prioritize new oil and gas leasing outside of PHMA and GHMA in order to protect that habitat from future disturbance. In May 2020, BLM's national

policy addressing prioritization, Instruction Memorandum 2018-026, was struck down by a court. *Montana Wildlife Federation v. Bernhardt*, No. 18-cv-69-GF-BMM, 2020 WL 2615631 (D. Mont. May 22, 2020). BLM has not adopted new national guidance on the prioritization requirement, and has represented to the Montana court that the agency's previous prioritization guidance (adopted in 2016) also is not in effect. As a result, there is currently no national guidance providing direction on how prioritization is to be applied. Complying with the prioritization requirement of the 2015 Plans must be a central consideration for any lease parcels in PHMA and/or GHMA.

BLM must comply with the prioritization requirement because it is prioritizing leasing only outside of PHMA, but not GHMA. Under FLPMA, BLM must manage public lands "in accordance with the [applicable] land use plans" 43 U.S.C. § 1732(a); see also 43 C.F.R. § 1610.5-3(a) ("All future resource management authorizations and actions...shall conform to the approved plan."). The Supreme Court has explained that the statutory directive that BLM manage "in accordance with" land use plans, and the regulatory requirement that authorizations and actions "conform to" those plans, prevent BLM from taking actions inconsistent with the provisions of a land use plan. Norton v. Southern Utah Wilderness Alliance, 542 U.S. 55, 68 (2004). Specifically, BLM must:

• prioritize oil and gas leasing and development outside of identified PHMAs and GHMAs . . . to further limit future surface disturbance and to encourage new development in areas that would not conflict with GRSG. This objective is intended to guide development to lower conflict areas and, as such, protect important habitat and reduce the time and cost associated with oil and gas leasing development. It would do this by avoiding sensitive areas, reducing the complexity of environmental review and analysis of potential impacts on sensitive species, and decreasing the need for compensatory mitigation. Rocky Mountain Region ROD at 1-25 (emphasis added).

The 2015 Wyoming RMP amendment echoes this directive and includes the following objective: "Priority will be given to leasing and development of fluid mineral resources, including geothermal, outside of PHMAs and GHMAs." Wyoming Plan Management Objective No. 14, at 24 (emphasis added). Thus, the prioritization requirement applies to both GHMA and PHMA.

BLM is required by FLPMA to apply prioritization to GHMA to the proposed lease sale. BLM must direct new leasing away from both PHMA and GHMA in its prioritization analysis.

D. BLM Must Analyze Whether There Are Any Benefits from The Lease Sales That Warrant Incurring the Enormous Social and Environmental Costs of Those Sales.

BLM must consider an important aspect of the problem: what economic benefits and revenues would result from the lease sales, and how do they compare to the enormous social and environmental costs of those sales? Offering hundreds of leases that will impose billions of dollars in social and environmental harms without addressing what (if any) countervailing benefits might warrant such a decision would be arbitrary and capricious and inconsistent with

FLPMA. An action is arbitrary and capricious, *inter alia*, "if the agency has . . . failed to consider an important aspect of the problem [or] offered an explanation for its decision that runs counter to the evidence before the agency." *Motor Vehicle Mfrs. Ass'n of U.S., Inc. v. State Farm Mut. Auto Ins. Co.*, 463 U.S. 29, 43 (1983). Here, it would be arbitrary and capricious to quantify the costs of selling so many leases, but disregard the other side of the cost-benefit scale. *See High Country Conserv. Advocs. v. U.S. Forest Serv.*, 52 F. Supp. 3d 1174, 1191 (D. Colo. 2014) (holding it was "arbitrary and capricious to quantify the *benefit* of the lease modifications and then explain that a similar analysis of the *costs* was impossible when such an analysis was in fact possible"); *Montana Env. Info. Ctr. v. U.S. Office Surf. Mining*, 274 F. Supp. 3d 1074, 1098 (D. Mont. 2017) (ruling in favor of plaintiff's argument that it was "arbitrary and capricious for [agency] to quantify socioeconomic benefits while failing to quantify costs"). Such a one-sided analysis also violates NEPA. *Id.*

The need to consider both costs and benefits is also part of BLM's obligation under the multiple-use mandate of FLPMA. FLPMA requires striking a balance between conflicting uses, such as oil and gas development and climate (and numerous other uses). As the Supreme Court has noted "multiple use" describes the enormously complicated task of striking a balance among the many competing uses to which land can be put, "including, but not limited to, recreation, range, timber, minerals, watershed, wildlife and fish, and [uses serving] natural scenic, scientific and historical values." *Norton v. SUWA*, 542 U.S. 55, 58 (2004) (quoting 43 U.S.C. § 1702(c)). BLM cannot strike that balance without even considering what it is balancing.

Generating an estimate of the economic benefits from the proposed lease sales is entirely feasible. The Interior Department and other agencies routinely produce estimates of the economic impacts from oil and gas development. For example, "numerous prior environmental impact studies for BLM RMPs involving substantial oil and gas activity" have included such projections. ²⁰⁶

Should BLM forecast potential oil and gas production from the leases proposed for the Q2 '23 sales, it would also allow the agency to estimate royalties and other economic benefits

²⁰⁶ BLM, Draft Resource Management Plan and Environmental Impact Statement Carlsbad Field Office, Pecos District, New Mexico at 4-450 (Aug. 2018),

https://eplanning.blm.gov/public projects/lup/64444/153042/187358/BLM CFO Draft RMP - Volume I - EIS - August 2018 (1).pdf; see, e.g., Exhibit 130, Bureau of Ocean Energy Management, Economic Analysis Methodology For The 2017–2022 Outer Continental Shelf Oil And Gas Leasing Program (Nov. 2016), https://www.boem.gov/sites/default/files/oil-and-gas-energy-program/Leasing/Five-Year-Program/2017-2022/Economic-Analysis-Methodology.pdf#page10; Exhibit 131, U.S. Dep't of Energy, The Economic Benefits of Oil and Gas (2020),

https://www.energy.gov/sites/prod/files/2020/10/f80/Economic%20Impact%20of%20Oil%20and%20Gas.pdf; Exhibit 132, Federal Reserve Bank of Dallas, Anticipated Federal Restrictions Would Slow Permian Basin Production (Mar. 4, 2021), https://www.dallasfed.org/research/economics/2021/0304. Indeed, researchers produced reports on behalf of oil and gas industry interests predicting the economic impacts of pausing federal oil and gas leasing in 2021. The same kind of analysis can and must be done for BLM's decision to re-start leasing now. See, e.g., Exhibit 133, May 19, 2021 Laura Zachary declaration, (discussing examples); see also Exhibit 134, https://suwa.org/wp-content/uploads/CEI-Economic-Effects-of-Pausing-Oil-and-Gas-Leasing-on-Federal-Lands.pdf. The analyses cited above often use flawed assumptions in their modeling that generated grossly exaggerated estimates of the economic impacts from halting new leasing. See Zachary Decl., Exhibit 133, (discussing flaws in modeling). We reference these reports only to illustrate that it is entirely feasible to prepare such forecasts.

from that production. Moreover, any estimate of greenhouse gas impacts would further illustrate that the agency can make such projections.

IV. ENDANGERED SPECIES ACT (ESA)

A. BLM Must Consult with the National Marine Fisheries Service and the U.S. Fish and Wildlife Service on the Greenhouse Gas Emissions Caused by Its Leasing Proposal.

For every discretionary action, Section 7(a)(2) of the Endangered Species Act ("ESA") requires each federal agency, in consultation with the nation's wildlife agencies, to "insure that any action authorized, funded, or carried out by such agency ... is not likely to jeopardize the continued existence of any endangered species or threatened species or result in the destruction or adverse modification of habitat of such species" using the best scientific data available. 16 U.S.C. § 1536(a)(2). The Supreme Court has unequivocally stated that the Act's "language, history, and structure" made clear "beyond doubt" that "Congress intended endangered species to be afforded the highest of priorities" and endangered species should be given "priority over the 'primary missions' of federal agencies" especially during such consultations. Tenn. Valley Auth. v. Hill, 437 U.S. 153, 174, 185 (1978). Even with a global threat to biodiversity such as climate change, "the plain intent of Congress in enacting this statute was to halt and reverse the trend toward species extinction, whatever the cost." Id. at 184 (emphasis added). Because resuming federal oil and gas leasing will have an appreciable, cumulative impact on climatethreatened species, BLM must include these species as part of its consultation with both the National Marine Fisheries Service and the U.S. Fish and Wildlife Service (collectively the "Services").207

While many of the ESA's provisions work to effectuate the conservation goals of the statute, the "heart of the ESA" is the interagency consultation requirements of Section 7 of the ESA. W. Watersheds Project v. Kraayenbrink, 632 F.3d 472, 495 (9th Cir. 2011); 16 U.S.C. § 1536. At the first step of the consultation process, an action agency must determine if its action either "may affect" listed species or will have "no effect" on listed species within the action area. Under the ESA, "action" is broadly defined to include "all activities or programs of any kind authorized, funded, or carried out, in whole or in part, by Federal agencies in the United States or upon the high seas" and include, but are not limited to "(a) actions intended to conserve listed species or their habitat; (b) the promulgation of regulations; (c) the granting of licenses, contracts, leases, easements, rights-of-way, permits, or grants-in-aid; or (d) actions directly or indirectly causing modifications to the land, water, or air." 50 C.F.R. § 402.02. Similarly, the "action area" is equally broadly defined as "all areas to be affected directly or indirectly by the Federal action and not merely the immediate area involved in the action." 50 C.F.R. § 402.02 (emphasis added).

²⁰⁷ In *Massachusetts v. EPA*, the Supreme Court found that U.S. vehicle emissions represented a "meaningful contribution" to global emissions, and even addressing a fraction of these emissions was sufficient for standing purposes and requires EPA to take action. *Massachusetts v. EPA*, 549 U.S. 497 (2007).

For this proposed action, it is clear that the anticipated greenhouse gas pollution from federal oil and gas leasing will harm listed species far beyond the immediate area of the proposed activity in a manner that is attributable to the agency action.

i. Greenhouse Gas Emissions Have Direct, Predictable, and Devastating Effects on Endangered Species and Habitats.

As an initial matter, the science is overwhelmingly clear that climate change represents a stark threat to the future of biodiversity within the United States and around the world. The Fourth National Climate Assessment warns that "climate change threatens many benefits that the natural environment provides to society," and that "extinctions and transformative impacts on some ecosystems" will occur "without significant reductions in global greenhouse gas emissions."208The best available science shows that anthropogenic climate change is causing widespread harm to life across the planet, disrupting species' distribution, timing of breeding and migration, physiology, vital rates, and genetics—in addition to increasing species extinction risk.²⁰⁹ Climate change is already affecting 82% of key ecological processes that underpin ecosystem function and support basic human needs.²¹⁰ Climate change-related local extinctions are widespread and have occurred in hundreds of species, including almost half of the 976 species surveyed.²¹¹ Nearly half of terrestrial non-flying threatened mammals and nearly onequarter of threatened birds are estimated to have been negatively impacted by climate change in at least part of their range.²¹² Furthermore, across the globe, populations of terrestrial birds and mammals that are experiencing greater rates of climate warming are more likely to be declining at a faster rate.²¹³ Genes are changing, species' physiology and physical features such as body size are changing, species are moving to try to keep pace with suitable climate space, species are shifting their timing of breeding and migration, and entire ecosystems are under stress.²¹⁴

²⁰⁸ **Exhibit 135**, U.S. Global Change Research Program, *Impacts, Risks, and Adaptation in the United States, Fourth National Climate Assessment, Vol. II 42*, 44 (2018), https://nca2018.globalchange.gov/.

²⁰⁹ Exhibit 136, Rachel Warren et al., *Increasing impacts of climate change upon ecosystems with increasing global mean temperature rise*, 106 Climatic Change 141 (2011).

²¹⁰ **Exhibit 137**, Brett R. Scheffers, *The broad footprint of climate change from genes to biomes to people*, 354 Science 719 (2016).

²¹¹ **Exhibit 138**, John J. Wiens, *Climate-related local extinctions are already widespread among plant and animal species*, 14 PLoS Biology e2001104 (2016).

²¹² **Exhibit 139,** Michela Pacifici et al., *Species' traits influenced their response to recent climate change*, 7 Nature Climate Change 205 (2017). The study concluded that "populations of large numbers of threatened species are likely to be already affected by climate change, and ... conservation managers, planners and policy makers must take this into account in efforts to safeguard the future of biodiversity."

²¹³ **Exhibit 140,** Fiona E.B. Spooner et al., *Rapid warming is associated with population decline among terrestrial birds and mammals globally*, 24 Global Change Biology 4521 (2018).

²¹⁴ Exhibit 141, Camille Parmesan & Gary Yohe, A globally coherent fingerprint of climate change impacts across natural systems, 421 Nature 37 (2003); Exhibit 142, Terry L. Root et al., Fingerprints of global warming on wild animals and plants, 421 Nature 57 (2003); Exhibit 143, Camille Parmesan, Ecological and evolutionary responses to recent climate change, 37 Annual Review of Ecology Evolution and Systematics 637 (2006); Exhibit 144, I-Ching Chen et al., Rapid range shifts of species associated with high levels of climate warming, 333 Science 1024 (2011); Exhibit 145, Ilya M. D. Maclean & Robert J. Wilson, Recent ecological responses to climate change support predictions of high extinction risk, 108 PNAS 12337 (2011); Increasing impacts of climate change upon ecosystems with increasing global mean temperature rise, Exhibit 136; Exhibit 146, Abigail E. Cahill et al., How does climate change cause extinction?, 280 Proceedings of the Royal Society B 20121890 (2012).

Species extinction risk will accelerate with continued greenhouse gas pollution. One million animal and plant species are now threatened with extinction, with climate change as a primary driver.²¹⁵ At 2°C compared with 1.5°C of temperature rise, species' extinction risk will increase dramatically, leading to a doubling of the number of vertebrate and plant species losing more than half their range, and a tripling for invertebrate species.²¹⁶ Numerous studies have projected catastrophic species losses during this century if climate change continues unabated: 15 to 37% of the world's plants and animals committed to extinction by 2050 under a mid-level emissions scenario²¹⁷; the potential extinction of 10 to 14% of species by 2100²¹⁸; global extinction of 5% of species with 2°C of warming and 16% of species with business-as-usual warming²¹⁹; the loss of more than half of the present climatic range for 58% of plants and 35% of animals by the 2080s under the current emissions pathway, in a sample of 48,786 species²²⁰; and the loss of a third or more of animals and plant species in the next 50 years.²²¹ As summarized by the Third National Climate Assessment, "landscapes and seascapes are changing rapidly, and species, including many iconic species, may disappear from regions where they have been prevalent or become extinct, altering some regions so much that their mix of plant and animal life will become almost unrecognizable."222

Methane emissions are particularly alarming. Immediate, deep reductions in methane emissions are critical for lowering the rate of global warming in the near-term, preventing the crossing of irreversible planetary tipping points, and avoiding harms to species and ecosystems from methane's intensive near-term heating effects and ground-level ozone production. Methane is a super-pollutant 87 times more powerful than CO₂ at warming the atmosphere over a 20-year period, and is second only to CO₂ in driving climate change during the industrial era. Methane also leads to the formation of ground-level ozone, a dangerous air pollutant, that harms ecosystems and species by suppressing plant growth and reducing plant productivity and carbon uptake. Because methane is so climate-damaging but also comparatively short-lived with an atmospheric lifetime of

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²¹⁵ **Exhibit 147,** IPBES, Global Assessment Report on Biodiversity and Ecosystem Services (E.S. Brondízio et al eds., 2019), https://ipbes.net/news/Media-Release-Global-Assessment.

²¹⁶ Intergovernmental Panel on Climate Change, *Summary for Policymakers*, in Climate Change 2021: The Physical Science Basis. Contribution of Working Group I to the Sixth Assessment Report of the Intergovernmental Panel on Climate Change (V. Masson-Delmotte et al eds., 2021), https://www.ipcc.ch/report/ar6/wg1/.

²¹⁷ Exhibit 148, Chris D. Thomas et al., Extinction risk from climate change, 427 Nature 145 (2004).

²¹⁸ Recent ecological responses to climate change support predictions of high extinction risk, Exhibit 145.

²¹⁹ Exhibit 149, Mark C. Urban, Accelerating extinction risk from climate change, 348 Science 571 (2015).

²²⁰ **Exhibit 150**, Rachel Warren et al., *Quantifying the benefit of early climate change mitigation in avoiding biodiversity loss*, 3 Nature Climate Change 678 (2013).

²²¹ Exhibit 151, Cristian Román-Palacios & John J. Wiens, Recent responses to climate change reveal the drivers of species extinction and survival, 117 PNAS 4211 (2020).

²²² Exhibit 152, U.S. Global Change Research Program, *Climate Change Impacts in the United States: The Third National Climate Assessment* 196 (Jerry M. Melillo et al. eds., 2014), doi:10.7930/J0Z31WJ2.

²²³ **Exhibit 153**, United Nations Environment Programme & Climate and Clean Air Coalition, *Global Methane Assessment: Benefits and Costs of Mitigating Methane Emissions* 11 (2021), https://www.unep.org/resources/report/global-methane-assessment-benefits-and-costs-mitigating-methane-emissions.

G. Myhre et al., *Anthropogenic and Natural Radiative Forcing*, in: Climate Change 2013: The Physical Science Basis. Contribution of Working Group I to the Fifth Assessment Report of the Intergovernmental Panel on Climate Change (T.F. Stocker et al. eds., 2013), https://www.ipcc.ch/report/ar5/wg1/ at Table 8.7.

²²⁵ United Nations Environment Programme & Climate and Clean Air Coalition, Exhibit 153, at 11.

²²⁶ *Id.* at 11, 69.

roughly a decade, cutting methane has a relatively immediate effect in slowing the rate of temperature rise in the near-term. Critically, deep cuts in methane emissions of ~45% by 2030 would avoid 0.3°C of warming by 2040 and are considered necessary to achieve the Paris Agreement's 1.5°C climate limit and prevent the worst damages from the climate crisis. Deep cuts in methane emissions that reduce near-term temperature rise are also critical for avoiding the crossing of planetary tipping points—abrupt and irreversible changes in Earth systems to states wholly outside human experience, resulting in severe physical, ecological and socioeconomic harms. 228

What is more, scientists can now predict specific harms to individual species from the incremental emissions increases directly attributable to the federal agency actions, and can also assess the consequences of emissions for listed species' conservation and recovery. For example, the recovery plan for the polar bear predicts three different scenarios for polar bear populations under scenarios where emissions are abated early, emissions are abated later, and where emissions continue unabated.²²⁹ Likewise, with respect to particular agency actions, scientists were able to calculate that the rollback of vehicle emissions standards by the Trump administration would have resulted in a sustained loss of more than 1,000 square miles of summer sea ice habitat for the polar bear and nearly one full additional day of ice-free conditions in Alaska and many other parts of the Arctic, which would reduce the length of the polar bear feeding season and lower reproductive success and survival.²³⁰ Thus as a scientific matter, there is no basis for any federal agency to assert that climate change does not harm endangered and threatened species or that it is scientifically impossible to ascertain the particular harm caused by an agency's contribution to greenhouse gas emissions.

Furthermore, there are no defensible legal rationales for ignoring climate-threatened species that are harmed by the emissions that will result from a proposed agency action. Since 2008, federal agencies have taken cover behind a cursory, two-page memorandum from the Fish and Wildlife Service, which asserted, without any citation or acknowledgement of the scientific literature, that the "best scientific data available today do not allow us to draw a causal connection between GHG emissions from a given facility and effects posed to listed species or their habitats, nor are there sufficient data to establish that such impacts are reasonably certain to occur." Several months later, David Bernhardt — then Department of Interior Solicitor during the George W. Bush administration—issued a five-page memorandum concurring with the

²²⁷ *Id.* at 11.

²²⁸ Exhibit 154, O. Hoegh-Guldberg et al., *Impacts of 1.5°C Global Warming on Natural and Human Systems*, in: Global Warming of 1.5°C, An IPCC Special Report on the impacts of global warming of 1.5°C above pre-industrial levels and related global greenhouse gas emission pathways, in the context of strengthening the global response to the threat of climate change, sustainable development, and efforts to eradicate poverty 262 (V. Masson-Delmotte et al. eds., 2018), https://www.ipcc.ch/sr15/chapter/chapter-3/.

²²⁹ Exhibit 155, U.S. Fish and Wildlife Service, *Polar bear (Ursus maritimus) Conservation Management Plan, Final* (2016).

²³⁰ Declarations of Shaye Wolf and Steven Amstrup, *Competitive Enterprise Inst. et al. v. National Highway Traffic Safety Admin. et al.*, Case No. 20-1145, Document No. 1880214 (filed Jan. 14, 2021) and Dirk Notz & Julienne Stroeve, *Observed Arctic sea ice loss directly follows anthropogenic CO₂ emission*, 354 SCIENCE 747 (2016), https://science.sciencemag.org/content/354/6313/747/tab-pdf.

Exhibit 156, Memorandum from H. Dale Hall, Director Fish & Wildlife Service, to Regional Directors, Regions 1-8 (May 14, 2008), https://www.fws.gov/policy/m0331.pdf ("FWS Memorandum").

FWS.²³² Even if these memoranda were correct at the time — and they were not — as the FWS memorandum stated: that "As new information and knowledge about emissions and specific impacts to species and their habitats is developed, we will adapt our framework for consultations accordingly. This is particularly important as more regionally-based models are developed and refined to the level of specificity and reliability needed for the Service to execute its implementation of the Act's provisions ensuring consistency with the statute's best available information standard."²³³ Thus, the FWS and Bernhardt Memoranda were never intended to provide a permanent shield to avoid consultations, and any reliance on it today would simply be arbitrary and capricious. Accordingly, all federal agencies must assess whether the emissions that result from their activities harm climate-threatened species.

ii. The BLM's Proposed Leasing Action Clearly Crosses the "May Affect" Threshold for Climate-Threatened Species and Requires Consultation.

If the agency determines that an action *may affect* a species—even if the effect is small, indirect, or the result of cumulative actions—it must formally consult with the Services. 50 C.F.R. §§ 402.02, 402.14(a), (g) (2020). Federal courts have repeatedly held that the "may affect" threshold is "very low" and that any effect — whether "beneficial, benign, adverse or of an undetermined character" — is sufficient to cross that threshold. *Karuk Tribe of Cal. v. U.S. Forest Serv.*, 681 F.3d 1006, 1027 (9th Cir. 2012). Only a scientific finding of "no effect" is sufficient to avoid the consultation process altogether.²³⁴ In essence, as the Joint Consultation Handbook explains, a "no effect" finding means exactly what it says, and is only properly made "when the action agency determines its proposed action will not affect a listed species or designated critical habitat";²³⁵ it cannot be employed when an agency simply believes it is too hard to determine the impacts of its actions. *Am. Fuel & Petrochemical Mfrs. v. EPA*, 937 F.3d 559, 598 (D.C. Cir. 2019) (A finding that "it is impossible to know" an agency action will affect listed species or critical habitat "is not the same as" a no effect determination.).

It is abundantly clear in this instance the proposed agency action will result in a significant fraction of all global greenhouse gas emissions, and consequently there are real impacts that cross the "may affect" threshold, even if some of those impacts are still of an undetermined character at this point. The purpose of the consultation process, by Congressional design, is to allow the expert wildlife agencies to assess these impacts using the best available science, so that they can evaluate the harm that may be caused. Any attempt by the Bureau of Land Management (or U.S. Fish and Wildlife Service) to simply assert that it is unable to determine the impacts of greenhouse gas emissions on listed species is illegal and *ultra vires*.

²³² **Exhibit 157**, Memorandum from David L. Bernhardt, Department of the Interior, Office of the Solicitor to the Secretary of the Department of the Interior Director (Oct. 3, 2008),

https://doi.opengov.ibmcloud.com/sites/doi.opengov.ibmcloud.com/files/uploads/M-37017.pdf. ²³³ FWS Memorandum at 2-3, Exhibit 156.

²³⁴ **Exhibit 158,** U.S. Fish and Wildlife Service & National Marine Fisheries Service, *Endangered Species Consultation Handbook: Procedures for Conducting Consultation and Conference Activities under Section 7 of the Endangered Species Act* xvi (1998), https://www.fws.gov/endangered/esa-library/pdf/esa_section7_handbook.pdf. ²³⁵ *Id.* at xvi. However, the agencies are still encouraged to obtain written concurrence from the Services. *See id.* definitions of "Formal consultation" and "Informal consultation" at xiv, xv.

Only the expert wildlife agencies, with best scientific data available, can determine the effects of a federal action on species or habitat.

Indeed, the second step of the consultation process reinforces the basic notion that an action agency may not unilaterally assert that the greenhouse gases that will be emitted will not harm listed species. Once the "may affect" threshold is crossed, the action agency must then prepare a "biological assessment" to determine whether the listed species may be adversely affected by the proposed action. If the action agency believes that the impacts of its greenhouse gas emissions are not significant, it may make a finding that such impacts are "not likely to adversely affect" listed species, which is defined as all impacts being "discountable" or "insignificant." Critically, however, the expert wildlife agencies must themselves concur regarding whether the action agency's scientific assessment of the impacts to climate-threatened species is correct. 50 C.F.R. § 402.14(b)(1).

At the formal consultation phase, the Services must provide the action agency with a "biological opinion" explaining how the proposed action will affect the listed species or habitat. 16 U.S.C. § 1536(b); 50 C.F.R. §§ 402.14(g), (h). If the Services conclude that the proposed action will jeopardize the continued existence of a listed species, including those that are not in the immediate project area and that are harmed by greenhouse gas emissions, or will result in the destruction or adverse modification of critical habitat, the Services must provide "reasonable and prudent alternatives" ("RPAs") to the proposed action that they believes would address those impacts. 16 U.S.C. § 1536(b)(3). If the Services conclude that the proposed action will not likely to jeopardize listed species, or result in the destruction or adverse modification of critical habitat, then they must provide an "incidental take statement" ("ITS"), specifying the amount or extent of such incidental taking on the species, any "reasonable and prudent measures" ("RPMs") that they consider necessary or appropriate to minimize such impact. 16 U.S.C. § 1536(b)(4); 50 C.F.R. §§ 402.14(h)(4)(i).

With respect to the greenhouse gas emissions that will result from federal fossil fuel leasing, the best available science suggests that this action, along with other federal onshore mineral production will result in approximately 24,112 megatons of carbon dioxide equivalent through 2050.²³⁷ These emissions are appreciable and significant, and must be assessed under the ESA's consultation framework. This analysis is also consistent with President Biden's "whole of government" approach to addressing the climate crisis, as well as Executive Order 13990, which states that all federal agencies "must be guided by the best science and be protected by processes that ensure the integrity of Federal decision-making." ²³⁸

Consultation on climate-threatened species that may be affected by cumulative impacts of emissions caused by the agency's action is similar to many other complex consultations undertaken by the Services. The Services must first attempt to quantify any take of listed species, but if such harms cannot be quantified, the Services can qualitatively assess the harm, something Congress contemplated when it passed the 1982 amendments to the Endangered Species Act. The legislative history of those amendments reflects Congress' recognition that a numerical

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²³⁶ U.S. Fish and Wildlife Service & National Marine Fisheries Service, at xv.

²³⁷ 2020 BLM Specialist Report at Section 6.0 and Table ES-4, Exhibit 17.

²³⁸ Executive Order 13990.

determination of take would not always be obtainable— such as when the eggs of listed species are boiled alive in power plant cooling systems—and intention that such challenges not present an insurmountable barrier to completing consultations.²³⁹ Furthermore, the Services have regularly relied on surrogates, such as habitat, ecological conditions, or a similarly-affected species that are easier to monitor in instances where the biology of a listed species or the nature of the proposed action makes it difficult to detect or monitor take of individual animals.

Similarly, the Services must also assess the negative impacts of greenhouse gases on critical habitat. Assessing the loss of critical habitat in a climate consultation is complex, but no more difficult than assessing critical habitat in other nationwide programmatic consultations. Under the Services' regulations, ²⁴⁰ critical habitat is only adversely modified or destroyed when it appreciably diminishes the value of the "whole" designation. In many cases, climate impacts to critical habitat will affect the entirety of a designation — likely to the same extent in a relatively similar manner. For example, acidification impacts to a listed coral are likely to be roughly equivalent across the range of each species, and sea level rise would likely harm the habitat of Florida Keys species relatively equally across the range, making it more likely that an adverse modification determination would be needed at the end of the assessment process. But the fact that the outcome of such an analysis is a positive adverse modification or destruction determination is not a legal justification for not conducting an analysis at all. Thus, to the extent that the impacts to critical habitat are significant, the Services must develop RPAs and RPMs — including through surrogate metrics — to address the habitat degradation that climate change is bringing.

For both the jeopardy analysis and critical habitat analysis, the Services will need to develop analytical tools and methods that meet the standards of the Endangered Species Act, just as it does in traditional consultations, to address complex threats that are hard to assess quantitatively. The National Marine Fisheries Service can use the amount of sea ice lost as a surrogate for determining anticipated take of bearded seals, while the Fish and Wildlife Service can use declining stream flows and increasing water temperatures as a surrogate to infer the status of the western glacier stonefly or its critical habitat. This has been a pre-existing practice and the Services already have the knowledge and expertise to do this.

If the Services ultimately determine that the proposed action will result in jeopardy, the Services must provide RPAs that will allow the agency to move forward in a way that avoids jeopardy to the species or destruction or adverse modification of designated critical habitat. 16 U.S.C. 1536(b)(3)(A). While jeopardy determinations are rare, in the context of climate consultations they are all the more critical to the survival not only of listed species, but of humanity itself. If a federal agency action substantially increases the likelihood of overshooting the 1.5-degree Celsius goal of the Paris Agreement, it is likely to not only jeopardize climate-threatened species, but people everywhere. As the Endangered Species Act makes clear, the action agency must not take such an action, or it must implement RPAs that ensure that GHG emissions decrease such that they are consistent with the goals of the Paris Agreement, the reports of the Intergovernmental Panel on Climate Change, and the best available science. Thus, consultations would provide a powerful mechanism to achieve President Biden's stated policy to

²³⁹ H.R. Rep. No. 97-567, at 27 (1982).

²⁴⁰ These regulations are being challenged in federal court and the Administration initiated a review.

"reduce climate pollution in every sector of the economy; increase resilience to the impacts of climate change; protect public health" and "conserve our lands, waters, and biodiversity."²⁴¹

In instances where the federal agency actions will not rise to the level of jeopardy but will result in incidental take in areas that are geographically remote from the agency action itself, the Services must *still* issue RPMs to minimize the take of climate-threatened species. The most durable and effective approach for climate consultations to implement RPMs would be for the Services to condition the receipt of an ITS through the implementation of RPMs within a climate-focused Section 7(a)(1) conservation program for each climate-threatened species identified in the biological opinion where the Services anticipate take.²⁴² Section 7(a)(1) requires all federal agencies to "utilize their authorities…by carrying out programs for the conservation of endangered species and threatened species."²⁴³ As the Supreme Court noted in *Tennessee Valley Authority v. Hill* noted, section 7(a)(1) is no less than "stringent, mandatory language,"²⁴⁴ that "reveals an explicit congressional decision to require agencies to afford first priority to the declared national policy of saving endangered species."²⁴⁵ By requiring agencies to develop a climate-focused Section 7(a)(1) conservation program as a condition to obtaining an ITS, the Services can require agencies to finally comply with the law and ensure that their activities are consistent with the recovery of listed species and address the take they cause.

For this proposed action, it is clear that the anticipated greenhouse gas pollution from federal oil and gas leasing will harm listed species far beyond the immediate area of the proposed activity in a manner that is attributable to the agency action.

V. CONCLUSION

Prior to any decision to conduct new leasing of federal public lands for fluid mineral development, BLM must comply with its obligations under the National Environmental Policy Act, the Federal Land Policy and Management Act, and the Endangered Species Act, to consider the impacts of that nationwide policy on resources including global climate, environmental justice, wildlife habitat, air quality, and surface and groundwater quality. BLM's current planand lease-level NEPA compliance cannot support a decision to lawfully engage in new leasing, and therefore all new leasing must be deferred until BLM prepares a comprehensive environmental review, including an analysis of the cumulative impacts of past, ongoing, and reasonably foreseeable fossil fuel development. In order to comply with the United States' legal and moral obligations to its citizens, and to future generations, that review must include meaningful consideration of alternatives that could allow the Department of Interior to fulfill its role in putting the nation on a path towards an emissions future compatible with limiting

WYOMING SECOND QUARTER 2023 LEASE SALE

²⁴¹ Executive Order 14008.

²⁴² H.R. Rep. No 97-567, at 44 ("I]n many cases in which a proposed action will not result in jeopardy, there may be minor modifications to the project which will minimize the effects on the species and which the action agency could easily and inexpensively adopt. We believe that providing such information to the action agency is important for the continued protection of endangered species and assists other federal agencies in fulfilling their obligations under section 7(a)(1) of the Act").

²⁴³ 16 U.S.C. 1536(a)(1).

²⁴⁴ TVA v. Hill, 437 U.S. at 183.

²⁴⁵ *Id.* at 185.

warming to 1.5°C and mitigating the worst effects of global climate change. The Conservation Groups appreciate your consideration of the information and concerns addressed in this letter, as well as the information included in the attached exhibits, sent under separate cover.

Should you have any questions, please do not hesitate to contact me.

Sincerely,

/s/ Morgan O'Grady

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Re: Scoping for the Wyoming 2023 Second Quarter Oil and Gas Lease Parcel Sale (DOI-BLM-WY-0000-2023-0001-EA).

Appendix A

June 2023 Oil & Gas Preliminary Parcel List

Total Parcel Count: 209 Total Acres: 251086.56

Nebraska

NE-2023-06-0001

NE, Newcastle Field Office, Bureau of Land Management, PD

T. 1 N., R. 18 W., 6TH PM

Sec. 22 SW1/4SE1/4.

Harlan County

40 Acres

Agreements:

NEWY105355441 This parcel is within Communitization Agreement (CA) NEW 132727, Lansing-Kansas City Formation, effective July 1, 2014. The operator of this CA is Bach Oil Prod.. These lands are committed to the CA, and a joinder is not required. The successful bidder should contact the CA operator to determine their rights under this CA. The CA operator may require the successful bidder to pay a proportionate cost of the well, or may be treating the parcel as a non-consent owner.

EOI# WY00017296

Wyoming

WY-2023-06-1493 Split Estate

WY, Rawlins Field Office, Bureau of Land Management, PD

T. 18 N., R. 63 W., 6TH PM

Sec. 26 S1/2NE1/4, NE1/4SW1/4.

Laramie County

120 Acres

EOI# WY00017713

WY-2023-06-1581 Split Estate

WY, Casper Field Office, Bureau of Land Management, PD

T. 25 N., R. 63 W., 6TH PM

Sec. 6 SESW (EXCLUDING 1.93 AC IN RSVR ROW WYW64392);

Sec. 6 LOTS 7;

Sec. 7 LOTS 1 thru 4;

Sec. 7 E1/2SW1/4.

Goshen County

318.03 Acres

EOI# WY00017923, WY00017924

WY-2023-06-1342

WY, Newcastle Field Office, Forest Service: THUNDER BASIN NGL, PD

T. 47 N., R. 63 W., 6TH PM

Sec. 19 LOTS 1,2;

Sec. 19 N1/2NE1/4, SE1/4NE1/4, SE1/4SW1/4.

Weston County

231.78 Acres

EOI# WY00017173

FS Parcel#TBNG-0470N-0630W-0003

WY-2023-06-1343

WY, Newcastle Field Office, Forest Service: THUNDER BASIN NGL, ACQ

T. 47 N., R. 63 W., 6TH PM

Sec. 19 LOTS 3.

Weston County

36.12 Acres

16.670% Acquired Royalty Interest

EOI# WY00017215

FS Parcel#TBNG-0470N-0630W-0004

WY-2023-06-1344

WY, Newcastle Field Office, Forest Service: THUNDER BASIN NGL, ACQ

T. 47 N., R. 63 W., 6TH PM

Sec. 32 SE1/4NW1/4, NW1/4SE1/4;

Sec. 33 NE1/4, E1/2NW1/4, N1/2SE1/4, SW1/4SE1/4.

Weston County

440 Acres

16.670% Acquired Royalty Interest

EOI# WY00017214

FS Parcel#TBNG-0470N-0630W-0001

WY-2023-06-1345

WY, Newcastle Field Office, Forest Service: THUNDER BASIN NGL, PD

T. 47 N., R. 63 W., 6TH PM

Sec. 33 E1/2SW1/4, SE1/4SE1/4.

Weston County

120 Acres

EOI# WY00017172

FS Parcel#TBNG-0470N-0630W-0002

WY-2023-06-1494 Split Estate

WY, Rawlins Field Office, Bureau of Land Management, PD

T. 18 N., R. 64 W., 6TH PM

Sec. 13 NE1/4NE1/4, E1/2SW1/4.

Laramie County

120 Acres

EOI# WY00017713

WY-2023-06-1565 Split Estate

WY, Newcastle Field Office, Bureau of Land Management, PD

T. 36 N., R. 64 W., 6TH PM

Sec. 6 N1/2SE1/4, NE1/4SW1/4;

Sec. 7 NE1/4NW1/4;

Sec. 8 ALL;

Sec. 17 ALL;

Sec. 18 SE1/4, E1/2SW1/4.

Niobrara County

1680 Acres

EOI# WY00017918

WY-2023-06-1347

WY, Newcastle Field Office, Forest Service: THUNDER BASIN NGL, PD

T. 47 N., R. 64 W., 6TH PM

Sec. 2 E1/2SW1/4, SE1/4;

Sec. 3 SW1/4NW1/4, S1/2SW1/4;

Sec. 10 W1/2NE1/4, NW1/4, E1/2SW1/4, W1/2SE1/4;

Sec. 11 W1/2NE1/4, NW1/4, N1/2SW1/4;

Sec. 14 W1/2NW1/4, S1/2;

Sec. 15 N1/2;

Sec. 24 SWSW (Excl 6.86 AC in RR ROW WYW0119068);

Sec. 24 W1/2NE1/4, SE1/4NW1/4, W1/2SE1/4, E1/2NE1/4NW1/4;

Sec. 25 NESE (Excl 8.49 AC in RR ROW WYW0119068).

Weston County

2084.65 Acres

EOI# WY00017212

FS Parcel#TBNG-0470N-0640W-0003

WY-2023-06-1348

WY, Newcastle Field Office, Forest Service: THUNDER BASIN NGL, ACQ

T. 47 N., R. 64 W., 6TH PM

Sec. 3 LOTS 3,4;

Sec. 3 SE1/4NW1/4, N1/2SW1/4;

Sec. 10 E1/2NE1/4, W1/2SW1/4, E1/2SE1/4;

Sec. 24 E1/2NE1/4, E1/2SE1/4.

Weston County

600.52 Acres

16.670% Acquired Royalty Interest

EOI# WY00017213

FS Parcel#TBNG-0470N-0640W-0004

WY-2023-06-1346

WY, Newcastle Field Office, Forest Service: THUNDER BASIN NGL, PD

T. 47 N., R. 64 W., 6TH PM

Sec. 33 SE1/4NE1/4;

Sec. 34 NE1/4, S1/2NW1/4, N1/2SW1/4, SE1/4SW1/4, N1/2SE1/4, SW1/4SE1/4;

Sec. 35 N1/2, SE1/4SW1/4.

Weston County

880 Acres

EOI# WY00017176

FS Parcel#TBNG-0470N-0640W-0002

WY-2023-06-1563 Split Estate

WY, Newcastle Field Office, Bureau of Land Management, PD

T. 36 N., R. 65 W., 6TH PM

Sec. 19 LOTS 1,2;

Sec. 19 W1/2NE1/4, E1/2NW1/4;

Sec. 20 N1/2, S1/2SE1/4, SE1/4SW1/4;

Sec. 21 N1/2, N1/2SE1/4;

Sec. 22 NW1/4, N1/2SW1/4;

Sec. 24 ALL;

Sec. 25 SW1/4SE1/4, SW1/4SW1/4.

Niobrara County

2041.61 Acres

EOI# WY00017912

WY-2023-06-1564 Split Estate

WY, Newcastle Field Office, Bureau of Land Management, PD

T. 36 N., R. 65 W., 6TH PM

Sec. 19 LOTS 3,4;

Sec. 19 E1/2SW1/4, SE1/4;

Sec. 27 NE1/4SW1/4;

Sec. 28 W1/2NW1/4, NE1/4SW1/4;

Sec. 29 NE1/4NE1/4, SW1/4SE1/4;

Sec. 30 LOTS 1 thru 3;

Sec. 30 W1/2NE1/4, E1/2NW1/4, NE1/4SW1/4;

Sec. 35 S1/2SE1/4.

Niobrara County

963.59 Acres

EOI# WY00017913

WY-2023-06-1331

WY, Newcastle Field Office, Forest Service: THUNDER BASIN NGL, ACQ

T. 44 N., R. 65 W., 6TH PM

Sec. 4 LOTS 3,4;

Sec. 4 SW1/4NW1/4;

Sec. 5 LOTS 1 thru 4;

Sec. 5 S1/2NE1/4, S1/2NW1/4, N1/2SW1/4, N1/2SE1/4, SW1/4SW1/4, SE1/4SE1/4;

Sec. 8 NE1/4NE1/4;

Sec. 13 S1/2NE1/4, SW1/4SW1/4, SE1/4;

Sec. 14 E1/2SW1/4, NE1/4SE1/4, S1/2SE1/4;

Sec. 20 S1/2;

Sec. 21 W1/2SW1/4;

Sec. 28 W1/2NW1/4;

Sec. 29 NE1/4.

Weston County

1843.36 Acres

16.670% Acquired Royalty Interest

EOI# WY00017231

FS Parcel#TBNG-0440N-0650W-0004

WY-2023-06-1332

WY, Newcastle Field Office, Forest Service: THUNDER BASIN NGL, ACQ

T. 44 N., R. 65 W., 6TH PM

Sec. 7 LOTS 3, 4;

Sec. 7 E1/2SW1/4;

Sec. 18 W1/2NE1/4, E1/2NW1/4;

Sec. 19 SE1/4.

Weston County

470.38 Acres

16.670% Acquired Royalty Interest

EOI# WY00017216

FS Parcel#TB-989

WY-2023-06-1333

WY, Newcastle Field Office, Forest Service: THUNDER BASIN NGL, ACQ

T. 44 N., R. 65 W., 6TH PM

Sec. 9 N1/2NW1/4, SE1/4NW1/4.

Weston County

120 Acres

50 % US Mineral Interest

16.670% Acquired Royalty Interest

EOI# WY00017217

FS Parcel#TBNG-0440N-0650W-0002

WY-2023-06-1337

WY, Newcastle Field Office, Forest Service: THUNDER BASIN NGL, PD

T. 44 N., R. 65 W., 6TH PM

Sec. 14 SE1/4NE1/4;

Sec. 20 SE1/4NE1/4.

Weston County

80 Acres

EOI# WY00017169

FS Parcel#TBNG-0440N-0650W-0003

WY-2023-06-1338

WY, Newcastle Field Office, Forest Service: THUNDER BASIN NGL, PD

T. 44 N., R. 65 W., 6TH PM

Sec. 14 NW1/4SE1/4.

Weston County

40 Acres

EOI# WY00017226

FS Parcel#TBNG-0440N-0650W-0008

WY-2023-06-1334

WY, Newcastle Field Office, Forest Service: THUNDER BASIN NGL, ACQ

T. 44 N., R. 65 W., 6TH PM

Sec. 24 SE1/4NE1/4, NE1/4SE1/4.

Weston County

80 Acres

16.670% Acquired Royalty Interest

EOI# WY00017225

FS Parcel#TBNG-0440N-0650W-0007

WY-2023-06-1335

WY, Newcastle Field Office, Forest Service: THUNDER BASIN NGL, ACQ

T. 46 N., R. 65 W., 6TH PM

Sec. 6 SW1/4SE1/4;

Sec. 7 LOTS 1,2.

Weston County

119.53 Acres

16.670% Acquired Royalty Interest

EOI# WY00017223

FS Parcel#TB-1145

WY-2023-06-1336

WY, Newcastle Field Office, Forest Service: THUNDER BASIN NGL, PD

T. 46 N., R. 65 W., 6TH PM

Sec. 7 LOTS 3,4;

Sec. 7 W1/2NE1/4, E1/2NW1/4, NE1/4SW1/4.

Weston County

280.19 Acres

EOI# WY00017222

FS Parcel#TB-1142

WY-2023-06-1554 Split Estate

WY, Newcastle Field Office, Bureau of Land Management, PD

T. 35 N., R. 66 W., 6TH PM

Sec. 3 LOTS 4;

Sec. 3 S1/2NW1/4;

Sec. 5 LOTS 4;

Sec. 5 S1/2NW1/4, N1/2SW1/4, SW1/4SW1/4;

Sec. 6 LOTS 1 thru 3, 6, 7;

Sec. 6 S1/2NE1/4, NE1/4SW1/4, S1/2SE1/4, NW1/4SE1/4;

Sec. 10 S1/2NW1/4; Sec. 11 S1/2SW1/4;

Sec. 22 W1/2NE1/4, E1/2NW1/4.

Niobrara County

1123.36 Acres

EOI# WY00017903

WY-2023-06-7257 Split Estate

WY, Newcastle Field Office, Bureau of Land Management, PD

T. 35 N., R. 66 W., 6TH PM

Sec. 8 NW1/4NE1/4, S1/2NE1/4, E1/2NW1/4, NW1/4NW1/4, N1/2SW1/4;

Sec. 9 S1/2NE1/4;

Sec. 28 NE1/4NW1/4, S1/2NW1/4, SW1/4;

Sec. 33 N1/2, E1/2SE1/4;

Sec. 34 W1/2NW1/4, W1/2SW1/4.

Niobrara County

1240 Acres

EOI# WY00017904

WY-2023-06-1548

WY, Newcastle Field Office, Bureau of Land Management, PD

T. 35 N., R. 66 W., 6TH PM

Sec. 17 N1/2NW1/4, SE1/4NW1/4.

Niobrara County

120 Acres

EOI# WY00017905

WY-2023-06-1559 Split Estate

WY, Newcastle Field Office, Bureau of Land Management, PD

T. 35 N., R. 66 W., 6TH PM

Sec. 26 S1/2SE1/4, SW1/4SW1/4;

Sec. 28 SW1/4SE1/4;

Sec. 33 W1/2SW1/4;

Sec. 35 N1/2NE1/4, SW1/4NE1/4, N1/2NW1/4, S1/2SW1/4, SE1/4.

Niobrara County

680 Acres

EOI# WY00017911

WY-2023-06-1545 Split Estate

WY, Newcastle Field Office, Bureau of Land Management, PD

T. 37 N., R. 66 W., 6TH PM

Sec. 1 LOTS 1 thru 4;

Sec. 1 S1/2NE1/4, S1/2NW1/4, SW1/4SW1/4;

Sec. 2 SE1/4SE1/4;

Sec. 6 LOTS 1 thru 7;

Sec. 6 S1/2NE1/4, SE1/4NW1/4, E1/2SW1/4, SE1/4;

Sec. 7 LOTS 1, 2, 4;

Sec. 7 NE1/4, E1/2NW1/4, SE1/4SW1/4;

Sec. 8 W1/2NW1/4;

Sec. 10 NW1/4;

Sec. 11 NE1/4NE1/4;

Sec. 12 NW1/4NW1/4.

Niobrara County

1752.12 Acres

EOI# WY00017895

WY-2023-06-7255 Split Estate

WY, Newcastle Field Office, Bureau of Land Management, PD

T. 37 N., R. 66 W., 6TH PM

Sec. 2 LOTS 1 thru 4;

Sec. 2 S1/2NE1/4, S1/2NW1/4, N1/2SW1/4, SE1/4SW1/4;

Sec. 3 LOTS 1 thru 4;

Sec. 3 S1/2NE1/4, S1/2NW1/4, S1/2;

Sec. 4 LOTS 1 thru 4;

Sec. 4 S1/2NE1/4, S1/2NW1/4, S1/2;

Sec. 5 LOTS 1 thru 4;

Sec. 5 S1/2NE1/4, S1/2NW1/4, S1/2.

Niobrara County

2361.9 Acres

EOI# WY00017894

WY-2023-06-1551 Split Estate

WY, Newcastle Field Office, Bureau of Land Management, PD

T. 37 N., R. 66 W., 6TH PM

Sec. 7 LOTS 3;

Sec. 7 NW1/4SE1/4, NE1/4SW1/4;

Sec. 8 E1/2, E1/2NW1/4, E1/2SW1/4;

Sec. 9 ALL;

Sec. 10 S1/2;

Sec. 11 W1/2SE1/4, E1/2SW1/4;

Sec. 17 NE1/4;

Sec. 18 LOTS 1;

Sec. 18 N1/2NE1/4, NE1/4NW1/4.

Niobrara County

2037.99 Acres

EOI# WY00017896

WY-2023-06-1539 Split Estate

WY, Newcastle Field Office, Bureau of Land Management, PD

T. 38 N., R. 66 W., 6TH PM

Sec. 14 S1/2NW1/4, S1/2;

Sec. 23 N1/2;

Sec. 24 N1/2.

Niobrara County

1040 Acres

EOI# WY00017892

WY-2023-06-1552 Split Estate

WY, Newcastle Field Office, Bureau of Land Management, PD

T. 38 N., R. 66 W., 6TH PM

Sec. 30 LOTS 1 thru 4;

Sec. 30 E1/2, E1/2NW1/4, E1/2SW1/4;

Sec. 31 LOTS 1 thru 4;

Sec. 31 E1/2NW1/4, E1/2SW1/4.

Niobrara County

949.44 Acres

EOI# WY00017897

WY-2023-06-1540

WY, Newcastle Field Office, Bureau of Land Management, PD

T. 38 N., R. 66 W., 6TH PM

Sec. 34 ALL.

Niobrara County

640 Acres

EOI# WY00017893

WY-2023-06-1329

WY, Newcastle Field Office, Forest Service: THUNDER BASIN NGL, ACQ

T. 44 N., R. 66 W., 6TH PM

Sec. 1 SE1/4SW1/4, S1/2SE1/4.

Weston County

120 Acres

16.670% Acquired Royalty Interest

EOI# WY00017229

FS Parcel#TBNG-0440N-0660W-0003

WY-2023-06-1326

WY, Newcastle Field Office, Forest Service: THUNDER BASIN NGL, ACQ

T. 44 N., R. 66 W., 6TH PM

Sec. 3 S1/2.

Weston County

320 Acres

16.670% Acquired Royalty Interest

EOI# WY00017221

FS Parcel#TB-1156

WY-2023-06-7221

WY, Newcastle Field Office, Forest Service: THUNDER BASIN NGL, ACQ

T. 44 N., R. 66 W., 6TH PM

Sec. 10 W1/2NE1/4, SE1/4;

Sec. 11 W1/2SW1/4.

Weston County

320 Acres

16.670% Acquired Royalty Interest

EOI# WY00017220

FS Parcel#TB-1134

WY-2023-06-1327

WY, Newcastle Field Office, Forest Service: THUNDER BASIN NGL, ACQ

T. 44 N., R. 66 W., 6TH PM

Sec. 11 E1/2NE1/4, E1/2SE1/4;

Sec. 12 ALL.

Weston County

800 Acres

16.670% Acquired Royalty Interest

EOI# WY00017227

FS Parcel#TBNG-0440N-0660W-0001

WY-2023-06-1328

WY, Newcastle Field Office, Forest Service: THUNDER BASIN NGL, ACQ

T. 44 N., R. 66 W., 6TH PM

Sec. 25 S1/2.

Weston County

320 Acres

16.670% Acquired Royalty Interest

EOI# WY00017228

FS Parcel#TBNG-0440N-0660W-0002

WY-2023-06-1330

WY, Newcastle Field Office, Forest Service: THUNDER BASIN NGL, ACQ

T. 44 N., R. 66 W., 6TH PM

Sec. 34 S1/2NE1/4, S1/2NW1/4, SW1/4.

Weston County

320 Acres

16.670% Acquired Royalty Interest

EOI# WY00017230

FS Parcel#TBNG-0440N-0660W-0005

WY-2023-06-1355

WY, Newcastle Field Office, Forest Service: THUNDER BASIN NGL, ACQ

T. 45 N., R. 66 W., 6TH PM

Sec. 24 SE1/4NE1/4, E1/2SE1/4.

Weston County

120 Acres

16.670% Acquired Royalty Interest

EOI# WY00017244

FS Parcel#TBNG-0450N-0660W-0001

WY-2023-06-1340

WY, Newcastle Field Office, Forest Service: THUNDER BASIN NGL, ACQ

T. 46 N., R. 66 W., 6TH PM

Sec. 13 S1/2SW1/4;

Sec. 24 NW1/4.

Weston County

240 Acres

16.670% Acquired Royalty Interest

EOI# WY00017219

FS Parcel#TB-1125

WY-2023-06-1341

WY, Newcastle Field Office, Forest Service: THUNDER BASIN NGL, PD

T. 46 N., R. 66 W., 6TH PM

Sec. 17 SE1/4.

Weston County

160 Acres

EOI# WY00017218

FS Parcel#TB-1122

WY-2023-06-1339

WY, Newcastle Field Office, Forest Service: THUNDER BASIN NGL, PD

T. 46 N., R. 66 W., 6TH PM

Sec. 22 SW1/4SW1/4.

Weston County

40 Acres

EOI# WY00017224

FS Parcel#TB-1161

WY-2023-06-1349

WY, Newcastle Field Office, Forest Service: THUNDER BASIN NGL, ACQ

T. 48 N., R. 66 W., 6TH PM

Sec. 31 SE1/4SW1/4, S1/2SE1/4.

Weston County

120 Acres

16.670% Acquired Royalty Interest

EOI# WY00017171

FS Parcel#TBNG-0480N-0660W-0002

WY-2023-06-1413 Split Estate

WY, Casper Field Office, Bureau of Land Management, PD

T. 34 N., R. 67 W., 6TH PM

Sec. 9 N1/2.

Converse County

320 Acres

Agreements:

WYWY105400049 This parcel is within approved Unit Agreement (UA) WYWY105400049, effective December 9, 2011. Before issuance of a lease for lands within an approved unit, the successful bidder may be required to join the unit (43 CFR 3101.3-1). Any lands included in this Notice that are determined to be in a unit prior to lease issuance are subject to regulation (43 CFR 3101.3-1).

EOI# WY00017497

WY-2023-06-7254 Split Estate

WY, Newcastle Field Office, Bureau of Land Management, PD

T. 37 N., R. 67 W., 6TH PM

Sec. 1 LOTS 1 thru 4;

Sec. 1 S1/2NE1/4, S1/2NW1/4, S1/2;

Sec. 2 LOTS 1 thru 4;

Sec. 2 S1/2NE1/4, S1/2NW1/4, SE1/4, N1/2SW1/4;

Sec. 3 LOTS 1 thru 4;

Sec. 3 S1/2NE1/4, S1/2NW1/4, N1/2SE1/4, SW1/4;

Sec. 27 E1/2NE1/4, NW1/4NE1/4, SW1/4SE1/4;

Sec. 34 N1/2NE1/4, SW1/4NE1/4.

Niobrara County

2036.45 Acres

EOI# WY00017891

WY-2023-06-1549 Split Estate

WY, Newcastle Field Office, Bureau of Land Management, PD

T. 44 N., R. 67 W., 6TH PM

Sec. 1 LOTS 3, 4;

Sec. 1 SW1/4NW1/4, NW1/4SW1/4, S1/2SW1/4.

Weston County

240 Acres

WY-2023-06-7235 Split Estate

WY, Newcastle Field Office, Bureau of Land Management, PD

T. 45 N., R. 67 W., 6TH PM

Sec. 17 W1/2SW1/4;

Sec. 18 NE1/4, NE1/4NW1/4, N1/2SE1/4, SE1/4SE1/4;

Sec. 20 S1/2NE1/4, W1/2, SE1/4;

Sec. 26 SW1/4SE1/4, NW1/4SW1/4;

Sec. 27 N1/2SE1/4, SE1/4SE1/4;

Sec. 35 S1/2SW1/4.

Weston County

1240 Acres

EOI# WY00017546

WY-2023-06-1363 Split Estate

WY, Newcastle Field Office, Bureau of Land Management, PD

T. 54 N., R. 68 W., 6TH PM

Sec. 30 LOTS 5,6,11 thru 14,19,20.

Crook County

320.47 Acres

EOI# WY00017300

WY-2023-06-1358 Split Estate

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 43 N., R. 69 W., 6TH PM

Sec. 4 LOTS 17 thru 19;

Sec. 5 LOTS 5,7 thru 20.

Campbell County

754.49 Acres

EOI# WY00017252

WY-2023-06-1357 Split Estate

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 43 N., R. 69 W., 6TH PM

Sec. 6 LOTS 8,9,14 thru 16,22;

Sec. 7 LOTS 5,12;

Sec. 8 LOTS 1 thru 3.

Campbell County

EOI# WY00017249

WY-2023-06-1356 Split Estate

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 43 N., R. 69 W., 6TH PM

Sec. 8 LOTS 4.

Campbell County

40.48 Acres

EOI# WY00017253

WY-2023-06-1437 Split Estate

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 50 N., R. 69 W., 6TH PM

Sec. 23 LOTS 2 thru 4;

Sec. 25 3,4 (EXCLUDING 11.97 AC IN RR ROW WYW 0119068);

Sec. 25 LOTS 1;

Sec. 26 LOTS 1 thru 3;

Sec. 27 4 (EXCL 6.11 AC IN RR ROW WYW0119068);

Sec. 28 LOTS 1;

Sec. 32 LOTS 3,4;

Sec. 34 LOTS 1 thru 3.

Campbell County

623.75 Acres

EOI# WY00017690

WY-2023-06-1438 Split Estate

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 51 N., R. 69 W., 6TH PM

Sec. 6 LOTS 11,12;

Sec. 7 LOTS 5, 6;

Sec. 9 LOTS 2 thru 5,7 thru 9;

Sec. 14 LOTS 1,2;

Sec. 14 SW1/4NE1/4;

Sec. 15 LOTS 3;

Sec. 23 LOTS 1 thru 4;

Sec. 24 LOTS 1;

Sec. 31 LOTS 5,9 thru 12;

Sec. 32 LOTS 1;

Sec. 33 LOTS 8,9.

Campbell County

1119.59 Acres

EOI# WY00017693

WY-2023-06-1439 Split Estate

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 53 N., R. 69 W., 6TH PM

Sec. 1 LOTS 5 thru 12;

Sec. 2 LOTS 5 thru 9;

Sec. 3 LOTS 5 thru 16;

Sec. 4 LOTS 11,18;

Sec. 6 LOTS 15;

Sec. 8 LOTS 6,7;

Sec. 10 LOTS 1,2,6;

Sec. 11 LOTS 1 thru 5,9;

Sec. 12 LOTS 1 thru 4.

Campbell County

1718.05 Acres

EOI# WY00017697

WY-2023-06-1443 Split Estate

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 51 N., R. 71 W., 6TH PM

Sec. 11 LOTS 1 thru 6;

Sec. 12 LOTS 1, 3;

Sec. 13 LOTS 1 thru 6;

Sec. 14 LOTS 1 thru 11;

Sec. 15 LOTS 1;

Sec. 24 LOTS 1 thru 4.

Campbell County

1254.78 Acres

EOI# WY00017694

WY-2023-06-1364 Split Estate

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 57 N., R. 71 W., 6TH PM

Sec. 28 E1/2;

Sec. 29 SE1/4;

Sec. 31 LOTS 7,8;

Sec. 31 E1/2SW1/4;

Sec. 32 W1/2NE1/4, NW1/4;

Sec. 33 E1/2, SW1/4.

Campbell County

1359.91 Acres

EOI# WY00017302, WY00017301

WY-2023-06-1502 Split Estate

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 44 N., R. 72 W., 6TH PM

Sec. 25 LOTS 1,2,8.

Campbell County

118.07 Acres

EOI# WY00017718

WY-2023-06-1569 Split Estate

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 45 N., R. 72 W., 6TH PM

Sec. 2 LOTS 5,12;

Sec. 5 LOTS 9;

Sec. 5 SE1/4NE1/4.

Campbell County

165.51 Acres

EOI# WY00017950

WY-2023-06-1412 Split Estate

WY, Casper Field Office, Bureau of Land Management, PD

T. 40 N., R. 73 W., 6TH PM

Sec. 15 S1/2SW1/4.

Converse County

80 Acres

EOI# WY00017477

WY-2023-06-1570 Split Estate

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 45 N., R. 73 W., 6TH PM

Sec. 4 LOTS 9,10,15,18;

Sec. 9 LOTS 1 thru 8;

Sec. 13 LOTS 9 thru 16.

Campbell County

800.86 Acres

EOI# WY00017951

WY-2023-06-1421 Split Estate

WY, Casper Field Office, Bureau of Land Management, PD

T. 40 N., R. 74 W., 6TH PM

Sec. 1 S1/2NE1/4, S1/2NW1/4, SW1/4;

Sec. 2 S1/2NE1/4, SE1/4NW1/4, S1/2.

Converse County

760 Acres

EOI# WY00017416, WY00017421

WY-2023-06-1541 Split Estate

WY, Casper Field Office, Bureau of Land Management, PD

T. 40 N., R. 74 W., 6TH PM

Sec. 11 S1/2NE1/4, NE1/4NW1/4, N1/2SE1/4.

Converse County

200 Acres

EOI# WY00017886

WY-2023-06-1400

WY, Casper Field Office, Bureau of Land Management, PD

T. 40 N., R. 74 W., 6TH PM

Sec. 13 NW1/4NE1/4.

Converse County

40 Acres

EOI# WY00017430

WY-2023-06-1544 Split Estate

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 41 N., R. 74 W., 6TH PM

Sec. 14 LOTS 16.

Campbell County

40.7 Acres

EOI# WY00017887

WY-2023-06-1525 Split Estate

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 51 N., R. 74 W., 6TH PM

Sec. 23 LOTS 13,14;

Sec. 26 LOTS 3 thru 6,10,11;

Sec. 27 1,2,7,8,14,15;

Sec. 27 13 (EXCL 7.29 AC IN RR ROW WYW1190868);

Sec. 27 SW1/4NE1/4;

Sec. 34 2 (EXCL 8.24 AC RR ROW WYW119068);

Sec. 34 7 (EXCL 2.53 AC RR ROW WYW119068);

Sec. 34 8 (EXCL 6.93 AC RR ROW WYW119068 & 15.26 IN RR STATION

WYW119069); Sec. 34 LOTS 1.

Campbell County

789.18 Acres

EOI# WY00017695

WY-2023-06-1772

WY, Casper Field Office, Bureau of Land Management, PD

T. 39 N., R. 75 W., 6TH PM

Sec. 3 SE1/4NE1/4.

Converse County

40 Acres

Agreements:

WYWY105772159 This parcel is within Communitization Agreement (CA) WYWY 105772159, Niobrara Formation, effective June 21, 2022. The operator of this CA is Northwood Operating LLC. These lands are committed to the CA, and a joinder is not required. The successful bidder should contact the CA operator to determine their rights under this CA. The CA operator may require the successful bidder to pay a proportionate cost of the well, or may be treating the parcel as a non-consent owner.

EOI# WY00017884

WY-2023-06-1562 Split Estate

WY, Casper Field Office, Bureau of Land Management, PD

T. 39 N., R. 75 W., 6TH PM

Sec. 24 NE1/4SW1/4.

Converse County

40 Acres

Agreements:

WYWY105694146 The land within this parcel is committed to Communitization Agreement (CA) 187244, Frontier and Shannon Formation, effective April 01, 2018 which includes the entire area of this parcel. The

operator of this CA is Northwoods Operating LLC. The successful bidder should contact the CA operator to determine their rights under this CA. The CA operator may require the successful bidder to pay a proportionate cost of the well, including drilling, completing, equipping, and operating the well as a condition of participating in the CA.

EOI# WY00017884

WY-2023-06-1405 Split Estate

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 41 N., R. 75 W., 6TH PM

Sec. 35 ALL.

Converse County

640 Acres

EOI# WY00017449

WY-2023-06-1529 Split Estate

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 43 N., R. 75 W., 6TH PM

Sec. 6 SW1/4NE1/4;

Sec. 7 LOTS 2;

Sec. 8 E1/2;

Sec. 22 W1/2.

Campbell County

722.64 Acres

EOI# WY00017853

WY-2023-06-1568 Split Estate

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 44 N., R. 75 W., 6TH PM

Sec. 7 LOTS 15,16;

Sec. 17 LOTS 5,6,11 thru 14.

Campbell County

323.82 Acres

EOI# WY00017949

WY-2023-06-1567 Split Estate

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 44 N., R. 75 W., 6TH PM

Sec. 12 LOTS 9,10,15,16.

Campbell County

156.46 Acres

EOI# WY00017948

WY-2023-06-1731 Split Estate

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 44 N., R. 75 W., 6TH PM

Sec. 18 LOTS 5 thru 12, 15 thru 18.

Campbell County

424.26 Acres

EOI# WY00018395

WY-2023-06-1481 Split Estate

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 45 N., R. 75 W., 6TH PM

Sec. 27 LOTS 6.

Campbell County

39.78 Acres

EOI# WY00017678

WY-2023-06-1480 Split Estate

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 46 N., R. 75 W., 6TH PM

Sec. 15 LOTS 9.

Campbell County

40.49 Acres

EOI# WY00017679

WY-2023-06-1512 Split Estate

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 51 N., R. 77 W., 6TH PM

Sec. 13 LOTS 2 thru 12;

Sec. 13 W1/2;

Sec. 14 E1/2, E1/2NW1/4, E1/2SW1/4;

Sec. 23 W1/2NW1/4, W1/2SW1/4;

Sec. 24 LOTS 1 thru 12;

Sec. 24 E1/2NW1/4, NE1/4SW1/4.

Johnson County

WY-2023-06-1458 Split Estate

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 52 N., R. 77 W., 6TH PM

Sec. 25 LOTS 12;

 $Sec.\ 35\ N1/2,\ N1/2SW1/4,\ SE1/4SW1/4,\ SE1/4;$

Sec. 36 LOTS 1,5 thru 8.

Johnson County

668.54 Acres

EOI# WY00017696

WY-2023-06-1361 Split Estate

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 57 N., R. 77 W., 6TH PM

Sec. 8 LOTS 7.

Sheridan County

0.3 Acres

EOI# WY00017297

WY-2023-06-1352 Split Estate

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 43 N., R. 78 W., 6TH PM

Sec. 14 ALL;

Sec. 15 ALL.

Johnson County

1280 Acres

EOI# WY00017194

WY-2023-06-1542 Split Estate

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 49 N., R. 79 W., 6TH PM

Sec. 29 LOTS 1 thru 16;

Sec. 33 LOTS 1 thru 16;

Sec. 34 LOTS 3 thru 6,11 thru 14.

Johnson County

1591.18 Acres

EOI# WY00017889

WY-2023-06-1464 Split Estate

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 50 N., R. 79 W., 6TH PM

Sec. 18 LOTS 1 thru 4;

Sec. 18 SE1/4NW1/4, NE1/4SW1/4;

Sec. 19 SE1/4SE1/4.

Johnson County

264.2 Acres

EOI# WY00017692, WY00017691

WY-2023-06-1571

WY, Rawlins Field Office, Bureau of Land Management, PD

T. 20 N., R. 80 W., 6TH PM

Sec. 14 E1/2NE1/4, E1/2SE1/4;

Sec. 24 NW1/4;

Sec. 26 NE1/4.

Carbon County

480 Acres

EOI# WY00017952

WY-2023-06-1511 Split Estate

WY, Casper Field Office, Bureau of Land Management, PD

T. 39 N., R. 80 W., 6TH PM

Sec. 31 LOTS 1,2;

Sec. 31 E1/2, E1/2NW1/4, E1/2SW1/4.

Natrona County

552.56 Acres

EOI# WY00017730

WY-2023-06-1465 Split Estate

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 43 N., R. 80 W., 6TH PM

Sec. 7 LOTS 1 thru 3;

Sec. 7 NE1/4, SE1/4SE1/4, N1/2SE1/4;

Sec. 8 ALL;

Sec. 17 N1/2, N1/2SE1/4, SW1/4SE1/4;

Sec. 18 LOTS 1, 2;

Sec. 18 NE1/4NE1/4, SE1/4SE1/4.

Johnson County

1652.25 Acres

EOI# WY00017673

WY-2023-06-7246 Split Estate

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 43 N., R. 80 W., 6TH PM

Sec. 10 N1/2, SW1/4;

Sec. 11 E1/2, NE1/4NW1/4, E1/2SW1/4;

Sec. 13 N1/2NE1/4, N1/2NW1/4, SW1/4NW1/4;

Sec. 14 NE1/4, E1/2NW1/4.

Johnson County

1360 Acres

EOI# WY00017674

WY-2023-06-1477 Split Estate

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 43 N., R. 80 W., 6TH PM

Sec. 19 E1/2NE1/4;

Sec. 21 NW1/4SE1/4, S1/2SE1/4;

Sec. 28 NE1/4, S1/2NW1/4, NE1/4SW1/4, N1/2SE1/4;

Sec. 29 SW1/4NE1/4, S1/2;

Sec. 30 LOTS 2 thru 4;

Sec. 30 SE1/4:

Sec. 32 W1/2NE1/4, NW1/4, N1/2SW1/4, SE1/4SW1/4, NW1/4SE1/4.

Johnson County

1612.64 Acres

EOI# WY00017676

WY-2023-06-1475 Split Estate

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 43 N., R. 80 W., 6TH PM

Sec. 22 S1/2SW1/4, SE1/4;

Sec. 26 S1/2NW1/4, S1/2;

Sec. 27 SE1/4;

Sec. 28 NW1/4SW1/4, S1/2SW1/4, S1/2SE1/4;

Sec. 32 E1/2NE1/4;

Sec. 33 N1/2NE1/4, SW1/4NE1/4, N1/2NW1/4, SE1/4NW1/4;

Sec. 34 N1/2NE1/4, N1/2NW1/4;

Sec. 35 N1/2.

Johnson County

1800 Acres

EOI# WY00017675

WY-2023-06-1462 Split Estate

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 49 N., R. 80 W., 6TH PM

Sec. 2 W1/2SE1/4.

Johnson County

80 Acres

EOI# WY00017691

WY-2023-06-1484 Split Estate

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 49 N., R. 81 W., 6TH PM

Sec. 6 LOTS 1,3;

Sec. 6 S1/2NE1/4, SE1/4NW1/4, E1/2SW1/4, SE1/4;

Sec. 7 LOTS 4;

Sec. 7 N1/2NE1/4, NE1/4NW1/4.

Johnson County

600.02 Acres

EOI# WY00017680

WY-2023-06-1483 Split Estate

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 49 N., R. 81 W., 6TH PM

Sec. 19 LOTS 4;

Sec. 19 N1/2SE1/4, SW1/4SE1/4;

Sec. 30 LOTS 1;

Sec. 30 NW1/4NE1/4, NE1/4NW1/4.

Johnson County

259.45 Acres

EOI# WY00017681

WY-2023-06-7247 Split Estate

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 50 N., R. 81 W., 6TH PM

Sec. 21 NE1/4, N1/2SE1/4, SW1/4SE1/4;

Sec. 22 W1/2NE1/4, W1/2, SE1/4;

Sec. 23 E1/2;

Sec. 24 SW1/4, S1/2SE1/4;

Sec. 31 LOTS 4;

Sec. 31 SE1/4NE1/4, SE1/4SW1/4, S1/2SE1/4.

Johnson County

1600.01 Acres

EOI# WY00017682

WY-2023-06-1463 Split Estate

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 51 N., R. 81 W., 6TH PM

Sec. 8 SW1/4NE1/4, E1/2NW1/4, E1/2SW1/4, W1/2SE1/4;

Sec. 14 SE1/4NE1/4, NE1/4SE1/4;

Sec. 17 NE1/4NW1/4;

Sec. 23 S1/2NE1/4.

Johnson County

480 Acres

EOI# WY00017683

WY-2023-06-1362

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 58 N., R. 85 W., 6TH PM

Sec. 23 NE1/4SE1/4.

Sheridan County

40 Acres

Agreements:

WYWY105310960 This parcel is fully committed to Unit Agreement (UA) WYWY105310960, effective April 1, 2015. The UA operator is Sunshine Valley Petroleum Corporation. In accordance with the regulations in 43 CFR 3101.3-1, the successful bidder is required to file evidence of having entered into an agreement with the UA operator for the development and operation of the subject lands under the terms and provisions of the approved UA. The successful bidder should immediately contact the Operator. In order to join the UA, the operator will give instructions about executing copies of the joinder agreement. Five duplicate originally signed copies of the joinder agreement must be furnished to the Bureau of Land Management Wyoming State Office within 60 business days of the sale date. If more time is required, you must request an extension of time in which to comply. If not submitted within the time allowed, your bid may be subject to rejection.

EOI# WY00017298

WY-2023-06-1497 Split Estate

WY, Rawlins Field Office, Bureau of Land Management, PD

T. 25 N., R. 88 W., 6TH PM

Sec. 26 SE1/4;

Sec. 35 E1/2.

Carbon County

480 Acres

EOI# WY00017837

WY-2023-06-1498 Split Estate

WY, Casper Field Office, Bureau of Land Management, PD

T. 35 N., R. 88 W., 6TH PM

Sec. 27 SE1/4;

Sec. 35 SW1/4, S1/2NW1/4.

Natrona County

400 Acres

EOI# WY00017835

WY-2023-06-1499 Split Estate

WY, Casper Field Office, Bureau of Land Management, PD

T. 35 N., R. 88 W., 6TH PM

Sec. 27 SW1/4;

Sec. 34 W1/2.

Natrona County

480 Acres

EOI# WY00017836

WY-2023-06-1530

WY, Casper Field Office, Bureau of Land Management, PD

T. 35 N., R. 88 W., 6TH PM

Sec. 34 SE1/4.

Natrona County

160 Acres

EOI# WY00017856

WY-2023-06-1365

WY, Casper Field Office, Bureau of Land Management, PD

T. 34 N., R. 89 W., 6TH PM

Sec. 2 LOTS 1,2;

Sec. 2 S1/2NE1/4, SE1/4NW1/4, N1/2SE1/4, SE1/4SE1/4.

Natrona County

318.8 Acres

EOI# WY00017337

WY-2023-06-1501 Split Estate

WY, Rawlins Field Office, Bureau of Land Management, PD

T. 13 N., R. 91 W., 6TH PM

Sec. 28 W1/2SW1/4;

Sec. 29 SE1/4, E1/2SW1/4;

Sec. 30 W1/2, SE1/4;

Sec. 31 LOTS 5 thru 10;

Sec. 31 N1/2NE1/4, N1/2SW1/4;

Sec. 32 LOTS 1 thru 3;

Sec. 32 N1/2NE1/4, NE1/4NW1/4;

Sec. 33 LOTS 4,5;

Sec. 34 LOTS 4, 5.

Carbon County

1591.35 Acres

EOI# WY00017719

WY-2023-06-1470

WY, Worland Field Office, Bureau of Land Management, PD

T. 46 N., R. 91 W., 6TH PM

Sec. 1 LOTS 7,10,15;

Sec. 1 SE1/4NW1/4, S1/2SE1/4;

Sec. 11 N1/2SE1/4;

Sec. 12 ALL.

Washakie County

942.25 Acres

EOI# WY00017662

WY-2023-06-7248

WY, Worland Field Office, Bureau of Land Management, PD

T. 46 N., R. 91 W., 6TH PM

Sec. 2 S1/2SW1/4;

Sec. 3 LOTS 5 thru 16;

Sec. 3 S1/2NE1/4, S1/2NW1/4, S1/2;

Sec. 10 ALL; Sec. 15 ALL.

Washakie County

2249.08 Acres

EOI# WY00017663

WY-2023-06-1353

WY, Worland Field Office, Bureau of Land Management, PD

T. 46 N., R. 91 W., 6TH PM

Sec. 13 ALL;

Sec. 14 ALL.

Washakie County

1280 Acres

EOI# WY00017179

WY-2023-06-7249

WY, Rawlins Field Office, Bureau of Land Management, PD

T. 13 N., R. 92 W., 6TH PM

Sec. 6 LOTS 8 thru 11;

Sec. 6 NE1/4, E1/2NW1/4, E1/2SW1/4, N1/2SE1/4.

Carbon County

547.04 Acres

EOI# WY00017686

WY-2023-06-1503

WY, Rawlins Field Office, Bureau of Land Management, PD

T. 15 N., R. 92 W., 6TH PM

Sec. 3 LOTS 5 thru 8;

Sec. 3 SE1/4NE1/4, NW1/4SW1/4, S1/2SW1/4, NE1/4SE1/4, S1/2SE1/4;

Sec. 10 NE1/4, SW1/4;

Sec. 11 E1/2, NW1/4NW1/4, S1/2NW1/4, SW1/4;

Sec. 13 LOTS 1,4;

Sec. 15 S1/2NW1/4, SE1/4.

Carbon County

1616.76 Acres

EOI# WY00017717

WY-2023-06-1517

WY, Rawlins Field Office, Bureau of Land Management, PD

T. 16 N., R. 92 W., 6TH PM

Sec. 4 LOTS 9 thru 20;

Sec. 4 S1/2;

Sec. 5 LOTS 9 thru 20;

Sec. 5 W1/2SW1/4.

Carbon County

1369.36 Acres

EOI# WY00017715

WY-2023-06-1516

WY, Rawlins Field Office, Bureau of Land Management, PD

T. 16 N., R. 92 W., 6TH PM

Sec. 10 ALL;

Sec. 15 ALL.

Carbon County

1280 Acres

EOI# WY00017715

WY-2023-06-1500

WY, Rawlins Field Office, Bureau of Land Management, PD

T. 24 N., R. 92 W., 6TH PM

Sec. 1 LOTS 1 thru 4;

Sec. 1 S1/2NE1/4, S1/2NW1/4;

Sec. 2 LOTS 1 thru 4;

Sec. 2 S1/2NW1/4, N1/2SW1/4, SE1/4;

Sec. 25 ALL;

Sec. 26 ALL.

Sweetwater County

2075.3 Acres

EOI# WY00017706

WY-2023-06-1479

WY, Worland Field Office, Bureau of Land Management, PD

T. 47 N., R. 92 W., 6TH PM

Sec. 1 LOTS 1 thru 4;

Sec. 1 S1/2NE1/4, S1/2NW1/4, S1/2;

Sec. 11 NE1/4, N1/2NW1/4, SW1/4NW1/4, S1/2;

Sec. 12 N1/2, SW1/4;

Sec. 14 S1/2;

Sec. 35 N1/2NE1/4.

Washakie County

2119.42 Acres

EOI# WY00017660

WY-2023-06-1485 Split Estate

WY, Worland Field Office, Bureau of Land Management, PD

T. 47 N., R. 92 W., 6TH PM

Sec. 7 NE1/4NW1/4;

Sec. 21 E1/2;

Sec. 22 SW1/4NW1/4, NW1/4SW1/4;

Sec. 27 W1/2;

Sec. 28 E1/2, SE1/4SW1/4.

Washakie County

1120 Acres

EOI# WY00017661

WY-2023-06-1496

WY, Rawlins Field Office, Bureau of Land Management, PD

T. 12 N., R. 95 W., 6TH PM

Sec. 2 S1/2;

Sec. 3 S1/2SE1/4;

Sec. 17 SE1/4SE1/4;

Sec. 20 LOTS 4;

Sec. 21 LOTS 5,6.

Sweetwater County

527.52 Acres

EOI# WY00017704

WY-2023-06-1543

WY, Lander Field Office, Bureau of Land Management, PD

T. 33 N., R. 95 W., 6TH PM

Sec. 15 ALL;

Sec. 22 E1/2NW1/4, E1/2SW1/4;

Sec. 27 N1/2NE1/4, SE1/4NE1/4.

Fremont County

920 Acres

WY, Lander Field Office, Bureau of Land Management, PD

T. 33 N., R. 95 W., 6TH PM

Sec. 19 LOTS 1 thru 4;

Sec. 19 E1/2, E1/2NW1/4, E1/2SW1/4;

Sec. 20 W1/2;

Sec. 30 LOTS 1 thru 4;

Sec. 30 E1/2, E1/2NW1/4, E1/2SW1/4.

Fremont County

1608.52 Acres

EOI# WY00017864

WY-2023-06-1536

WY, Lander Field Office, Bureau of Land Management, PD

T. 33 N., R. 95 W., 6TH PM

Sec. 28 S1/2;

Sec. 29 NW1/4, S1/2.

Fremont County

800 Acres

EOI# WY00017863

WY-2023-06-7253

WY, Lander Field Office, Bureau of Land Management, PD

T. 33 N., R. 95 W., 6TH PM

Sec. 33 ALL;

Sec. 35 NW1/4, W1/2SW1/4.

Fremont County

880 Acres

EOI# WY00017865

WY-2023-06-1532

WY, Lander Field Office, Bureau of Land Management, PD

T. 34 N., R. 95 W., 6TH PM

Sec. 21 S1/2SE1/4;

Sec. 22 LOTS 3,4;

Sec. 22 S1/2SW1/4;

Sec. 30 SE1/4NW1/4, NE1/4SW1/4.

Fremont County

WY, Cody Field Office, Bureau of Land Management, PD

T. 52 N., R. 95 W., 6TH PM

Sec. 1 LOT 9 OF LOT 37;

Sec. 1 TR 50B, 50C, 51B-I, 53A, 53H, 55A-C, 55G, 61A, 61B;

Sec. 1 LOTS 5 thru 8, 12 thru 16, 20, 21, 24;

Sec. 2 LOT 5-8 OF LOT 37;

Sec. 2 TR 53A-H, 54A, 54H, 55A-G, 57A, 57H;

Sec. 2 LOTS 9 thru 12,15 thru 18,21,24,25,27;

Sec. 3 TR 49A, 49H, 54A-H, 57A-H, 58A, 58H;

Sec. 3 LOTS 5 thru 12.

Big Horn County

2501.79 Acres

EOI# WY00015964

WY-2023-06-7258 Split Estate

WY, Cody Field Office, Bureau of Land Management, PD

T. 52 N., R. 95 W., 6TH PM

Sec. 4 TR 48A, 48H;

Sec. 4 TR 49A-H;

Sec. 4 TR 58A-H;

Sec. 4 TR 59E, 59M;

Sec. 4 LOTS 5 thru 8,12,13,16,17;

Sec. 5 LOTS 5;

Sec. 7 TR 47B-F;

Sec. 11 TR 53G-J, 53O, 53P.

Big Horn County

1169.13 Acres

EOI# WY00015964

WY-2023-06-1575 Split Estate

WY, Cody Field Office, Bureau of Land Management, PD

T. 52 N., R. 95 W., 6TH PM

Sec. 12 TR 42A, 51F-I, 51L-O, 53H, 53I, 53P;

Sec. 12 LOTS 7, 10, 11, 14, 15, 19;

Sec. 12 E1/2SW1/4, SE1/4;

Sec. 13 ALL;

Sec. 14 TR 42H-K, 43I, 43P, 60A;

Sec. 14 LOTS 1, 3, 12, 13, 20, 23, 25;

Sec. 15 TR 43J-O, 60B-D.

Big Horn County

2073.26 Acres

EOI# WY00015964

WY-2023-06-1576

WY, Cody Field Office, Bureau of Land Management, PD

T. 52 N., R. 95 W., 6TH PM

Sec. 16 TR 41A-C;

Sec. 16 LOTS 17,20,21,24,25;

Sec. 16 SW1/4SW1/4;

Sec. 17 TR 46E-P, 47H, 47I;

Sec. 17 LOTS 13,15,16,19 thru 21,24;

Sec. 17 S1/2SE1/4;

Sec. 18 LOTS 12,13, SWNE (EXCL. 36.7 AC IN ROW WYW84618);

Sec. 18 TR 47G-I;

Sec. 18 TR LOT 9 OF TR 118;

Sec. 18 TR 47E, 47F (EXCL. 4.49 AC IN ROW WYW84618);

Sec. 18 LOTS 15;

Sec. 18 SE1/4;

Sec. 19 LOTS 5 thru 8;

Sec. 19 E1/2NW1/4, E1/2SW1/4.

Big Horn County

1438.38 Acres

EOI# WY00015964

WY-2023-06-1577

WY, Cody Field Office, Bureau of Land Management, PD

T. 52 N., R. 95 W., 6TH PM

Sec. 20 ALL;

Sec. 21 TR 41A, 41B;

Sec. 21 LOTS 2;

Sec. 21 W1/2NE1/4, SE1/4NE1/4, W1/2, SE1/4;

Sec. 22 TR 60A-F;

Sec. 22 TR 41A;

Sec. 22 LOTS 1, 5, 8, 9, 12, 14;

Sec. 22 SW1/4NW1/4, S1/2;

Sec. 23 TR 60A;

Sec. 23 LOTS 2;

Sec. 23 NE1/4, NE1/4NW1/4, S1/2NW1/4, S1/2.

Big Horn County

WY-2023-06-1578 Split Estate

WY, Cody Field Office, Bureau of Land Management, PD

T. 52 N., R. 95 W., 6TH PM

Sec. 24 ALL;

Sec. 25 TR LOTS 5-12 OF TR 62;

Sec. 25 LOTS 4,13;

Sec. 25 W1/2NW1/4;

Sec. 26 ALL;

Sec. 27 ALL.

Big Horn County

2212.62 Acres

EOI# WY00015964

WY-2023-06-1579 Split Estate

WY, Cody Field Office, Bureau of Land Management, PD

T. 52 N., R. 95 W., 6TH PM

Sec. 28 E2SW (EXCLUDING 2.71AC IN ROW WYW140091);

Sec. 28 E1/2, NW1/4, W1/2SW1/4;

Sec. 29 ALL;

Sec. 30 LOT 9 OF TR. 113;

Sec. 30 LOTS 5 thru 8;

Sec. 30 E1/2NW1/4, E1/2SW1/4, S1/2SE1/4, NW1/4SE1/4;

Sec. 31 LOTS 6,7,10,11,15,20,21,24;

Sec. 31 NW1/4NE1/4, NE1/4SW1/4, E1/2NW1/4;

Sec. 32 LOTS 1,4,5,7;

Sec. 32 N1/2NW1/4, NE1/4SE1/4, SW1/4NW1/4, NW1/4SW1/4.

Big Horn County

2207.76 Acres

EOI# WY00015964

WY-2023-06-1580 Split Estate

WY, Cody Field Office, Bureau of Land Management, PD

T. 52 N., R. 95 W., 6TH PM

Sec. 33 LOTS 8,9;

Sec. 33 NE1/4;

Sec. 34 NE1/4, E1/2NW1/4, N1/2SW1/4, SE1/4SW1/4, N1/2SE1/4;

Sec. 35 ALL;

Sec. 36 LOTS 5,6,15 thru 18;

Sec. 36 S1/2SW1/4, S1/2SE1/4.

Big Horn County

1501.2 Acres

EOI# WY00015964

WY-2023-06-1528

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 16 N., R. 96 W., 6TH PM

Sec. 4 LOTS 1 thru 8;

Sec. 6 LOTS 1 thru 12;

Sec. 6 E1/2SW1/4, SE1/4;

Sec. 8 ALL;

Sec. 18 LOTS 1,2;

Sec. 18 E1/2NW1/4, NE1/4.

Sweetwater County

2132.8 Acres

EOI# WY00017851

WY-2023-06-1527

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 16 N., R. 96 W., 6TH PM

Sec. 10 N1/2;

Sec. 35 SE1/4NE1/4.

Sweetwater County

360 Acres

EOI# WY00017852

WY-2023-06-1510

WY, Rawlins Field Office, Bureau of Land Management, PD

T. 12 N., R. 97 W., 6TH PM

Sec. 11 NE1/4SE1/4, S1/2SW1/4, S1/2SE1/4;

Sec. 14 W1/2SW1/4, SE1/4;

Sec. 23 LOTS 1 thru 4;

Sec. 24 LOTS 1 thru 3.

Sweetwater County

733.74 Acres

WY, Rawlins Field Office, Bureau of Land Management, PD

T. 13 N., R. 97 W., 6TH PM

Sec. 21 W1/2NW1/4, W1/2SW1/4;

Sec. 28 W1/2NW1/4, SW1/4, SW1/4SE1/4;

Sec. 30 LOTS 1 thru 4;

Sec. 30 E1/2, E1/2NW1/4, E1/2SW1/4.

Sweetwater County

1080.2 Acres

EOI# WY00017376

WY-2023-06-7223

WY, Rawlins Field Office, Bureau of Land Management, PD

T. 14 N., R. 97 W., 6TH PM

Sec. 18 LOTS 4;

Sec. 20 S1/2;

Sec. 21 S1/2NE1/4, SE1/4NW1/4, S1/2;

Sec. 28 N1/2, SW1/4, NW1/4SE1/4;

Sec. 29 ALL;

Sec. 32 N1/2, SW1/4, NW1/4SE1/4;

Sec. 33 NW1/4NW1/4.

Sweetwater County

2520.77 Acres

EOI# WY00017377

WY-2023-06-1408

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 16 N., R. 97 W., 6TH PM

Sec. 4 S1/2;

Sec. 6 LOTS 1 thru 12;

Sec. 6 E1/2SW1/4, SE1/4;

Sec. 8 ALL.

Sweetwater County

1676.62 Acres

EOI# WY00017359

WY-2023-06-1411

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 16 N., R. 97 W., 6TH PM

Sec. 18 LOTS 2 thru 4;

Sec. 18 E1/2, SE1/4NW1/4, E1/2SW1/4;

Sec. 30 LOTS 1 thru 4;

Sec. 30 E1/2, E1/2NW1/4, E1/2SW1/4.

Sweetwater County

1163.63 Acres

EOI# WY00017359

WY-2023-06-7224

WY, Rawlins Field Office, Bureau of Land Management, PD

T. 13 N., R. 98 W., 6TH PM

Sec. 1 LOTS 4;

Sec. 1 S1/2NW1/4, S1/2;

Sec. 2 LOTS 1 thru 4;

Sec. 2 S1/2NE1/4, S1/2NW1/4, S1/2;

Sec. 3 LOTS 1,2;

Sec. 4 LOTS 1 thru 4;

Sec. 4 S1/2NE1/4, S1/2NW1/4;

Sec. 5 LOTS 1,2;

Sec. 5 S1/2NE1/4, S1/2.

Sweetwater County

1960.95 Acres

EOI# WY00017374

WY-2023-06-1419

WY, Rawlins Field Office, Bureau of Land Management, PD

T. 13 N., R. 98 W., 6TH PM

Sec. 7 LOTS 1 thru 4;

Sec. 7 E1/2, E1/2NW1/4, E1/2SW1/4;

Sec. 8 ALL;

Sec. 14 ALL.

Sweetwater County

1920.84 Acres

EOI# WY00017374

WY-2023-06-1422

WY, Rawlins Field Office, Bureau of Land Management, PD

T. 13 N., R. 98 W., 6TH PM

Sec. 15 ALL;

Sec. 17 ALL;

Sec. 18 LOTS 1 thru 4;

Sec. 18 S1/2NE1/4, E1/2NW1/4, E1/2SW1/4, SE1/4;

Sec. 19 LOTS 1 thru 4;

Sec. 19 E1/2, E1/2NW1/4, E1/2SW1/4,.

Sweetwater County

2478.32 Acres

EOI# WY00017374

WY-2023-06-1426

WY, Rawlins Field Office, Bureau of Land Management, PD

T. 13 N., R. 98 W., 6TH PM

Sec. 20 ALL;

Sec. 21 ALL;

Sec. 22 ALL;

Sec. 23 N1/2, W1/2SW1/4, SE1/4SW1/4, SE1/4.

Sweetwater County

2520 Acres

EOI# WY00017374

WY-2023-06-1430

WY, Rawlins Field Office, Bureau of Land Management, PD

T. 13 N., R. 98 W., 6TH PM

Sec. 24 SW1/4NE1/4, NW1/4, N1/2SW1/4, NE1/4SE1/4, S1/2SE1/4;

Sec. 25 ALL;

Sec. 28 ALL;

Sec. 29 ALL.

Sweetwater County

2320 Acres

EOI# WY00017374

WY-2023-06-1399

WY, Rawlins Field Office, Bureau of Land Management, PD

T. 13 N., R. 98 W., 6TH PM

Sec. 26 NW1/4NE1/4, N1/2NW1/4, S1/2;

Sec. 27 N1/2, SW1/4, NW1/4SE1/4;

Sec. 34 E1/2NE1/4, W1/2, E1/2SE1/4;

Sec. 35 ALL.

Sweetwater County

2080 Acres

EOI# WY00017375

WY-2023-06-1434

WY, Rawlins Field Office, Bureau of Land Management, PD

T. 13 N., R. 98 W., 6TH PM

Sec. 30 LOTS 1 thru 4;

Sec. 30 E1/2, E1/2NW1/4, E1/2SW1/4;

Sec. 31 SE1/4;

Sec. 32 ALL;

Sec. 33 ALL.

Sweetwater County

2081.76 Acres

EOI# WY00017374

WY-2023-06-7234

WY, Rawlins Field Office, Bureau of Land Management, PD

T. 14 N., R. 98 W., 6TH PM

Sec. 10 SW1/4, SW1/4SE1/4;

Sec. 15 W1/2NE1/4, W1/2, NW1/4SE1/4;

Sec. 17 S1/2;

Sec. 18 LOTS 3,4;

Sec. 18 E1/2SW1/4, SE1/4;

Sec. 19 LOTS 1 thru 4;

Sec. 19 E1/2, E1/2NW1/4, E1/2SW1/4.

Sweetwater County

1931.49 Acres

EOI# WY00017361

WY-2023-06-1436

WY, Rawlins Field Office, Bureau of Land Management, PD

T. 14 N., R. 98 W., 6TH PM

Sec. 20 ALL;

Sec. 21 ALL;

Sec. 22 SW1/4NE1/4, W1/2, NW1/4SE1/4;

Sec. 25 ALL.

Sweetwater County

2320 Acres

WY, Rawlins Field Office, Bureau of Land Management, PD

T. 14 N., R. 98 W., 6TH PM

Sec. 26 ALL;

Sec. 27 E1/2NE1/4, NW1/4, W1/2SW1/4, SW1/4SE1/4, E1/2SE1/4;

Sec. 28 ALL;

Sec. 29 ALL.

Sweetwater County

2360 Acres

EOI# WY00017361

WY-2023-06-1444

WY, Rawlins Field Office, Bureau of Land Management, PD

T. 14 N., R. 98 W., 6TH PM

Sec. 30 LOTS 1 thru 4;

Sec. 30 E1/2, E1/2NW1/4, E1/2SW1/4;

Sec. 31 LOTS 1 thru 4;

Sec. 31 E1/2, E1/2NW1/4, E1/2SW1/4;

Sec. 32 ALL.

Sweetwater County

1924.84 Acres

EOI# WY00017361

WY-2023-06-1447

WY, Rawlins Field Office, Bureau of Land Management, PD

T. 14 N., R. 98 W., 6TH PM

Sec. 33 ALL;

Sec. 34 NW1/4NW1/4, S1/2NE1/4, S1/2NW1/4, S1/2;

Sec. 35 NE1/4, SW1/4NW1/4, SW1/4, S1/2SE1/4.

Sweetwater County

1600 Acres

EOI# WY00017361

WY-2023-06-1410

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 15 N., R. 98 W., 6TH PM

Sec. 2 LOTS 1 thru 4;

Sec. 2 S1/2NE1/4, S1/2NW1/4, S1/2;

Sec. 12 W1/2NW1/4, SW1/4;

Sec. 13 NE1/4NW1/4;

Sec. 14 ALL;

Sec. 20 ALL.

Sweetwater County

2201.55 Acres

EOI# WY00017384

WY-2023-06-1415

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 15 N., R. 98 W., 6TH PM

Sec. 22 ALL;

Sec. 23 ALL;

Sec. 24 W1/2SW1/4.

Sweetwater County

1360 Acres

EOI# WY00017384

WY-2023-06-7228

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 15 N., R. 98 W., 6TH PM

Sec. 25 W1/2, W1/2SE1/4;

Sec. 26 ALL;

Sec. 27 N1/2, N1/2SW1/4, SE1/4SW1/4, SE1/4;

Sec. 28 N1/2NE1/4, SW1/4NE1/4, W1/2, NW1/4SE1/4, S1/2SE1/4;

Sec. 29 S1/2.

Sweetwater County

2520 Acres

EOI# WY00017385

WY-2023-06-1431

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 15 N., R. 98 W., 6TH PM

Sec. 30 LOTS 1 thru 4;

Sec. 30 E1/2, E1/2NW1/4, E1/2SW1/4;

Sec. 31 LOTS 1 thru 4;

Sec. 31 E1/2, E1/2NW1/4, E1/2SW1/4;

Sec. 32 ALL.

Sweetwater County

1946.32 Acres

EOI# WY00017385

WY-2023-06-7231

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 15 N., R. 98 W., 6TH PM

Sec. 33 ALL;

Sec. 34 NE1/4, E1/2NW1/4, SW1/4NW1/4, S1/2;

Sec. 35 ALL.

Sweetwater County

1880 Acres

EOI# WY00017385

WY-2023-06-7225

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 16 N., R. 98 W., 6TH PM

Sec. 2 LOTS 1 thru 8;

Sec. 2 S1/2;

Sec. 4 LOTS 1 thru 8;

Sec. 4 S1/2;

Sec. 6 LOTS 1 thru 12;

Sec. 6 E1/2SW1/4, SE1/4.

Sweetwater County

2245.04 Acres

EOI# WY00017358

WY-2023-06-1425

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 16 N., R. 98 W., 6TH PM

Sec. 8 ALL;

Sec. 10 ALL;

Sec. 12 ALL;

Sec. 14 ALL.

Sweetwater County

2560 Acres

EOI# WY00017358

WY-2023-06-1429

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 16 N., R. 98 W., 6TH PM

Sec. 18 LOTS 1 thru 4;

Sec. 18 E1/2, E1/2NW1/4, E1/2SW1/4;

Sec. 30 LOTS 1 thru 4;

Sec. 30 E1/2, E1/2NW1/4, E1/2SW1/4;

Sec. 34 ALL.

Sweetwater County

1915.32 Acres

EOI# WY00017358

WY-2023-06-7227

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 16 N., R. 98 W., 6TH PM

Sec. 20 ALL;

Sec. 22 ALL;

Sec. 26 ALL.

Sweetwater County

1920 Acres

EOI# WY00017358

WY-2023-06-1351

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 22 N., R. 98 W., 6TH PM

Sec. 2 LOTS 5 thru 8;

Sec. 2 S1/2NE1/4, S1/2NW1/4, S1/2;

Sec. 3 LOTS 5 thru 8;

Sec. 3 S1/2NE1/4, S1/2NW1/4, S1/2;

Sec. 6 LOTS 8 thru 14;

Sec. 6 S1/2NE1/4, SE1/4NW1/4, E1/2SW1/4, SE1/4;

Sec. 7 NE1/4, E1/2NW1/4.

Sweetwater County

2155.84 Acres

EOI# WY00017145

WY-2023-06-1509

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 25 N., R. 98 W., 6TH PM

Sec. 13 W1/2;

Sec. 24 W1/2.

Sweetwater County

WY, Rawlins Field Office, Bureau of Land Management, PD

T. 12 N., R. 99 W., 6TH PM

Sec. 1 LOTS 1 thru 4;

Sec. 1 S1/2NE1/4, S1/2NW1/4, S1/2;

Sec. 12 ALL;

Sec. 13 ALL;

Sec. 24 LOTS 1 thru 4.

Sweetwater County

2133.14 Acres

EOI# WY00017720

WY-2023-06-1521

WY, Rawlins Field Office, Bureau of Land Management, PD

T. 12 N., R. 99 W., 6TH PM

Sec. 2 LOTS 1 thru 4;

Sec. 2 S1/2NE1/4, S1/2NW1/4, S1/2;

Sec. 11 ALL;

Sec. 14 ALL;

Sec. 23 LOTS 1 thru 4.

Sweetwater County

2138.82 Acres

EOI# WY00017721

WY-2023-06-1522

WY, Rawlins Field Office, Bureau of Land Management, PD

T. 12 N., R. 99 W., 6TH PM

Sec. 3 LOTS 1 thru 4;

Sec. 3 S1/2NE1/4, SE1/4NW1/4, SE1/4, N1/2SW1/4, SE1/4SW1/4;

Sec. 10 ALL;

Sec. 15 N1/2, SW1/4, E1/2SE1/4;

Sec. 22 LOTS 1.

Sweetwater County

1817.44 Acres

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 12 N., R. 99 W., 6TH PM

Sec. 4 LOTS 1,3,4;

Sec. 4 S1/2NE1/4, S1/2NW1/4, S1/2;

Sec. 9 ALL;

Sec. 17 SE1/4;

Sec. 20 LOTS 3,4;

Sec. 21 LOTS 4.

Sweetwater County

1573.03 Acres

EOI# WY00017723

WY-2023-06-1524

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 12 N., R. 99 W., 6TH PM

Sec. 5 LOTS 1 thru 4;

Sec. 5 S1/2NE1/4, S1/2NW1/4, SW1/4, S1/2SE1/4, NW1/4SE1/4;

Sec. 6 LOTS 1 thru 7;

Sec. 6 S1/2NE1/4, SE1/4NW1/4, E1/2SW1/4, SE1/4.

Sweetwater County

1237.42 Acres

EOI# WY00017724

WY-2023-06-1478

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 13 N., R. 99 W., 6TH PM

Sec. 2 LOTS 1 thru 4;

Sec. 2 S1/2NE1/4, S1/2NW1/4;

Sec. 3 LOTS 1,2;

Sec. 3 S1/2NE1/4, SW1/4NW1/4, S1/2;

Sec. 10 NE1/4;

Sec. 11 ALL;

Sec. 12 ALL;

Sec. 35 E1/2NW1/4, E1/2SW1/4.

Sweetwater County

2442.67 Acres

EOI# WY00017372

WY-2023-06-1401

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 13 N., R. 99 W., 6TH PM

Sec. 5 LOTS 3,4;

Sec. 5 SE1/4NW1/4.

Sweetwater County

118.8 Acres

EOI# WY00017373

WY-2023-06-1402

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 13 N., R. 99 W., 6TH PM

Sec. 13 N1/2NE1/4, SW1/4NE1/4, W1/2, SE1/4;

Sec. 17 NE1/4NE1/4;

Sec. 21 E1/2, E1/2NW1/4, E1/2SW1/4;

Sec. 25 N1/2NE1/4, N1/2NW1/4, S1/2SW1/4, S1/2SE1/4;

Sec. 28 NE1/4, E1/2NW1/4, N1/2SE1/4, SE1/4SE1/4;

Sec. 34 ALL.

Sweetwater County

2440 Acres

EOI# WY00017372

WY-2023-06-1441

WY, Rawlins Field Office, Bureau of Land Management, PD

T. 14 N., R. 99 W., 6TH PM

Sec. 5 LOTS 1 thru 4;

Sec. 5 S1/2NE1/4, S1/2NW1/4, S1/2;

Sec. 8 ALL;

Sec. 10 ALL.

Sweetwater County

1923.9 Acres

EOI# WY00017360

WY-2023-06-7236

WY, Rawlins Field Office, Bureau of Land Management, PD

T. 14 N., R. 99 W., 6TH PM

Sec. 11 ALL;

Sec. 13 ALL;

Sec. 14 ALL;

Sec. 15 ALL.

Sweetwater County

2560 Acres

EOI# WY00017360

WY-2023-06-7232

WY, Rawlins Field Office, Bureau of Land Management, PD

T. 14 N., R. 99 W., 6TH PM

Sec. 17 N1/2, SW1/4, W1/2SE1/4, NE1/4SE1/4;

Sec. 22 ALL;

Sec. 23 ALL;

Sec. 24 ALL.

Sweetwater County

2520 Acres

EOI# WY00017360

WY-2023-06-7239

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 14 N., R. 99 W., 6TH PM

Sec. 18 LOTS 1 thru 4;

Sec. 18 E1/2, E1/2NW1/4, E1/2SW1/4.

Sweetwater County

631.24 Acres

EOI# WY00017360

WY-2023-06-7240

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 14 N., R. 99 W., 6TH PM

Sec. 27 ALL;

Sec. 28 NW1/4;

Sec. 31 LOTS 3,4;

Sec. 31 E1/2SW1/4, W1/2SE1/4;

Sec. 33 N1/2NE1/4, SE1/4NE1/4;

Sec. 35 ALL.

Sweetwater County

1799.14 Acres

EOI# WY00017360

WY-2023-06-1448

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 15 N., R. 99 W., 6TH PM

Sec. 4 LOTS 1 thru 4;

Sec. 4 S1/2NE1/4, S1/2NW1/4, S1/2;

Sec. 6 LOTS 1 thru 7;

Sec. 6 S1/2NE1/4, SE1/4NW1/4, E1/2SW1/4, SE1/4;

Sec. 8 ALL;

Sec. 18 LOTS 1 thru 4;

Sec. 18 E1/2, E1/2NW1/4, E1/2SW1/4.

Sweetwater County

2523 Acres

EOI# WY00017382

WY-2023-06-1446

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 15 N., R. 99 W., 6TH PM

Sec. 20 ALL;

Sec. 28 ALL;

Sec. 30 LOTS 1 thru 4;

Sec. 30 E1/2, E1/2NW1/4, E1/2SW1/4.

Sweetwater County

1909.68 Acres

EOI# WY00017382

WY-2023-06-1489

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 15 N., R. 99 W., 6TH PM

Sec. 24 ALL.

Sweetwater County

640 Acres

EOI# WY00017383

WY-2023-06-7241

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 15 N., R. 99 W., 6TH PM

Sec. 32 ALL;

Sec. 33 ALL;

Sec. 34 NE1/4, W1/2SW1/4.

Sweetwater County

1520 Acres

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 16 N., R. 99 W., 6TH PM

Sec. 2 E2 OF LOT 5, E2 OF LOT 8;

Sec. 2 LOTS 1 thru 3,6,7;

Sec. 2 E1/2SW1/4, SE1/4;

Sec. 10 NE1/4, E1/2NW1/4;

Sec. 12 SE1/4.

Sweetwater County

962.73 Acres

EOI# WY00017386

WY-2023-06-1452

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 16 N., R. 99 W., 6TH PM

Sec. 18 LOTS 1 thru 4;

Sec. 18 E1/2, E1/2NW1/4, E1/2SW1/4;

Sec. 20 ALL;

Sec. 22 W1/2, SE1/4;

Sec. 30 LOTS 1 thru 4;

Sec. 30 E1/2, E1/2NW1/4, E1/2SW1/4.

Sweetwater County

2359.84 Acres

EOI# WY00017386

WY-2023-06-1486

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 17 N., R. 99 W., 6TH PM

Sec. 10 ALL;

Sec. 14 ALL;

Sec. 20 ALL;

Sec. 22 W1/2.

Sweetwater County

2240 Acres

EOI# WY00017388, WY00017387

WY-2023-06-1599

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 17 N., R. 99 W., 6TH PM

Sec. 12 NE1/4NW1/4.

Sweetwater County

40 Acres

EOI# WY00017968

WY-2023-06-7250

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 17 N., R. 99 W., 6TH PM

Sec. 24 SE (EXCL 14.70 AC IN RR ROW UNDER THE ACT OF 1875);

Sec. 24 NE1/4,W1/2;

Sec. 26 SW (EXCL 7.64 AC IN RR ROW UNDER THE ACT OF 1875);

Sec. 26 SE (EXCL 13.98 AC IN RR ROW UNDER THE ACT OF 1875);

Sec. 26 N1/2;

Sec. 30 NENE (EXCL 7.11 AC IN RR ROW UNDER THE ACT OF 1875);

Sec. 30 LOTS 5 thru 8;

Sec. 30 NW1/4NE1/4, S1/2NE1/4, E1/2NW1/4, E1/2SW1/4, SE1/4;

Sec. 34 NE (EXCL 24.37 AC IN RR ROW UNDER THE ACT OF 1875);

Sec. 34 S1/2.

Sweetwater County

2330.52 Acres

EOI# WY00017387

WY-2023-06-1488

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 17 N., R. 99 W., 6TH PM

Sec. 28 ALL.

Sweetwater County

640 Acres

EOI# WY00017387

WY-2023-06-1495

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 18 N., R. 99 W., 6TH PM

Sec. 12 E1/2NE1/4, SE1/4SW1/4, SE1/4;

Sec. 14 S1/2SW1/4, S1/2SE1/4, NE1/4SE1/4;

Sec. 22 ALL.

Sweetwater County

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 21 N., R. 99 W., 6TH PM

Sec. 2 LOTS 5 thru 8;

Sec. 2 S1/2NE1/4, S1/2NW1/4, S1/2;

Sec. 4 LOTS 5 thru 8;

Sec. 4 S1/2NE1/4, S1/2NW1/4, S1/2;

Sec. 6 LOTS 8 thru 14;

Sec. 6 S1/2NE1/4, SE1/4NW1/4, E1/2SW1/4, SE1/4;

Sec. 8 ALL.

Sweetwater County

2554.58 Acres

EOI# WY00017733

WY-2023-06-1507

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 21 N., R. 99 W., 6TH PM

Sec. 10 E1/2, N1/2SW1/4, SE1/4SW1/4;

Sec. 12 ALL;

Sec. 14 ALL;

Sec. 20 ALL.

Sweetwater County

2360 Acres

EOI# WY00017734

WY-2023-06-1508

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 21 N., R. 99 W., 6TH PM

Sec. 22 ALL;

Sec. 24 ALL;

Sec. 26 ALL.

Sweetwater County

1920 Acres

EOI# WY00017735

WY-2023-06-1505

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 23 N., R. 99 W., 6TH PM

Sec. 3 LOTS 7,8.

Sweetwater County

79.85 Acres

EOI# WY00017745

WY-2023-06-1504

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 24 N., R. 99 W., 6TH PM

Sec. 30 LOTS 5 thru 7.

Sweetwater County

104.87 Acres

EOI# WY00017746

WY-2023-06-1514

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 12 N., R. 100 W., 6TH PM

Sec. 1 LOTS 1 thru 4;

Sec. 1 S1/2NE1/4, S1/2NW1/4, S1/2;

Sec. 2 LOTS 1 thru 4;

Sec. 2 S1/2NE1/4, S1/2NW1/4, S1/2;

Sec. 11 N1/2, SW1/4, W1/2SE1/4;

Sec. 14 NW1/4.

Sweetwater County

1997.36 Acres

EOI# WY00017728

WY-2023-06-1515

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 12 N., R. 100 W., 6TH PM

Sec. 3 S1/2NE1/4, S1/2;

Sec. 4 LOTS 1 thru 4;

Sec. 9 ALL;

Sec. 10 ALL.

Sweetwater County

1840.27 Acres

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 13 N., R. 100 W., 6TH PM

Sec. 26 S1/2SE1/4;

Sec. 31 SE1/4;

Sec. 33 N1/2, SW1/4;

Sec. 34 W1/2;

Sec. 35 ALL.

Sweetwater County

1680 Acres

EOI# WY00017727

WY-2023-06-7243

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 15 N., R. 100 W., 6TH PM

Sec. 2 LOTS 1 thru 4;

Sec. 2 S1/2NE1/4,S1/2NW1/4, S1/2;

Sec. 4 LOTS 1 thru 4;

Sec. 4 S1/2NE1/4, S1/2NW1/4, S1/2;

Sec. 6 LOTS 1 thru 7;

Sec. 6 S1/2NE1/4, SE1/4NW1/4, E1/2SW1/4, SE1/4.

Sweetwater County

1900.96 Acres

EOI# WY00017391

WY-2023-06-1459

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 15 N., R. 100 W., 6TH PM

Sec. 10 ALL;

Sec. 12 ALL;

Sec. 14 ALL;

Sec. 18 LOTS 1 thru 4;

Sec. 18 E1/2, E1/2NW1/4, E1/2SW1/4.

Sweetwater County

2539.84 Acres

EOI# WY00017391

WY-2023-06-1457

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 15 N., R. 100 W., 6TH PM

Sec. 20 ALL;

Sec. 22 ALL;

Sec. 24 ALL;

Sec. 26 ALL.

Sweetwater County

2560 Acres

EOI# WY00017391

WY-2023-06-1456

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 15 N., R. 100 W., 6TH PM

Sec. 28 ALL;

Sec. 30 LOTS 1 thru 4;

Sec. 30 E1/2, E1/2NW1/4, E1/2SW1/4;

Sec. 31 LOTS 3, 4;

Sec. 31 E1/2SW1/4, SE1/4.

Sweetwater County

1571.41 Acres

EOI# WY00017391

WY-2023-06-1455

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 15 N., R. 100 W., 6TH PM

Sec. 32 ALL;

Sec. 34 ALL.

Sweetwater County

1280 Acres

EOI# WY00017391

WY-2023-06-1454

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 16 N., R. 100 W., 6TH PM

Sec. 2 LOTS 1 thru 8;

Sec. 2 S1/2;

Sec. 4 LOTS 1 thru 8;

Sec. 4 S1/2;

Sec. 8 ALL.

Sweetwater County

2096.26 Acres

EOI# WY00017390

WY-2023-06-1453

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 16 N., R. 100 W., 6TH PM

Sec. 10 ALL;

Sec. 12 ALL;

Sec. 14 ALL;

Sec. 20 ALL.

Sweetwater County

2560 Acres

EOI# WY00017390

WY-2023-06-7242

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 16 N., R. 100 W., 6TH PM

Sec. 22 ALL;

Sec. 26 ALL;

Sec. 28 ALL;

Sec. 30 LOTS 1 thru 4;

Sec. 30 E1/2, E1/2NW1/4, E1/2SW1/4.

Sweetwater County

2534.36 Acres

EOI# WY00017390

WY-2023-06-1451

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 16 N., R. 100 W., 6TH PM

Sec. 32 ALL;

Sec. 34 ALL.

Sweetwater County

1280 Acres

EOI# WY00017390

WY-2023-06-1404

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 17 N., R. 100 W., 6TH PM

Sec. 20 ALL;

Sec. 22 W1/2;

Sec. 26 ALL;

Sec. 28 ALL.

Sweetwater County

2240 Acres

EOI# WY00017389

WY-2023-06-1407

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 17 N., R. 100 W., 6TH PM

Sec. 30 LOTS 5 thru 8;

Sec. 30 E1/2, E1/2NW1/4, E1/2SW1/4;

Sec. 34 LOTS 1 thru 4;

Sec. 34 N1/2, N1/2SW1/4, N1/2SE1/4.

Sweetwater County

1275.96 Acres

EOI# WY00017389

WY-2023-06-1359 Split Estate

WY, Cody Field Office, Bureau of Land Management, PD

T. 48 N., R. 101 W., 6TH PM

Sec. 2 LOTS 3,4;

Sec. 2 SE1/4NW1/4;

Sec. 3 LOTS 1 thru 7;

Sec. 3 S1/2NW1/4.

T. 49 N., R. 101 W., 6TH PM

Sec. 27 TR 42F;

Sec. 27 LOTS 1;

Sec. 34 LOTS 1 thru 3;

Sec. 34 SE1/4NW1/4, W1/2NW1/4, S1/2;

Sec. 35 LOTS 1 thru 5;

Sec. 35 SW1/4.

Park County

1520.88 Acres

EOI# WY00017293, WY00017294, WY00017295

WY-2023-06-1354 Split Estate

WY, Cody Field Office, Bureau of Land Management, PD

T. 48 N., R. 101 W., 6TH PM

Sec. 6 LOTS 8.

T. 49 N., R. 101 W., 6TH PM

Sec. 33 LOTS 1;

Sec. 33 NE1/4SW1/4, N1/2SE1/4, SE1/4SE1/4.

Park County

216.12 Acres

EOI# WY00017083

WY-2023-06-1350

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 20 N., R. 105 W., 6TH PM

Sec. 28 E1/2, N1/2NW1/4, SE1/4NW1/4, NE1/4SW1/4.

Sweetwater County

480 Acres

EOI# WY00017208

WY-2023-06-1491

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 29 N., R. 105 W., 6TH PM

Sec. 29 ALL;

Sec. 30 LOTS 1 thru 4;

Sec. 30 E1/2, E1/2NW1/4, E1/2SW1/4;

Sec. 31 LOTS 1 thru 4;

Sec. 31 E1/2, E1/2NW1/4, E1/2SW1/4;

Sec. 32 ALL.

Sublette County

2554.8 Acres

EOI# WY00017701

WY-2023-06-1492

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 29 N., R. 105 W., 6TH PM

Sec. 33 ALL;

Sec. 34 ALL;

Sec. 35 ALL.

Sublette County

1920 Acres

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 27 N., R. 106 W., 6TH PM

Sec. 10 ALL;

Sec. 11 ALL;

Sec. 12 ALL;

Sec. 13 N1/2.

Sublette County

2240 Acres

EOI# WY00017122

WY-2023-06-1526

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 29 N., R. 107 W., 6TH PM

Sec. 32 LOTS 1 thru 16;

Sec. 33 LOTS 1 thru 15;

Sec. 33 NE1/4SW1/4.

Sublette County

1320.24 Acres

EOI# WY00017740

WY-2023-06-1490

WY, Pinedale Field Office, Bureau of Land Management, PD

T. 33 N., R. 109 W., 6TH PM

Sec. 6 LOTS 8,17,18,21 thru 23,27,28,30,31.

Sublette County

111.86 Acres

EOI# WY00017699

WY-2023-06-7252 Split Estate

WY, Pinedale Field Office, Bureau of Land Management, PD

T. 29 N., R. 112 W., 6TH PM

Sec. 10 S1/2SW1/4, S1/2SE1/4;

Sec. 14 SE1/4SE1/4;

Sec. 15 ALL.

Sublette County

840 Acres

WY, Kemmerer Field Office, Bureau of Land Management, PD

T. 17 N., R. 118 W., 6TH PM

Sec. 2 LOTS 5 thru 8;

Sec. 2 S1/2NE1/4, S1/2NW1/4, S1/2;

Sec. 4 LOTS 5 thru 8;

Sec. 4 S1/2NE1/4, S1/2NW1/4, S1/2;

Sec. 10 ALL.

Uinta County

1921.28 Acres

EOI# WY00017901

WY-2023-06-7251 Split Estate

WY, Kemmerer Field Office, Bureau of Land Management, PD

T. 17 N., R. 118 W., 6TH PM

Sec. 8 ALL;

Sec. 18 E1/2SE1/4;

Sec. 20 SE1/4NE1/4, NW1/4, E1/2SE1/4, SW1/4SE1/4;

Sec. 28 ALL;

Sec. 32 NW1/4NW1/4, NE1/4SW1/4, S1/2SW1/4, SE1/4.

Uinta County

2000 Acres

EOI# WY00017685

WY-2023-06-1560

WY, Kemmerer Field Office, Bureau of Land Management, PD

T. 18 N., R. 118 W., 6TH PM

Sec. 20 ALL;

Sec. 30 LOTS 5 thru 8;

Sec. 30 E1/2, E1/2NW1/4, E1/2SW1/4;

Sec. 32 N1/2, N1/2SW1/4, E1/2SE1/4;

Sec. 34 W1/2, SE1/4.

Uinta County

2233.36 Acres

EOI# WY00017900

WY-2023-06-1557 Split Estate

WY, Kemmerer Field Office, Bureau of Land Management, PD

T. 17 N., R. 119 W., 6TH PM

Sec. 2 LOTS 5 thru 8;

Sec. 2 S1/2NE1/4, S1/2NW1/4, S1/2;

Sec. 4 LOTS 5 thru 8;

Sec. 4 S1/2NE1/4, S1/2NW1/4, S1/2;

Sec. 28 ALL; Sec. 34 ALL.

Uinta County

2559.24 Acres

EOI# WY00017899

WY-2023-06-1561

WY, Kemmerer Field Office, Bureau of Land Management, PD

T. 17 N., R. 119 W., 6TH PM

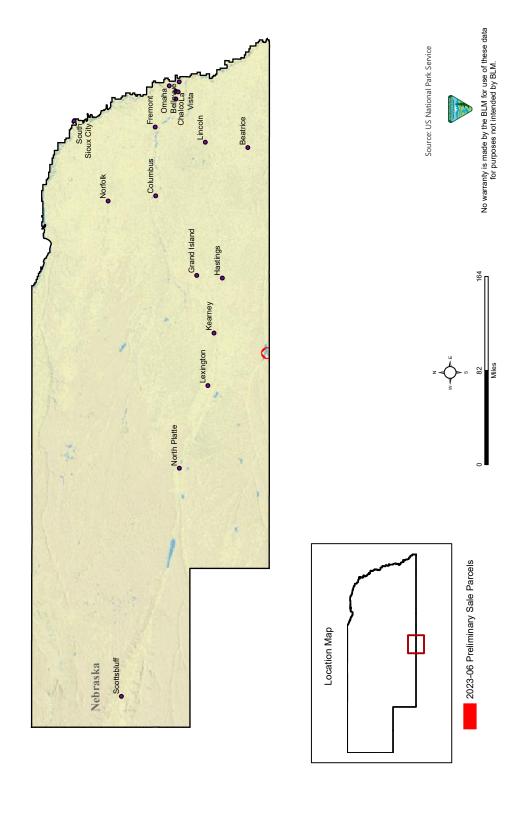
Sec. 30 LOTS 5 thru 8;

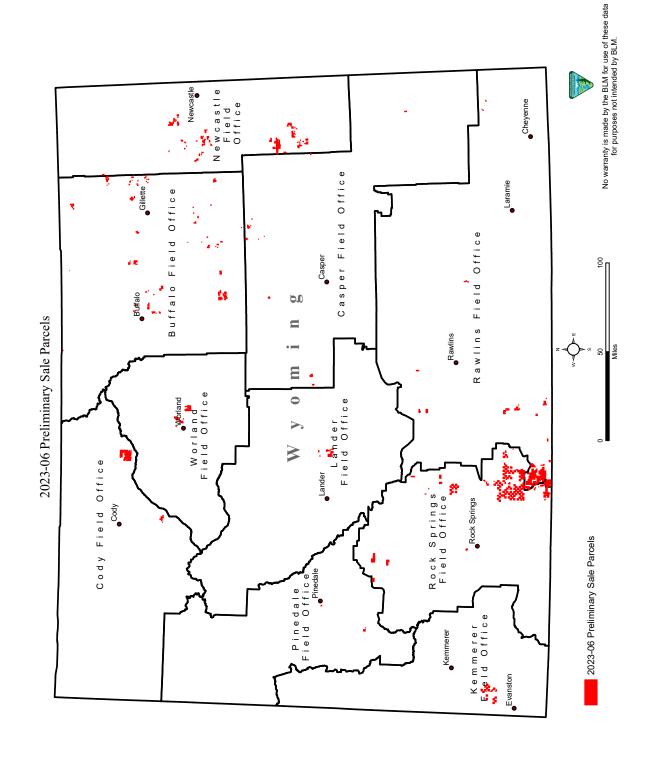
Sec. 30 E1/2, E1/2NW1/4, E1/2SW1/4;

Sec. 32 ALL.

Uinta County

1278.88 Acres





Bureau of Land Management Wyoming State Office 5353 Yellowstone Dr. Cheyenne, Wyoming 82009 Via Eplanning and FedEx

Re: Scoping for the Wyoming 2023 Second Quarter Oil and Gas Lease Parcel Sale (DOI-BLM-WY-0000-2023-0001-EA).

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Bureau of Land Management Wyoming State Office 5353 Yellowstone Dr. Cheyenne, Wyoming 82009 Via Eplanning and FedEx

Re: Scoping for the Wyoming 2023 Second Quarter Oil and Gas Lease Parcel Sale (DOI-BLM-WY-0000-2023-0001-EA).

Appendix C

Receptionist/Front Desk



Dear Customer,

The following is the proof-of-delivery for tracking number: 390262283848

Delivery Information:

Status: Delivered

Signed for by: S.ACHELTTA

Service type: FedEx Priority Overnight

Special Handling: Deliver Weekday

Cheyenne, WY,

Delivery date: Nov 7, 2022 11:36

Delivered To:

Delivery Location:

Shipping Information:

Tracking number: Ship Date: Nov 5, 2022 390262283848

> Weight: 0.5 LB/0.23 KG

Recipient: Shipper:

Cheyenne, WY, US, Santa Fe, NM, US,

> Signature image is available. In order to view image and detailed information, the shipper or payor account number of the shipment must be provided.

Detailed Tracking 11/7/22, 11:56 AM

DELIVERY STATUS

Delivered



FedEx® Tracking

TRACKIN

390262

DELIVERED

Monday

11/7/2022 at 11:36 am

Signed for by: S.ACHELTTA

How was your delivery?







☆☆☆☆☆

Manage Delivery

Detailed Tracking 11/7/22, 11:56 AM

Shipment facts



Shipment overview

TDACVING NUMBER	200767702040		
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STANDARD TRANSIT ?	11/7/22 before 12:00 pm		
ACTUAL DELIVERY	11/7/22 at 11:36 am		
Services			
SERVICE	FedEx Priority Overnight		
TERMS	Shipper		
SPECIAL HANDLING SECTION	Deliver Weekday		
🖺 Package details			
WEIGHT	0.5 lbs / 0.23 kgs		
TOTAL PIECES	1		
TOTAL SHIPMENT WEIGHT	0.5 lbs / 0.23 kgs		
PACKAGING	FedEx Envelope		

Travel history

SORT BY DATE/TIME Ascending

TIME 2 Loca

Detailed Tracking 11/7/22, 11:56 AM

Saturday, 11/5/2022	10:59 AM	•	Picked up Tendered at FedEx Office	
	11:59 AM	•	Shipment information sent to FedEx	
	2:14 PM	•	Picked up	
	4:42 PM	•	Picked up	
	4:45 PM	•	Left FedEx origin facility	
	8:08 PM	•	At local FedEx facility	
				\
Sunday, 11/6/2022	10:52 AM	•	Arrived at FedEx hub	
	11:04 AM	•	Shipment arriving On-Time	
	4:34 PM	•	Departed FedEx hub	
	5:49 PM	•	At destination sort facility	
	10:21 PM	•	At local FedEx facility	
Monday, 11/7/2022	7:56 AM	•	At local FedEx facility	
	8:14 AM	•	On FedEx vehicle for delivery	
	11:36 AM	\odot	Delivered	

Detailed Tracking 11/7/22, 11:56 AM

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